Province of British Columbia
Ministry of Energy, Mines and
Petroleum Resources
Hon. Jack Davis, Minister

PETROLEUM RESOURCES DIVISION

HYDROCARBON AND BY-PRODUCT RESERVES IN BRITISH COLUMBIA 1986

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PROVINCE OF BRITISH COLUMBIA

HYDROCARBON AND BY-PRODUCT RESERVES

December 31, 1986

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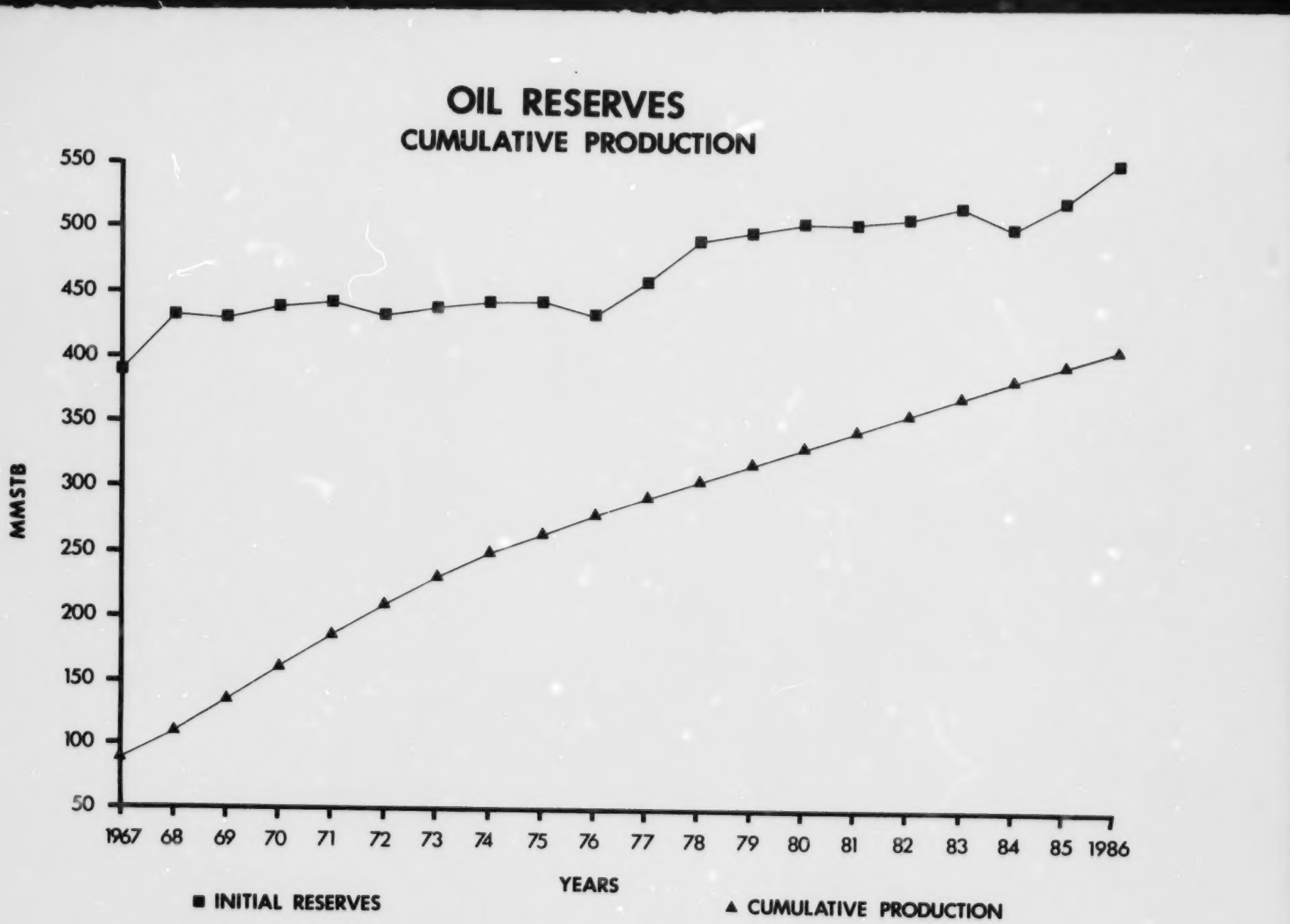
OIL RESERVES
CUMULATIVE PRODUCTION
MMSTB
550
500
450
400
350
300
250
200
150
100
50
1967
68
69
70
71
72
73
74
75
76
77
78
79
80
81
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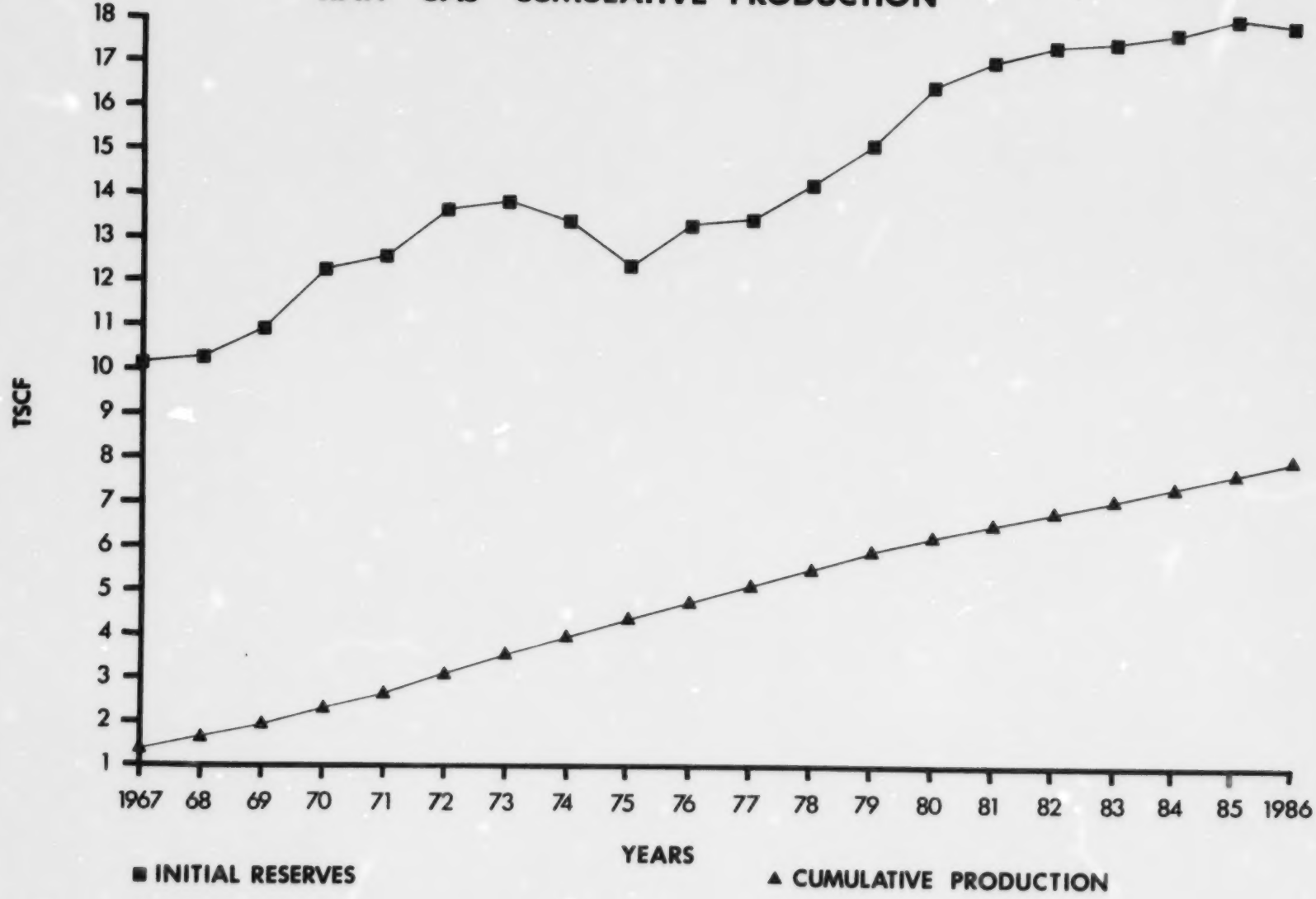
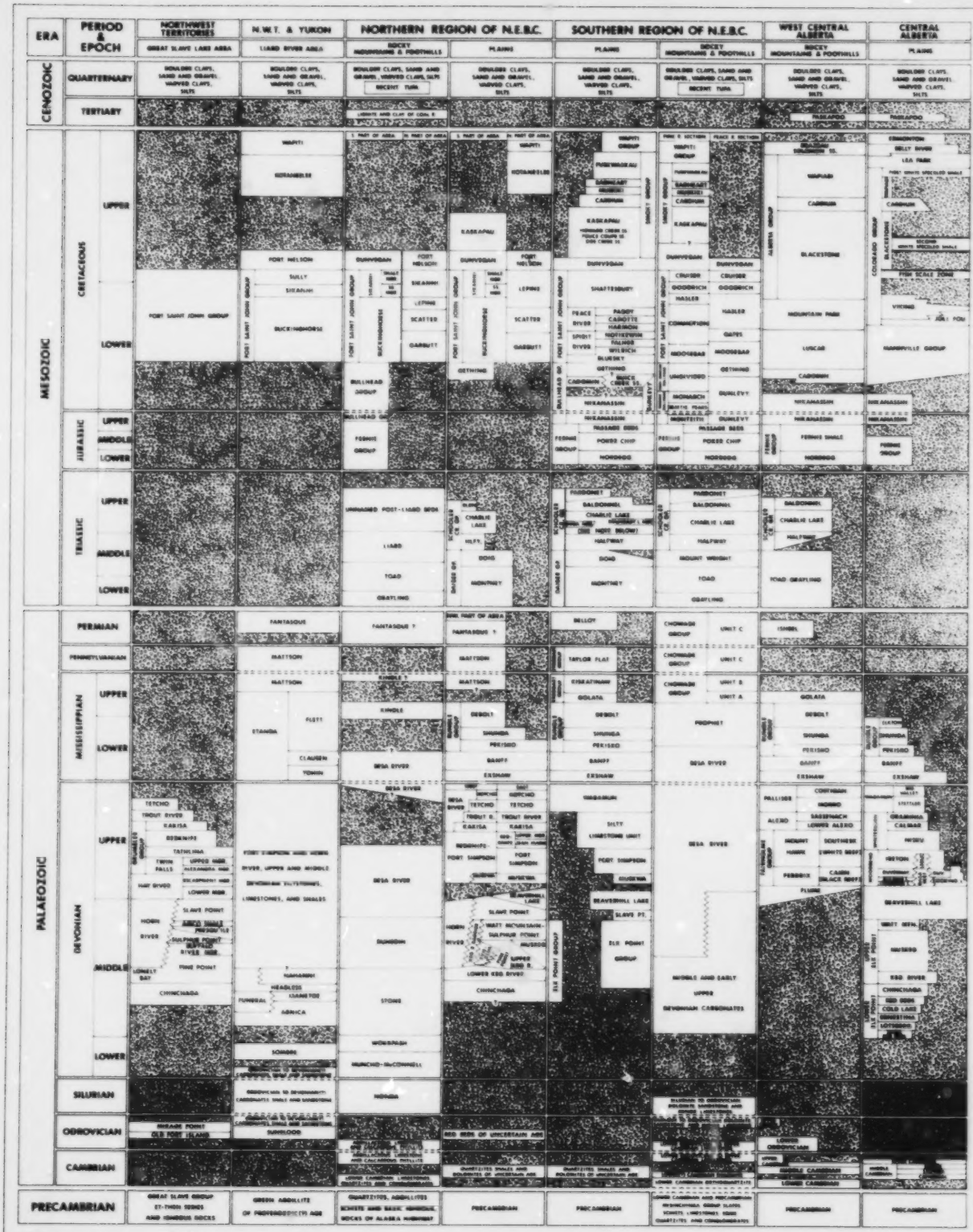
1986
YEARS
INITIAL RESERVES
CUMULATIVE PRODUCTION

RAW GAS INITIAL RESERVES
RAW GAS CUMULATIVE PRODUCTION





Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources

STRATIGRAPHIC CORRELATION CHART

NORTHEASTERN BRITISH COLUMBIA

AND

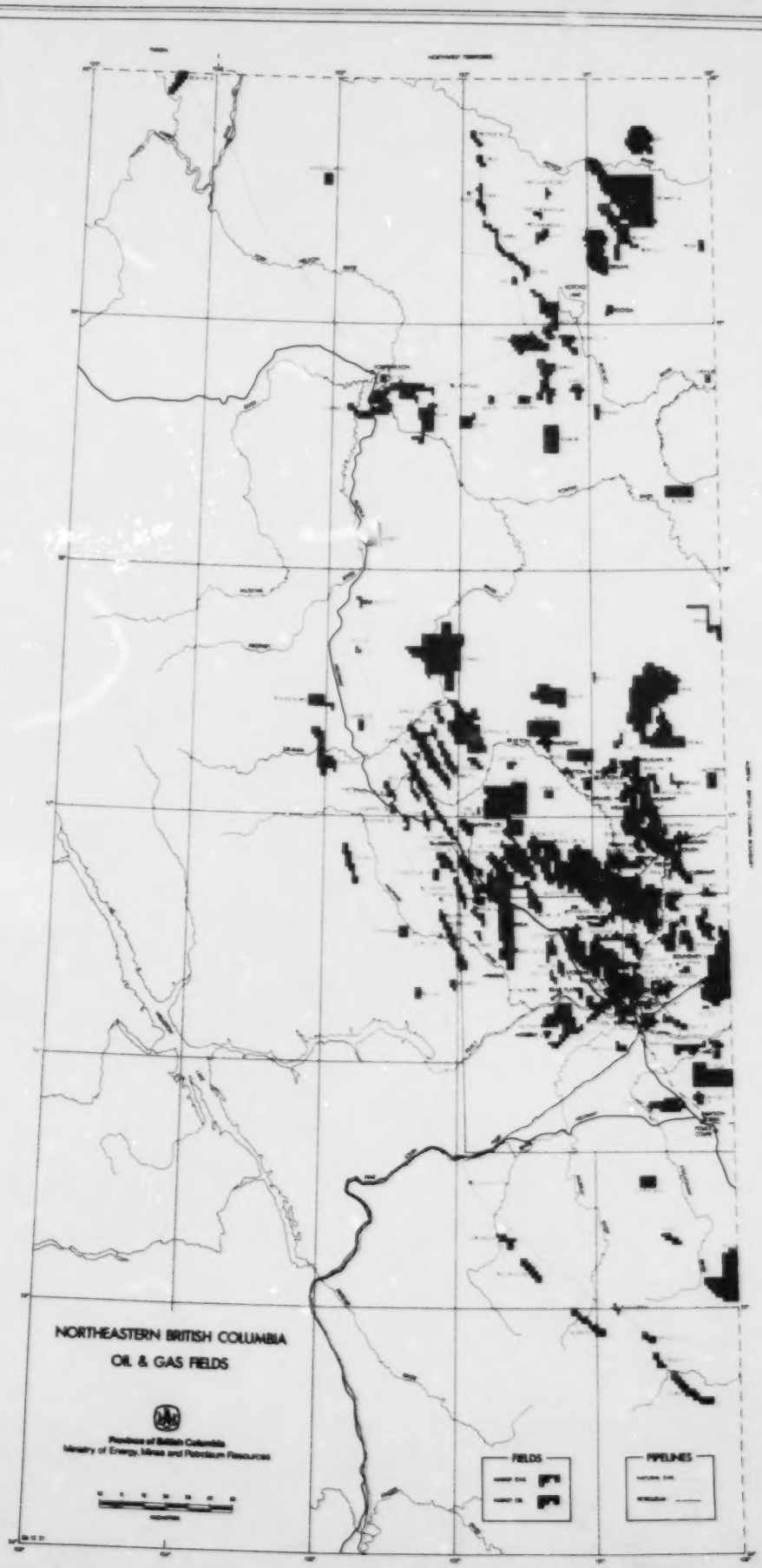
ADJACENT AREAS

NOTE:

THE FOLLOWING MEMBERS OF THESE STRATIGRAPHIC UNITS ARE RECOGNIZED IN THE CHARLIE LAKE FORMATION.

1. SIPHON
2. CECIL
3. FANNY
4. BOUNDARY LAKE
5. BASAL BOUNDARY LAKE
6. COPLIN
7. SEPTIMUS
8. MICA
9. HOMER
10. BLUEBERRY
11. FARRELL
12. HASA
13. NORTH PINE
14. BEAR FLAT
15. WILDER
16. PINGEL
17. A SAND
18. APPEL

THE BREAKDOWN ABOVE OF THE CHARLIE LAKE FORMATION APPLIES ONLY TO THE PLAINS AREA OF THE SOUTHERN REGION OF NORTHEASTERN BRITISH COLUMBIA.


NORTHEASTERN BRITISH COLUMBIA
OIL & GAS FIELDS
Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources
FIELDS
PIPELINES

PROVINCE OF BRITISH COLUMBIA

HYDROCARBON AND BY-PRODUCT RESERVES

December 31, 1986

Introduction

This report presents the oil, gas and by-product reserves in British Columbia as at December 31, 1986, as estimated by the Petroleum Resources Division of the Ministry of Energy, Mines and Petroleum Resources.

During 1986 the Ministry substantially redesigned and rewrote the computer software used to manage the production and reserves reporting data base: our pool and well data systems now form a totally integrated data base. In exceptional cases this operation has affected the presentation of the data. A brief commentary on some of the technical aspects of this conversion is presented in section E.

Summary

A summary of year-end remaining established reserves is presented below, while a more detailed presentation is provided on Tables I and II in traditional oil field units and S.I. Units respectively. Since a substantial portion of remaining reserves is in unconnected gas pools, these are separately summarized by plant gathering area on Table V.

OIL -			
Established,	19	$10^6 m^3$	(118 MMSTB)
GAS -			
Established, raw	278	$10^9 m^3$	(9.9 TCF)
Established, marketable	227	$10^9 m^3$	(8.1 TCF)
NATURAL GAS LIQUIDS -			
Propane	1.5	$10^6 m^3$	(9.7 MMSTB)
Butanes	2.3	$10^6 m^3$	(14.4 MMSTB)
Pentanes Plus	4.5	$10^6 m^3$	(28.2 MMSTB)
SULPHUR -			
	11.4	$10^6 t$	(11.2 MMLT)

The provincial picture presented above presents no major change over previous years.

Discussion

A more detailed summary of Provincial reserves estimates is presented on Tables I and II.

A. Oil Reserves

During 1986 reserves remained steady at about 19 million m^3. An apparent decline of 1 million m^3 compared with last year's report is thought to be spurious, caused by shortcomings of the old computer system. Annual production of about 2 million m^3 was offset during the year by waterflood reserves increases, particularly in the Eagle pool.

A summary of the most significant changes is presented on Table III and a complete pool by pool presentation is provided in Appendix A with volumetric back up data provided by Appendix D. The following comments apply to Pool Reserves Report - Oil (Appendix A).

1) All oil volumes are stored in cubic metres, accurate to 0.1 m^3. The reported entities are in thousands of cubic meters, with only the remaining reserves reported to the nearest 100 m^3 to avoid confusion associated with rounding errors. More precise estimates can always be obtained from the Ministry.

2) The column titled "CHG" defines the principle reason for changing initial reserves estimates (D-Drilling, R-Revision).

3) The column titled "PROJ STATUS" at this stage contains spurious data.

B. Raw Gas Reserves

During 1986 established raw gas reserves remained unchanged at about 280 billion m^3 in spite of production of 8.5 billion m^3 offset by a 4.8 billion m^3 increase in initial reserves. Comparison with last year's reported numbers suggests a downward revision of 12.2 billion m^3 but this is misleading, and reflects spurious effects caused by the data base changeover.

A summary of the most significant changes is presented on Table IV and a full statement of pool reserves changes is provided with other reserves data in Appendix B to which the following comments are relevant. Back up data is summarized in Appendix D.

1) Data base volumes are stored to the nearest 100 m^3, whilst reported information is in millions of m^3. Only remaining reserves are reported to the nearest 100 000 m^3 in order to avoid confusion arising from rounding errors.

2) The column headed "CHG" indicates the principle reason for changing initial reserves estimates (D-Drilling, R-Revision).

3) The changes in reserves indicate cases where an existing pool is increased or decreased in size, and also where pools are added. It does not report cases where a pool has been eliminated, as for instance when two pools, previously considered distinct, are now combined.

4) The column headed "PROJ STATUS" indicates whether the gas pool is "connected" or "unconnected".

C. Marketable Gas Reserves

During 1986 established marketable gas reserves remained unchanged at about 230 billion m^3 in spite of 7 billion m^3 production. These estimates closely reflect those for Raw Gas reserves commented on above.

Pool reserves estimates are presented on Appendix C to which the following comments apply.

1) All volumes are reported in millions of cubic meters, with heat content estimated in PETAJOULES.

2) "In place" volumes are for "raw gas" and are identical to those volumes reported in Appendix B.

D. By-Product Reserves

The Ministry estimates by-product reserves to be unchanged since 1986 in line with observations presented above on Raw Gas Reserves. No detailed pool by pool breakdown is available at this time since this part of the Reservoir Data Base is not yet operational.

E. Description of the British Columbia Data Base

(a) Design

The new data base differs from the previous one in three important aspects.

1) It is fully integrated with our monthly well production reporting system: tape interfaces are no longer used.

2) Each hydrocarbon bearing pool has file space available for a gas leg as well as an oil leg, thus providing greater file maintenance flexibility: all gas bearing zones can accommodate gas liquids and all oil bearing zones can accommodate solution gas. In the previous system separate files were used, (where needed for each entity) and hence, depending on circumstances gas caps or solution gas reserves were, or were not separately recognized even though they are always present in British Columbia oil pools.

3) It is the intention of the Ministry to account for gas by-product reserves by relating them to plant recovery capabilites, gas composition and remaining raw gas reserves. This feature is not yet operational, although gas compositional data is stored on the data base for all pools.

(b) Retrieval Capabilities

Aside from the hard copy report, the new system provides two other retrieval capabilites.

1) Terminal screen displays. Access can be had to all stored data which, barring confidentiality problems, can be made available to the public upon request.

2) Tape facility. This is being developed to permit electronic transfer of all the data.

The previously used Engineering Data Book is no longer in print.

TABLE I

ESTABLISHED HYDROCARBON RESERVES - DECEMBER 31, 1986

(IMPERIAL UNITS)

	CRUDE OIL MSTB	RAW GAS BSCF	MARKETABLE GAS BSCF (1)
Initial Reserves, Current Estimate	525 461	17 799	14 592
Cumulative Production to December 31, 1985	394 506	7 647	6 288
System Adjustment[2]	- 88	+4	+2
Remaining Reserves Estimate at December 31, 1985	127 092	10 285	8 411
Drilling in 1986	2 869	171	145
Revisions in 1986	+ 906	- 300	- 250
Production in 1986	-12 649	- 302	- 248
Remaining Reserves Estimate at December 31, 1986	118 218	9 854	8 058

Notes: Gas volumes measured at 14.65 psia and 60°F.

Actual recoveries of propane, butanes, pentanes plus, and sulphur for 1986 were 1 317 MSTB, 724 MSTB, 999 MSTB and 261 MLT respectively.

(1) Figures in this column are estimates of gas available to the transmission line after removal of acid gases and a percentage of liquid hydrocarbons.

(2) Rounding adjustment applied to remaining reserves estimated at December 31, 1985.

TABLE II

ESTABLISHED HYDROCARBON RESERVES - DECEMBER 31, 1986
(SI UNITS)

	CRUDE OIL (10^3m^3)	RAW GAS (10^6m^3)	MARKETABLE GAS (10^6m^3)
Initial Reserves, Current Estimate	83 501	501 468	411 126
Cumulative Production to December 31, 1985	62 691	215 458	177 165
System Adjustment (2)	-14	+ 124	+48
Remaining Reserves Estimate at December 31, 1985	20 196	289 775	236 964
Drilling in 1986	+ 456	+4 822	+4 087
Revisions in 1986	+ 144	-8 463	-7 042
Production in 1986	-2 010	-8 506	-6 980
Remaining Reserves Estimate at December 31, 1986	18 786	277 628	227 029

Notes: Gas volumes measured at 101.325 kPa and 15°C.

Actual recoveries of propane, butanes, pentanes plus and sulphur for 1986 were 209 10^3m^3, 115 10^3m^3, 159 10^3m^3 and 266 10^3t respectively.

(1) Figures in this column are estimates of gas available to the transmission line after removal of acid gases and a percentage of liquid hydrocarbons.

(2) Rounding Adjustment applied to Remaining Reserves Estimate at December 31, 1985.

TABLE III

Summary of Major Revisions - Established Crude Oil

Field	Pool	Initial Oil Reserves 10^3m^3
Eagle	Belloy/Kiskatinaw	+ 160
Stoddart West	Belloy C	+ 36
Miscellaneous		- 52
	Subtotal Revisions	+ 144
Drilling 1986		
Beatton River	Halfway A	+ 120
Boundary Lake North	Halfway D	+ 66
Miscellaneous		+ 270
	Subtotal Drilling	+ 456
	TOTAL	+ 600

TABLE IV

Summary of Major Revisions - Established Raw Gas

Field	Pool	Initial Raw Gas Reserves $10^6 m^3$
Bullmoose	Baldonnel A	+ 1 398
Clarke Lake	Slave Point A	+ 1 240
Commotion	Baldonnel A	- 965
Dahl	Bluesky A	- 1 390
Grizzly North	Dunlevy A	- 795
	Baldonnel A	- 416
	Halfway A	- 3 202
Grizzly South	Dunlevy A	- 2 131
Klua	Slave Point E	- 717
Parkland	Wabamun A	+ 1 723
Sikanni	Debolt G	+ 566
Siphon	Dunlevy A	- 794
Stoddart West	Belloy A	+ 439
Sukunka	Baldonnel A	- 1 276
	Baldonnel B	- 489
	Baldonnel C	- 158
Miscellaneous		- 1 496
	TOTAL	- 8 463

TABLE IV.A

Misleading Changes in Raw Gas Reserves

Field/Pool	Reported Reserve Change	Actual Net Reserve Additions (Subtrac-tions)	Reason
Alces/Kiskatinaw A	572	71	Combined 29-83-14 and 7-30-83-14.
Eagle/Belloy-Kiskatinaw	358	(46)	Replace GEP by Unit #1.
Kelly/various pools	2 491	619	Combined Windsor and Kelly fields.
Sextet/Slave Point A	212	47	Incorporate c-22-K/ 94-I-12 into a new field.
Sikanni/Debolt G	1 657	566	Combine 46-L, 77-L/ 94-G-2 into a new pool.
Thetlaandoa S./Debolt A	30	(45)	Combined wells 12-E, 58-F/94-P-6 into a new pool.
Windflower/Mattson A	444	(213)	Combined wells 87-A, 6-H/94-O-11.
Woodrush/Halfway A, B	266	12	Combined two pools.
TOTAL	6 030	1 011	

TABLE IV.B

Gas Reserves Revision

Field/Pool	Net Change $10^6 m^3$
Bullmoose/Baldonnel A	1 398
Clarke Lake/Slave Point A	1 240
Dahl/Bluesky A	(1 390)
Grizzly North (various)	(4 413)
Grizzly South/Dunlevy A	(2 131)
Parkland/Wabamun A	1 723
Sukunka/Baldonnel A, B & C	(1 923)
Others	(3 142)
Total	(8 638)

TABLE IV.C

Drilling

New Discoveries - non confidential	3 173
- confidential	1 649
TOTAL	4 822

TABLE V

Unconnected Gas Reserves by Plant

Plant	Raw ($10^9 m^3$)	Marketable ($10^9 m^3$)
Fort St. John	35.6	29.2
Fort Nelson	19.1	16.0
Pine River/Windsor	26.1	19.4
* North Foothills	16.4	14.7
** Other	4.1	3.6
TOTAL	101.3	82.9

* Includes: Pocketknife, Cypress, Grassy, Adsett

** Includes: Ft. St. John Bypass, Boundary Lake Trunkline

APPENDIX A

RUN DATE: 870425
RUN TIME: 00:01:42

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 86

FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
AIRPORT									
NORTH PINE - A									
UNASSIGNED	106		0	21	20.0	0	0	21.2	C
HALFWAY - B									
PETRO-CAN PROJECT	70		0	3	5.0	0	1	2.1	C
TOTAL FIELD	176		0	24		0	1	23.3	
AITKEN CREEK									
SUBTOTAL.									
GETHING - A									
UNION PROJECT	1,424		0	983	69.0	16	964	18.5	C
TOTAL FIELD	1,424		0	983		16	964	18.5	
BEAR FLAT									
BEAR FLAT - A									
MONSANTO PROJECT	650		0	104	16.0	2	77	26.9	C
TOTAL FIELD	650		0	104		2	77	26.9	
BEATTON RIVER									
HALFWAY - A									
BP PROJECT	3,430	D	120	1,629	47.5	30	1,337	292.3	C
HALFWAY - B									
BP GEP PROJECT	72		0	11	15.0	1	6	4.7	C
HALFWAY - C									
UNASSIGNED	587		0	44	7.5	0	36	8.1	C
HALFWAY - D									
UNASSIGNED	644		0	77	12.0	5	61	15.8	C
TOTAL FIELD	4,733		120	1,761		36	1,440	320.9	
BEATTON RIVER WEST									
BLUESKY - A									
UNASSIGNED	199	R	10	20	10.0	2	10	9.7	C
UNIT #1	2,300		0	943	41.0	15	740	202.5	C
TOTAL POOL	2,499		10	963		17	750	212.2	
TOTAL FIELD	2,499		10	963		17	750	212.2	
BEAVERDAM									
LOWER HALFWAY - A									
UNASSIGNED	124		0	1	1.0	0	1	0.1	C
TOTAL FIELD	124		0	1		0	1	0.1	
BEAVERTAIL									

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 86

FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
HALFWAY - B									
UNASSIGNED	424		0	64	15.0	6	23	41.1	C
TOTAL FIELD	424		0	64		6	23	41.1	
BERNADET									
HALFWAY - A									
UNASSIGNED	168		0	34	20.0	0	1	33.1	C
TOTAL FIELD	168		0	34		0	1	33.1	
BIRCH									
BALDONNEL - C									
UNASSIGNED	2,620		0	210	8.0	6	52	157.7	C
TOTAL FIELD	2,620		0	210		6	52	157.7	
BLUEBERRY									
DEBOLT - A									
UNASSIGNED	248		0	57	23.0	0	43	13.9	C
SUNCOR PROJECT	3,519		0	1,724	49.0	25	1,482	242.1	C
TOTAL POOL	3,767		0	1,781		25	1,525	256.0	
DEBOLT - B									
UNASSIGNED	258		0	49	19.0	1	44	5.1	C
SUNCOR PROJECT	3,787		0	701	18.5	15	585	115.0	C
TOTAL POOL	4,045		0	750		16	629	120.1	
TOTAL FIELD	7,812		0	2,531		41	2,154	376.1	
BOUNDARY LAKE									
CECIL - A									
UNASSIGNED	428		0	32	7.5	0	15	16.8	C
CECIL - B									
UNASSIGNED	599		0	30	5.0	0	5	25.4	C
BOUNDARY LAKE - A									
UNASSIGNED	2,495	D	9	187	7.5	22	94	92.8	C
UNIT #1	42,757	D	0	19,668	46.0	375	13,175	6,492.9	C
UNIT #2	25,288	D	0	11,279	44.6	183	9,673	1,605.2	C
DOME PROJECT #1	5,173		0	2,271	43.9	43	2,002	268.6	C
DOME PROJECT #2	1,348		0	809	60.0	12	762	47.1	C
TOTAL POOL	77,061		9	34,214		635	25,706	8,506.6	
BOUNDARY LAKE									
UNASSIGNED	0		0	0	5.0	0	0	0.0	C
COPLIN - B									
UNASSIGNED	56		0	8	15.0	1	3	5.0	C
HALFWAY - H									
UNASSIGNED	221		0	22	10.0	3	3	18.7	C

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 86

FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
SUBTOTAL.									
HALFWAY									
UNASSIGNED	1,773		0	231	13.0	5	148	82.1	C
ESSO GEP PROJECT	307		0	3	1.0	0	1	1.6	C
PEX GEP PROJECT	164		0	2	1.5	1	4	1.1-	C
AMERADA PROJECT	376		0	75	20.0	5	117	41.6-	C
TOTAL POOL	2,620		0	311		11	270	41.0	
TOTAL	2,620		0	311		11	270	41.0	
TOTAL FIELD	80,985		9	34,617		650	26,002	8,613.5	
BOUNDARY LAKE NORTH									
HALFWAY - C									
UNASSIGNED	161		0	2	1.0	0	1	0.5	C
HALFWAY - D									
UNASSIGNED	663	D	22	66	10.0	0	0	66.3	C
MURPHY PROJECT	294	D	44	44	15.0	3	29	15.5	C
TOTAL POOL	957		66	110		3	29	81.8	
TOTAL FIELD	1,118		66	112		3	30	82.3	
BUICK CREEK									
GETHING - B									
KAISER PROJECT	84		0	8	10.0	0	0	8.4	C
DUNLEVY - A									
UNASSIGNED	98		0	10	10.0	0	9	0.5	C
SUBTOTAL.									
DOIG - A									
GEP PROJECT	342		0	51	15.0	4	21	30.4	C
DOIG - B									
POCG PROJECT	920	D	32	138	15.0	15	76	61.8	C
TOTAL	1,262		32	189		19	97	92.2	
TOTAL FIELD	1,444		32	207		19	106	101.1	
BUICK CREEK WEST									
GETHING - A									
UNASSIGNED	149		0	7	5.0	0	2	6.0	C
DUNLEVY - D									
UNASSIGNED	41		0	8	20.0	0	6	1.7	C
SUBTOTAL.									
DUNLEVY - A									
UNASSIGNED	5	R	0	1	10.0	0	1	0.0	C
DUNLEVY - B									

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 86

FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
UNASSIGNED	6	R	0	1	11.0	0	1	0.0	C
TOTAL	11		0	2		0	2	0.0	
TOTAL FIELD	201		0	17		0	10	7.7	
BULRUSH									
HALFWAY - A									
UNIT #1	939		0	211	22.5	6	166	44.8	C
HALFWAY - B									
OCELOT PROJECT	278		0	28	10.0	0	9	19.1	C
TOTAL FIELD	1,217		0	239		6	175	63.9	
BULRUSH EAST									
HALFWAY - A									
UNASSIGNED	76	O	2-	8	10.0	0	8	0.0	C
TOTAL FIELD	76		2-	8		0	8	0.0	
CACHE CREEK									
DOIG - A									
UNASSIGNED	80		0	1	1.0	0	0	0.6	C
DOIG - B									
UNASSIGNED	44		0	0	0.3	0	0	0.0	C
TOTAL FIELD	124		0	1		0	0	0.6	
CECIL LAKE									
SIPHON - A									
UNASSIGNED	64		0	13	20.0	0	4	9.2	C
CECIL - A									
UNASSIGNED	455		0	91	20.0	8	74	17.2	C
CECIL - B									
SCURRY PROJECT	266		0	20	7.5	2	18	2.2	C
NORTH PINE - B									
SCURRY PROJECT #3	94		0	14	15.0	0	11	2.6	C
NORTH PINE - E									
UNASSIGNED	35		0	4	10.0	0	0	3.5	C
SUBTOTAL.									
NORTH PINE - A									
UNIT #1	395		0	79	20.0	3	74	5.0	C
SCURRY PROJECT #1	157		0	31	20.0	1	4	27.1	C
SCURRY PROJECT #2	230		0	46	20.0	3	14	32.1	C
TOTAL POOL	782		0	156		7	92	64.2	
TOTAL	782		0	156		7	92	64.2	
SUBTOTAL.									

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FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
NORTH PINE - C									
SCURRY PROJECT #4	385		0	58	15.0	4	22	36.3	C
MONSANTO PROJECT	114		0	17	15.0	1	11	6.0	C
TOTAL POOL	499		0	75		5	33	42.3	
TOTAL	499		0	75		5	33	42.3	
TOTAL FIELD	2,195		0	373		22	232	141.2	
CRUSH									
HALFWAY - A									
UNIT #1	1,580		0	592	37.5	7	516	76.0	C
TOTAL FIELD	1,580		0	592		7	516	76.0	
CURRANT									
SUBTOTAL.									
HALFWAY - A									
UNASSIGNED	159		0	8	5.0	0	3	5.0	C
UNIT #1	793		0	412	52.0	5	398	14.3	C
TOTAL POOL	952		0	420		5	401	19.3	
TOTAL	952		0	420		5	401	19.3	
TOTAL FIELD	952		0	420		5	401	19.3	
CURRANT WEST									
HALFWAY - B									
UNASSIGNED	81		0	16	20.0	0	1	15.3	C
TOTAL FIELD	81		0	16		0	1	15.3	
DESAN									
DEBOLT - A									
UNASSIGNED	164		0	5	3.0	0	0	4.9	C
DEBOLT - B									
UNASSIGNED	152		0	5	3.0	0	0	4.5	C
SHUNDA - A									
UNASSIGNED	1,113		0	33	3.0	0	1	32.2	C
SHUNDA - B									
UNASSIGNED	330		0	10	3.0	0	0	9.7	C
SHUNDA - C									
UNASSIGNED	329		0	10	3.0	0	0	9.8	C
SHUNDA - D									
UNASSIGNED	173		0	5	3.0	0	0	5.2	C
SHUNDA - E									
UNASSIGNED	406		0	12	3.0	0	0	12.2	C
SHUNDA - F									

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FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
UNASSIGNED	58		0	2	3.0	0	0	1.7	C
PEKISKO - A									
UNASSIGNED	1,486		0	45	3.0	0	1	43.2	C
PEKISKO - B									
UNASSIGNED	641		0	19	3.0	0	1	17.7	C
PEKISKO - C									
UNASSIGNED	2,274		0	68	3.0	2	9	59.6	C
PEKISKO - D									
UNASSIGNED	53		0	2	3.0	0	0	1.6	C
PEKISKO - E									
UNASSIGNED	106		0	3	3.0	0	0	3.2	C
PEKISKO - F									
UNASSIGNED	2,233		0	67	3.0	0	1	65.8	C
PEKISKO - G									
UNASSIGNED	46		0	1	3.0	0	0	1.4	C
PEKISKO - H									
UNASSIGNED	96		0	3	3.0	0	0	2.9	C
TOTAL FIELD	9,660		0	290		2	13	275.6	
DRAKE									
HALFWAY - B									
UNASSIGNED	76		0	8	10.0	0	4	3.9	C
TOTAL FIELD	76		0	8		0	4	3.9	
EAGLE									
GETHING - A									
UNASSIGNED	186		0	37	20.0	2	2	35.1	C
SIPHON - A									
UNASSIGNED	64		0	13	20.0	0	8	5.2	C
NORTH PINE - A									
UNASSIGNED	148		0	15	10.0	0	0	14.8	C
BELLOY-KISKATINAW									
UNASSIGNED	1,693	0	51	51	3.0	2	2	49.3	C
EAST EAGLE UNIT #1	5,919	0	1,480	1,480	25.0	116	561	918.9	C
TOTAL POOL	7,612		1,531	1,531		118	563	968.2	
TOTAL FIELD	8,010		1,531	1,596		120	573	1,023.3	
EAGLE WEST									
SUBTOTAL.									
BELLOY - A									
UNASSIGNED	4,404		0	881	20.0	6	63	817.6	C
WEST EAGLE UNIT #1	21,598		0	5,486	25.4	448	3,391	2,095.3	C
TOTAL POOL	26,002		0	6,367		454	3,454	2,912.9	
TOTAL	26,002		0	6,367		454	3,454	2,912.9	

FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
TOTAL FIELD	26,002		0	6,367		454	3,454	2,912.9	
ELM									
HALFWAY - A									
MURPHY PROJECT #1	213		0	21	10.0	1	1	20.0	C
HALFWAY - B									
MURPHY PROJECT #2	102		0	10	10.0	1	2	8.3	U
TOTAL FIELD	315		0	31		2	3	28.3	
FIREWEED									
DUNLEVY - G									
UNASSIGNED	134		0	7	5.0	0	0	6.7	C
DUNLEVY - L									
UNASSIGNED	86		0	17	20.0	0	3	14.1	C
DUNLEVY - N									
UNASSIGNED	298		0	3	1.0	0	0	3.0	C
DOIG - A									
CZAR PROJECT	80		0	8	10.0	0	3	5.1	C
DOIG - B									
PETROFINA PROJECT	29		0	3	10.0	0	1	1.8	C
TOTAL FIELD	627		0	38		0	7	30.7	
FLATROCK									
BOUNDARY LAKE - A									
UNASSIGNED	90		0	11	12.5	0	9	1.9	C
BOUNDARY LAKE - B									
UNASSIGNED	494		0	49	10.0	3	27	22.1	C
BOUNDARY LAKE - C									
UNASSIGNED	179		0	9	5.0	1	3	5.5	C
HALFWAY - E									
WAINOCO PROJECT	1,351		0	135	10.0	7	61	74.1	C
HALFWAY - F									
UNASSIGNED	6		0	0	1.0	0	0	0.0	C
TOTAL FIELD	2,120		0	204		11	100	103.6	
FORT ST JOHN									
GETHING - A									
UNASSIGNED	0		0	6	1.4	0	6	0.0	C
NORTH PINE - A									
UNASSIGNED	93	D	19	19	20.0	1	1	17.9	C
CHARLIE LAKE UNIT #1	1,113		0	223	20.0	2	220	2.9	C
GANE ENERGY PROJECT	257		0	39	15.0	4	25	14.0	C
TOTAL POOL	1,463		19	281		7	246	34.8	
NORTH PINE - C									
MURPHY PROJECT	80		0	16	20.0	3	9	7.4	C
PINGEL - A									

FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
UNASSIGNED	13		0	3	20.0	0	0	2.5	C
BELLOY - D									
UNASSIGNED	94		0	0	0.1	0	0	0.0	C
SUBTOTAL.									
BELLOY - B									
UNASSIGNED	229		0	5	2.3	0	5	0.0	C
TOTAL FIELD	1,879		19	311		10	266	44.7	
HALFWAY									
BLUEBERRY - A									
UNASSIGNED	0		0	0	0.5	0	0	0.0	C
TOTAL FIELD	0		0	0		0	0	0.0	
INGA									
BALDONNEL - A									
UNASSIGNED	0		0	0	0.2	0	0	0.0	C
INGA - A									
UNASSIGNED	954		0	29	3.0	2	23	5.7	C
UNIT #2	6,746		0	1,855	27.5	32	1,749	106.0	C
UNIT #4	1,045		0	387	37.0	20	365	21.2	C
UNIT #5	1,716		0	429	25.0	13	344	85.4	C
TOTAL POOL	10,461		0	2,700		67	2,481	218.3	
INGA - B									
GEP PROJECT	47		0	5	10.0	0	4	0.9	C
SUBTOTAL.									
INGA - A									
UNIT #1	8,237		0	3,369	40.9	39	2,920	448.6	C
TOTAL FIELD	18,745		0	6,074		106	5,405	667.8	
LAGARDE									
DUNLEVY - B									
UNASSIGNED	299		0	30	10.0	4	6	23.8	C
TOTAL FIELD	299		0	30		4	6	23.8	
MICA									
BOUNDARY LAKE - A									
UNASSIGNED	126	R	22-	3	2.5	0	2	1.0	C
MICA - A									
UNASSIGNED	552	R	5	83	15.0	5	59	24.1	C
MICA - C									
UNASSIGNED	81		15-	1	1.5	0	1	0.4	C
NORTH PINE - A									
UNASSIGNED	110		0	22	20.0	3	19	3.1	C

FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
TOTAL FIELD	869		32-	109		8	81	28.6	
MIKE									
GETHING - A									
UNASSIGNED	224		0	45	20.0	1	22	22.6	C
TOTAL FIELD	224		0	45		1	22	22.6	
MILLIGAN CREEK									
GETHING - B									
UNASSIGNED	149	0	0	4	3.0	0	3	1.9	C
HALFWAY - A									
UNIT #1	12,119	0	0	6,241	51.5	43	6,103	138.8	C
UNIT #2	1,710	0	0	599	35.0	23	545	53.9	C
TOTAL POOL	13,829		0	6,840		66	6,648	192.7	
TOTAL FIELD	13,978		0	6,844		66	6,651	194.6	
MOBERLY LAKE									
PINGEL - A									
UNASSIGNED	80		0	12	15.0	0	6	5.6	C
TOTAL FIELD	80		0	12		0	6	5.6	
MONTNEY									
HALFWAY - C									
UNASSIGNED	214		0	21	10.0	0	3	18.7	C
TOTAL FIELD	214		0	21		0	3	18.7	
NETTLE									
GETHING - A									
UNION PROJECT	153		0	8	5.0	0	6	1.3	C
TOTAL FIELD	153		0	8		0	6	1.3	
NIG CREEK									
BALDONNEL - A									
HUBER PROJECT	221		0	22	10.0	0	1	21.3	C
TOTAL FIELD	221		0	22		0	1	21.3	
NORTH PINE									
SUBTOTAL.									
NORTH PINE - B									
GEP PROJECT	78	0	1-	16	20.0	1	12	3.7	C
TOTAL FIELD	78		1-	16		1	12	3.7	

FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
OAK									
CECIL - B									
UNASSIGNED	120		0	12	10.0	1	6	5.6	C
HALFWAY - B									
UNASSIGNED	1,883		0	377	20.0	15	186	190.7	C
TOTAL FIELD	2,003		0	389		16	192	196.3	
OSPREY									
HALFWAY - D									
UNASSIGNED	211		0	21	10.0	1	2	19.5	C
HALFWAY - E									
UNASSIGNED	259		0	26	10.0	0	1	25.0	C
HALFWAY - F									
UNASSIGNED	64		0	3	5.0	0	0	3.2	C
SUBTOTAL									
HALFWAY - A									
PEX GEP PROJECT #1	209		0	73	35.0	2	70	3.3	C
TOTAL FIELD	743		0	123		3	73	51.0	
PEEJAY									
HALFWAY - L									
UNION PROJECT	202		0	12	6.0	0	8	4.3	C
HALFWAY									
UNASSIGNED	1,223	D	10	92	7.5	14	34	58.0	C
UNIT #1	5,803		0	2,263	39.0	20	2,055	207.8	C
UNIT #2	8,938	D	134	3,664	41.0	53	3,233	431.5	C
UNIT #3	7,897		0	3,238	41.0	35	3,066	172.0	C
NORTH PEEJAY PROJECT	158		0	24	15.0	0	18	5.2	C
PACIFIC ARCO PROJECT	2,836		0	1,018	35.9	9	857	160.6	C
TOTAL POOL	26,855		144	10,299		131	9,263	1,035.1	
TOTAL FIELD	27,057		144	10,311		131	9,271	1,039.4	
PEEJAY WEST									
HALFWAY - A									
PACIFIC PROJECT	1,050		0	55	5.2	5	51	3.2	C
TOTAL FIELD	1,050		0	55		5	51	3.2	
PINTAIL									
COPLIN - A									
CDN RES GEP PROJECT	115		0	11	10.0	0	0	11.4	C
TOTAL FIELD	115		0	11		0	0	11.4	
RED CREEK									

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DOIG - B									
UNASSIGNED	56		0	3	5.0	0	3	0.0	C
TOTAL FIELD	56		0	3		0	3	0.0	
RIGEL									
DUNLEVY - I									
WINCAN PROJECT	159	D	9	16	10.0	1	8	8.2	C
SUBTOTAL.									
DUNLEVY - A									
MONSANTO PROJECT #1	0		0	115	10.0	3	98	16.6	C
DUNLEVY - B									
MONSANTO PROJECT #2	155		0	12	8.0	0	12	0.0	C
DUNLEVY - D									
UNASSIGNED	65	O	0	1	1.0	0	0	0.2	C
DUNLEVY - E									
UNASSIGNED	291	R	10	39	13.5	1	32	7.3	C
TOTAL	511		10	167		4	142	24.1	
TOTAL FIELD	670		19	183		5	150	32.3	
SEPTIMUS									
NORTH PINE - A									
UNASSIGNED	124		0	25	20.0	0	1	24.3	C
TOTAL FIELD	124		0	25		0	1	24.3	
SIPHON									
DUNLEVY - C									
UNASSIGNED	103		0	21	20.0	0	2	18.6	C
LOWER DUNLEVY - A									
UNASSIGNED	468		0	47	10.0	0	1	45.8	C
TOTAL FIELD	571		0	68		0	3	64.4	
SIPHON EAST									
BLUESKY - A									
UNASSIGNED	78		0	4	5.0	0	2	2.3	C
TOTAL FIELD	78		0	4		0	2	2.3	
SQUIRREL									
NORTH PINE - A									
UNASSIGNED	174	R	9	26	15.0	2	18	8.6	C
NORTH PINE - B									
UNASSIGNED	125		0	6	5.0	0	1	4.8	C
TOTAL FIELD	299		9	32		2	19	13.4	

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FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
STODDART									
CECIL - A									
UNASSIGNED	187		0	37	20.0	0	11	26.1	C
CECIL - B									
UNASSIGNED	138		0	28	20.0	1	23	4.7	C
CECIL - C									
PETRO CANADA PROJECT	60	R	4	12	20.0	1	8	4.3	C
BELLOY - C									
UNASSIGNED	1,170	D	32	175	15.0	8	92	83.7	C
TOTAL FIELD	1,555		36	252		10	134	118.8	
STODDART SOUTH									
BELLOY - C									
UNASSIGNED	197	D	10	10	5.0	0	0	9.8	C
SCURRY PROJECT	108	R	0	5	5.0	0	1	4.8	C
TOTAL POOL	305		10	15		0	1	14.6	
SUBTOTAL.									
BELLOY - A									
UNASSIGNED	59		0	9	15.0	0	3	5.7	C
BLUESKY PROJECT	898		0	135	15.0	4	45	89.3	C
TOTAL POOL	957		0	144		4	48	95.0	
TOTAL	957		0	144		4	48	95.0	
TOTAL FIELD	1,262		10	159		4	49	109.6	
STODDART WEST									
CECIL - B									
UNASSIGNED	95		0	10	10.0	0	0	9.4	C
DOIG - A									
UNASSIGNED	7	R	0	0	1.0	0	0	0.0	C
DOIG - B									
UNASSIGNED	92		0	9	10.0	1	7	2.5	C
BELLOY - C									
UNASSIGNED	7,801	D	18	1,170	15.0	71	489	681.2	C
POCO PROJECT	237	O	36	36	15.0	10	15	20.4	C
TOTAL POOL	8,038		54	1,206		81	504	701.6	
SUBTOTAL.									
BEAR FLAT - A									
UNASSIGNED	29		0	3	10.0	0	0	2.9	C
PLACER CEGO PROJECT	111		0	22	20.0	0	8	14.6	C
TOTAL POOL	140		0	25		0	8	17.5	

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FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
TOTAL	140		0	25		0	8	17.5	
TOTAL FIELD	8,372		54	1,250		82	519	731.0	
TOOGA									
DEBOLT - A									
UNASSIGNED	712		0	21	3.0	0	0	21.3	C
DEBOLT - B									
UNASSIGNED	329	D	10	10	3.0	0	0	9.9	U
TOTAL FIELD	1,041		10	31		0	0	31.2	
TWO RIVERS									
SIPHON - A									
UNASSIGNED	585		0	12	2.0	0	12	0.0	C
HALFWAY - B									
UNASSIGNED	405		0	8	2.0	0	7	0.8	C
BELLOY - B									
UNASSIGNED	38		0	0	0.9	0	0	0.0	C
TOTAL FIELD	1,028		0	20		0	19	0.8	
VELMA									
CHARLIE LAKE - A									
UNASSIGNED	137		0	14	10.0	0	1	13.0	C
TOTAL FIELD	137		0	14		0	1	13.0	
WARGEN									
GETHING - A									
UNASSIGNED	212	D	1	11	5.0	1	2	8.1	C
TOTAL FIELD	212		1	11		1	2	8.1	
WEASEL									
HALFWAY - B									
UNASSIGNED	334		0	67	20.0	1	51	15.9	C
HALFWAY - F									
UNIT #3	238	D	0	12	5.0	1	8	3.9	C
HALFWAY - I									
UNASSIGNED	289		0	58	20.0	5	16	42.0	C
HALFWAY									
UNIT #2	1,729		0	917	53.0	16	883	33.5	C
SUBTOTAL.									
HALFWAY									
UNIT #1	3,685		0	1,990	54.0	66	1,858	132.6	C
TOTAL FIELD	6,275		0	3,044		89	2,816	227.9	

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FIELD/POOL/PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
WEASEL WEST									
HALFWAY - A									
UNASSIGNED	634		0	158	25.0	3	136	22.0	C
HALFWAY - B									
UNASSIGNED	102		0	9	8.5	0	8	0.8	C
TOTAL FIELD	736		0	167		3	144	22.8	
WILDMINT									
UPPER HALFWAY - A									
CANTERRA GEP PROJECT	583		0	117	20.0	3	57	59.3	C
HALFWAY - B									
UNASSIGNED	224		0	45	20.0	0	31	14.0	C
HALFWAY - E									
UNASSIGNED	156		0	4	2.5	0	0	3.5	C
SUBTOTAL.									
HALFWAY - A									
UNASSIGNED	481		0	24	5.0	0	15	9.4	C
UNIT #1	3,801		0	1,426	37.5	24	1,336	89.6	C
TOTAL POOL	4,282		0	1,450		24	1,351	99.0	
TOTAL	4,282		0	1,450		24	1,351	99.0	
TOTAL FIELD	5,245		0	1,616		27	1,439	175.8	
WILLOW									
GETHING - A									
UNASSIGNED	576		0	72	12.5	1	68	4.5	C
TOTAL FIELD	576		0	72		1	68	4.5	
WOLF									
HALFWAY - A									
UNASSIGNED	679	R	0	244	36.0	10	189	55.6	C
TOTAL FIELD	679		0	244		10	189	55.6	

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MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 86

LOCATION/POOL	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
14-4-81-19 SEPTIMUS	54		0	11	20.0	0	1	9.8	C
9-22-83-14 BOUNDARY LAKE	73		0	0	0.1	0	0	0.0	C
16-35-83-15 BOUNDARY LAKE	47		0	0	0.1	0	0	0.0	C
6-22-83-20 WILDER	67		0	3	5.0	0	0	3.3	C
2-28-84-21 DOIG	63		0	0	0.3	0	0	0.0	C
6-29-84-23 INGA	17		0	3	20.0	0	3	0.8	C
6-15-85-18 SIPHON	23		0	3	14.8	0	3	0.0	C
6-21-85-19 BELLOY	104		0	21	20.0	0	0	20.7	C
11-21-87-18 HALFWAY	173		0	26	15.0	0	0	26.0	U
11-11-87-20 DOIG	0		0	0	1.0	0	0	0.1	C

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
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LOCATION/POOL	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1986 PROD Mm3	CUM PROD @ 861231 Mm3	REMAINING RESERVES Mm3	PROJ STAT
D-89-B/93-P-10									
ARTEX	95		0	19	20.0	0	0	19.0	U
D-51-J/94-A-9									
GETHING	7		0	0	5.0	0	0	0.3	
D-60-D/94-A-16									
BALDONNEL	311		0	3	1.0	0	0	2.8	C
D-57-H/94-I-9									
BLUESKY	627		0	13	2.0	0	0	12.4	C
D-35-K/94-P-2									
MISSISSIPPIAN	399	0	12	12	3.0	0	0	11.7	U
TOTAL FIELD	2,060		12	114		0	7	106.9	
BC TOTAL PRODUCING	254,992		2,025	83,424		2,009	64,707	18,710.6	
BC TOTAL NONPRODUCING	1,098		22	77		1	2	74.9	
BC TOTAL ESTABLISHED	256,090		2,047	83,501		2,010	64,709	18,785.5	

APPENDIX B

RUN DATE: 870425
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MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
DECEMBER 86

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
ADSETT										
SLAVE POINT - A										
UNASSIGNED		380		0	304	80.0	0	0	304.3	U
SLAVE POINT - B										
UNASSIGNED		445		0	356	80.0	0	0	356.3	U
SLAVE POINT - C										
UNASSIGNED		1,183		0	946	80.0	0	0	946.1	U
SLAVE POINT - D										
UNASSIGNED		314		0	251	80.0	0	0	251.1	U
SLAVE POINT - E										
UNASSIGNED		231		0	185	80.0	0	0	185.1	U
TOTAL FIELD		2,553		0	2,042		0	0	2,042.9	
AIRPORT										
BLUESKY - A										
UNASSIGNED		104		0	83	80.0	1	23	60.4	C
DUNLEVY - A										
UNASSIGNED		163		0	147	90.0	2	78	69.4	C
BALDONNEL - A										
UNASSIGNED		49		0	2	4.9	0	2	0.4	C
HALFWAY - A										
UNASSIGNED		113		0	2	2.1	0	2	0.5	C
HALFWAY - B										
PETRO-CAN PROJECT	SOLUTION	6		0	3	50.0				C
	GAS CAP	303		0	272	90.0				C
TOTAL GAS		309		0	275		0	3	272.8	
TOTAL FIELD		738		0	509		3	108	403.5	
AITKEN CREEK										
SUBTOTAL.										
GETHING - A										
GAS UNIT #1										
UNION PROJECT	SOLUTION	1,542	R	5-	1,387	90.0	5	62-	1,449.4	C
	GAS CAP	136		0	109	80.0				C
		0		0	0	0.0				C
TOTAL GAS		136		0	109		41	837	727.8-	
TOTAL POOL		1,678		5-	1,496		46	775	721.6	
TOTAL		1,678		5-	1,496		46	775	721	
TOTAL FIELD		1,678		5-	1,496		46	775	721.6	
ALCES										
KISKATINAW - A										
UNASSIGNED		636	0	572	572	90.0	3	3	569.4	C

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
DECEMBER 86

FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	--RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL FIELD	636		572	572		3	3	569.4	
ALTARES									
BLUESKY - A									
UNASSIGNED	120		0	108	90.0	0	0	107.8	U
GEP PROJECT	258		0	232	90.0	0	2	230.2	U
TOTAL POOL	378		0	340		0	2	338.0	
TOTAL FIELD	378		0	340		0	2	338.0	
ATTACHIE									
BALDONNEL - A									
UNASSIGNED	378		0	340	90.0	0	0	340.0	U
SUBTOTAL									
UPPER KISKATINAW - A									
UNASSIGNED	187		0	169	90.0	12	126	42.8	C
LOWER KISKATINAW - A									
UNASSIGNED	171		0	154	90.0	0	0	154.2	C
TOTAL	358		0	323		12	126	196	
TOTAL FIELD	736		0	663		12	126	537.0	
BEATTON RIVER									
HALFWAY - E									
UNASSIGNED	30		0	25	85.0	0	0	25.1	U
TOTAL FIELD	30		0	25		0	0	25.1	
BEAVERDAM									
UPPER HALFWAY - A									
UNASSIGNED	397		0	337	85.0	14	228	109.2	C
TOTAL FIELD	397		0	337		14	228	109.2	
BEAVER RIVER									
MATTSON - A									
UNASSIGNED	56		0	43	77.0	0	43	0.0	C
BANFF - A									
UNASSIGNED	28		0	14	50.0	0	14	0.1	C
NAHANNI - A									
GEP PROJECT	7,312		0	4,972	68.0	0	4,972	0.0	C
TOTAL FIELD	7,396		0	5,029		0	5,029	0.1	
BEAVERTAIL									
GETHING - A									
UNASSIGNED	1,846	0	60	1,569	85.0	49	1,239	330.4	C

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MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
DUNLEVY - B									
UNASSIGNED	44		0	37	85.0	0	0	37.4	U
HALFWAY - A									
UNASSIGNED	68		0	62	90.0	0	0	61.6	U
TOTAL FIELD	1,958		60	1,668		49	1,239	429.4	
BEG									
BALDONNEL - A									
GEP PROJECT	969		0	242	25.0	0	209	33.2	C
BALDONNEL - B									
GEP PROJECT	2,620		0	2,306	88.0	16	1,329	976.8	C
BALDONNEL - C									
GEP PROJECT	941		0	828	88.0	7	729	98.8	C
HALFWAY - A									
GEP PROJECT	4,000		0	3,600	90.0	27	2,607	992.5	C
TOTAL FIELD	8,530		0	6,976		50	4,874	2,101.3	
BEG WEST									
BALDONNEL - A									
GEP PROJECT	92	O	10-	73	80.0	0	37	36.0	C
BALDONNEL - B									
GEP PROJECT	178	O	20-	143	80.0	0	24	119.0	C
TOTAL FIELD	270		30-	216		0	61	155.0	
BERNADET									
BLUESKY - A									
UNASSIGNED	59		0	29	50.0	0	28	1.4	C
BLUESKY - C									
UNASSIGNED	28		0	22	80.0	1	15	6.8	C
DUNLEVY - A									
UNASSIGNED	258		0	219	85.0	5	71	148.0	C
INGA - A									
UNASSIGNED	43		0	39	90.0	0	0	38.9	U
HALFWAY - B									
UNASSIGNED	42	D	38	38	90.0	1	1	37.1	U
TOTAL FIELD	430		38	347		7	115	232.2	
BIRCH									
GETHING - B									
UNASSIGNED	23		0	21	90.0	2	9	11.7	C
BALDONNEL - A									
UNASSIGNED	81		0	73	90.0	1	20	52.9	C
BALDONNEL - B									
UNASSIGNED	790		0	711	90.0	8	67	644.4	C
HALFWAY - A									
UNASSIGNED	353		0	317	90.0	3	66	251.7	C

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	--RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL FIELD		1,247		0	1,122		14	162	960.7	
BIVOUAC										
DEBOLT - A										
UNASSIGNED		313		0	235	75.0	0	0	234.7	U
DEBOLT - B										
UNASSIGNED		40		0	20	50.0	0	0	20.0	U
TOTAL FIELD		353		0	255		0	0	254.7	
BLUEBERRY										
DUNLEVY - A										
UNASSIGNED		462		0	365	79.0	12	308	57.3	C
DUNLEVY - B										
UNASSIGNED		873	R	0	690	79.0	6	392	297.9	C
BALDONNEL - A										
UNASSIGNED		177		0	28	16.0	0	27	0.9	C
BALDONNEL - B										
UNASSIGNED		1,203		0	180	15.0	0	162	18.2	C
BLUEBERRY - B										
UNASSIGNED		279		0	3	1.0	0	3	0.2	C
HALFWAY - A										
UNASSIGNED		221		0	55	25.0	0	10	45.7	C
DEBOLT - A										
SUNCOR PROJECT	SOLUTION	400		0	240	60.0				C
	GAS CAP	312		0	281	90.0				C
TOTAL GAS		712		0	521		5	379	141.6	
DEBOLT - B										
UNASSIGNED	SOLUTION	29		0	17	60.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		29		0	17		1	15	2.5	
SUNCOR PROJECT	SOLUTION	430		0	215	50.0				C
	GAS CAP	1,322		0	1,058	80.0				C
TOTAL GAS		1,752		0	1,273		23	455	818.3	
TOTAL POOL		1,781		0	1,290		24	470	820.8	
TOTAL FIELD		5,708		0	3,132		47	1,751	1,382.6	
BLUEBERRY EAST										
BALDONNEL - A										
UNASSIGNED		630		0	63	10.0	0	62	0.8	C
HALFWAY - A										
UNASSIGNED		17		0	9	50.0	0	8	0.0	C
DEBOLT - A										
UNASSIGNED		17		0	9	50.0	0	8	0.9	C

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	--RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL FIELD		664		0	81		0	78	1.7	
BLUEBERRY WEST										
DUNLEVY - A UNASSIGNED		252		0	201	80.0	0	18	183.1	C
DUNLEVY - B UNASSIGNED		133		0	106	80.0	0	26	79.8	C
BALDONNEL - A UNASSIGNED		552		0	276	50.0	0	150	125.9	C
TOTAL FIELD		937		0	583		0	194	388.8	
BOUGIE										
DEBOLT - A UNASSIGNED		53		0	43	80.0	0	0	42.5	U
DEBOLT - C UNASSIGNED		569		0	284	50.0	0	1	283.8	U
SLAVE POINT - A UNASSIGNED		142		0	128	90.0	0	0	128.1	U
TOTAL FIELD		764		0	455		0	1	454.4	
BOUNDARY LAKE										
BLUESKY - A UNASSIGNED		85		0	68	80.0	1	22	46.0	C
BLUESKY - B UNASSIGNED		99		0	89	90.0	0	7	82.1	C
BLUESKY - C UNASSIGNED		273		0	246	90.0	0	0	245.4	U
GETHING - A GEP PROJECT		337		0	303	90.0	3	280	23.2	C
GETHING - B UNASSIGNED		37		0	31	84.0	0	27	4.2	C
DUNLEVY - A UNASSIGNED		59		0	47	80.0	0	0	47.2	C
DUNLEVY - B UNASSIGNED		129		0	65	50.0	0	1	63.8	C
BALDONNEL - C UNASSIGNED		216		0	194	90.0	3	30	164.3	C
BOUNDARY LAKE - A UNASSIGNED	SOLUTION	235	D	141	141	60.0				C
	GAS CAP	0	D	112-	0	0.0				C
TOTAL GAS		235		29	141					
UNIT #1	SOLUTION	4,019	0	2,411	2,411	60.0	5	23	117.5	
	GAS CAP	0	0	2,468-	0	0.0				C
TOTAL GAS		4,019		57-	2,411					C
UNIT #2	SOLUTION	2,377	0	1,426	1,426	60.0	31	2,035	376.1	C

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
UNIT #2	GAS CAP	0	0	1,456-	0	0.0				C
TOTAL GAS		2,377		30-	1,426		18	1,266	160.0	
DOME PROJECT #1	SOLUTION	485		0	267	55.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		485		0	267		3	230	37.1	
DOME PROJECT #2	SOLUTION	127		0	89	70.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		127		0	89		1	88	1.0	
TOTAL POOL		7,243		58-	4,334		58	3,642	691.7	
BOUNDARY LAKE - B										
UNASSIGNED		138		0	125	90.0	0	0	124.5	U
BASAL BOUNDARY - A										
UNASSIGNED		101		0	81	80.0	1	67	14.1	C
COPLIN - A										
UNASSIGNED		32		0	29	90.0	0	0	28.6	U
COPLIN - B										
UNASSIGNED	SOLUTION	3		0	2	50.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		3		0	2		0	1	0.8	
HALFWAY - B										
UNASSIGNED		295		0	266	90.0	0	0	265.1	U
HALFWAY - C										
UNASSIGNED		24		0	21	90.0	0	0	21.3	U
SUBTOTAL.										
BALDONNEL - A										
UNASSIGNED		189		0	170	90.0	0	112	58.1	C
BALDONNEL - B										
UNASSIGNED		744		0	670	90.0	9	577	92.4	C
TOTAL		933		0	840		9	689	150	
SUBTOTAL.										
HALFWAY										
AMERADA PROJECT	SOLUTION	31		0	16	50.0				C
	GAS CAP	112		0	101	90.0				C
TOTAL GAS		143		0	117		5	37	78.9	
TOTAL FIELD		10,147		58-	6,858		80	4,803	2,051.7	
BOUNDARY LAKE NORTH										
GETHING - A										
UNASSIGNED		22		0	11	50.0	0	0	10.9	U
HALFWAY - A										
UNASSIGNED		490		0	245	50.0	0	0	244.9	U

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
HALFWAY - B										
UNASSIGNED		611		0	550	90.0	8	468	81.5	C
HALFWAY - C										
MURPHY PROJECT		75		0	67	90.0	5	53	14.3	C
HALFWAY - D										
MURPHY PROJECT	SOLUTION	21	0	5	5	25.0				C
	GAS CAP	5	0	5	5	90.0				C
TOTAL GAS		26		10	10		2	8	1.9	
HALFWAY - E										
UNASSIGNED		189		0	170	90.0	0	23	147.5	C
HALFWAY - G										
UNASSIGNED		65		0	58	90.0	0	0	58.1	U
TOTAL FIELD		1,478		10	1,111		15	552	559.1	
BUBBLES										
BALDONNEL - A										
UNASSIGNED		682	R	41-	580	85.0	0	381	198.4	C
GEP PROJECT		4,167	R	250-	3,542	85.0	10	2,739	802.6	C
TOTAL POOL		4,849		291-	4,122		10	3,120	1,001.0	
HALFWAY - A										
UNASSIGNED		144		0	101	70.0	0	0	101.0	U
TOTAL FIELD		4,993		291-	4,223		10	3,120	1,102.0	
BUBBLES NORTH										
BALDONNEL - A										
UNASSIGNED		1,406	0	478	1,195	85.0	27	122	1,073.3	C
HALFWAY - A										
UNASSIGNED		517		0	258	50.0	0	2	256.4	U
TOTAL FIELD		1,923		478	1,453		27	124	1,329.7	
BUICK CREEK										
BLUESKY - A										
UNASSIGNED		141		0	127	90.0	4	105	21.9	C
BLUESKY - B										
UNASSIGNED		163		0	129	79.0	0	16	113.1	C
BLUESKY - C										
UNASSIGNED		569		0	512	90.0	20	307	204.6	C
BLUESKY - D										
UNASSIGNED		228		0	205	90.0	1	92	113.2	C
GETHING - A										
UNASSIGNED		88		0	79	90.0	0	19	59.8	C
DUNLEVY - A										
UNASSIGNED	SOLUTION	8		0	6	80.0				C
	GAS CAP	3,522		0	3,170	90.0				C
TOTAL GAS		3,530		0	3,176		25	2,337	838.9	

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
DUNLEVY - B										
UNASSIGNED		2,139		0	1,925	90.0	30	1,586	339.0	C
DUNLEVY - D										
UNASSIGNED		52		0	41	80.0	0	0	41.3	U
DUNLEVY - G										
UNASSIGNED		38		0	34	90.0	1	12	22.2	C
DUNLEVY - H										
UNASSIGNED		767		0	690	90.0	16	330	360.0	C
DUNLEVY - I										
UNASSIGNED		144		0	130	90.0	18	128	1.9	C
DUNLEVY - K										
UNASSIGNED		694	D	179	625	90.0	20	111	514.2	C
BALDONNEL - A										
UNASSIGNED		127		0	108	85.0	0	0	108.0	U
CECIL - A										
UNASSIGNED		104		0	73	70.0	0	73	0.2	C
NORTH PINE - A										
UNASSIGNED		69		0	62	90.0	0	0	61.7	U
HALFWAY - A										
UNASSIGNED		117		0	105	90.0	0	0	105.4	C
SUBTOTAL.										
BLUESKY - E										
UNASSIGNED		22	D	20	20	90.0	1	1	18.8	C
DUNLEVY - C										
UNASSIGNED		3,203		0	2,883	90.0	40	2,690	192.4	C
TOTAL		3,225		20	2,903		41	2,691	210	
SUBTOTAL.										
DOIG - A										
GEP PROJECT	SOLUTION	55		0	28	50.0				C
	GAS CAP	56		0	51	90.0				C
TOTAL GAS		111		0	79		2	6	71.7	
DOIG - B										
POCO PROJECT	SOLUTION	147	D	12-	73	50.0				C
	GAS CAP	125	D	52	112	90.0				C
TOTAL GAS		272		40	185		8	148	37.5	
TOTAL		383		40	264		10	154	108	
TOTAL FIELD		12,578		239	11,188		196	7,961	3,225.8	
BUICK CREEK NORTH										
SUBTOTAL.										
BLUESKY - A										
UNASSIGNED		259		0	220	85.0	19	396	175.9-	C
DUNLEVY - A										

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POOL RESERVE REPORT - GAS
DECEMBER 86

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
UNASSIGNED		1,193		0	1,074	90.0	4	568	506.3	C
DUNLEVY - B										
UNASSIGNED		242		0	216	89.0	3	199	17.2	C
DUNLEVY - C										
UNASSIGNED		36		0	29	80.0	0	6	22.2	C
TOTAL		1,730		0	1,539		26	1,169	370	
TOTAL FIELD		1,730		0	1,539		26	1,169	369.8	
BUICK CREEK WEST										
BLUESKY - A										
UNASSIGNED		463		0	417	90.0	36	392	24.6	C
BLUESKY - C										
UNASSIGNED		43		0	39	90.0	1	15	24.0	C
DUNLEVY - C										
UNASSIGNED		27		0	22	80.0	0	0	21.9	C
DUNLEVY - E										
UNASSIGNED		162		0	145	90.0	7	7	138.0	C
BALDONNEL - A										
UNASSIGNED		248		0	198	80.0	0	136	62.5	C
HALFWAY - A										
UNASSIGNED		394		0	335	85.0	6	203	131.9	C
SUBTOTAL.										
DUNLEVY - A										
UNASSIGNED	SOLUTION	127	R	0	25	19.4				
	GAS CAP	2,254	R	304	2,029	90.0				C
										C
TOTAL GAS		2,381		304	2,054		5	1,761	291.8	
DUNLEVY - B										
UNASSIGNED	SOLUTION	8	R	0	2	19.4				
	GAS CAP	1,316	R	0	1,184	90.0				C
										C
TOTAL GAS		1,324		0	1,186		23	1,059	126.9	
TOTAL		3,705		304	3,240		28	2,820	417	
TOTAL FIELD		5,042		304	4,396		78	3,573	821.6	
BULRUSH										
HALFWAY - B										
OCELOT PROJECT	SOLUTION	18		0	6	35.0				
	GAS CAP	50		0	45	90.0				C
										C
TOTAL GAS		68		0	51		0	15	36.1	
TOTAL FIELD		68		0	51		0	15	36.1	
BULRUSH EAST										
HALFWAY - B										

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MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - GAS
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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
UNASSIGNED	37		0	33	90.0	0	0	33.3	U
TOTAL FIELD	37		0	33		0	0	33.3	
BULLMOOSE									
BALDONNEL - A									
GAS UNIT #1	8,250	0	1,398	6,600	80.0	171	836	5,763.6	C
TOTAL FIELD	8,250		1,398	6,600		171	836	5,763.6	
BUTLER									
BALDONNEL - A									
UNASSIGNED	810		0	405	50.0	0	0	404.9	U
TOTAL FIELD	810		0	405		0	0	404.9	
CABIN									
SLAVE POINT - B									
UNASSIGNED	1,206	R	345-	603	50.0	23	513	90.5	C
SLAVE POINT - C									
UNASSIGNED	755	R	394-	378	50.0	10	261	116.8	C
SLAVE POINT - D									
UNASSIGNED	519		0	259	50.0	8	61	198.5	C
SLAVE POINT - E									
UNASSIGNED	1,020		0	510	50.0	0	36	474.0	C
SUBTOTAL.									
SLAVE POINT - A									
UNASSIGNED	313	R	207-	63	20.0	4	29	34.0	C
GEP PROJECT	115		0	57	50.0	13	25	32.7	C
TOTAL POOL	428		207-	120		17	54	66.7	
TOTAL	428		207-	120		17	54	66	
TOTAL FIELD	3,928		946-	1,870		58	925	946.5	
CACHE CREEK									
COPLIN - A									
UNASSIGNED	704		0	634	90.0	11	215	419.2	C
COPLIN - B									
UNASSIGNED	300		0	270	90.0	22	135	135.1	C
HALFWAY - A									
UNASSIGNED	1,809		0	1,538	85.0	53	404	1,133.9	C
TOTAL FIELD	2,813		0	2,442		86	754	1,688.2	
CARIBOU									
DEBOLT - A									
UNASSIGNED	155		0	140	90.0	0	1	139.0	U
DEBOLT - B									

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
UNASSIGNED		65		0	55	85.0	0	0	55.5	U
TOTAL FIELD		220		0	195		0	1	194.5	
CECIL LAKE										
DUNLEVY - A										
UNASSIGNED		268		0	228	85.0	0	0	227.9	U
BALDONNEL - A										
UNASSIGNED		202		0	172	85.0	0	0	172.0	U
CECIL - B										
SCURRY PROJECT	SOLUTION	22		0	11	50.0				C
	GAS CAP	78		0	70	90.0				C
TOTAL GAS		100		0	81		3	63	18.1	
NORTH PINE - B										
SCURRY PROJECT #3	SOLUTION	9		0	5	50.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		9		0	5		0	2	2.6	
HALFWAY - A										
UNASSIGNED		252		0	226	90.0	0	5	221.1	C
SUBTOTAL.										
NORTH PINE - A										
UNASSIGNED										
UNIT #1		64		0	58	90.0	0	0	57.8	C
	SOLUTION	37		0	19	50.0				C
	GAS CAP	338		0	304	90.0				C
TOTAL GAS		375		0	323		33	285	38.2	
SCURRY PROJECT #1	SOLUTION	15		0	8	50.0				C
	GAS CAP	7		0	7	90.0				C
TOTAL GAS		22		0	15		2	7	6.9	
SCURRY PROJECT #2	SOLUTION	21		0	11	50.0				C
	GAS CAP	40		0	36	90.0				C
TOTAL GAS		61		0	47		2	25	21.2	
MONSANTO GEP PROJECT		46		0	42	90.0	6	10	32.0	C
TOTAL POOL		568		0	485		43	327	156.1	
TOTAL		568		0	485		43	327	154	
SUBTOTAL.										
NORTH PINE - C										
SCURRY PROJECT #4	SOLUTION	36		0	18	50.0				C
	GAS CAP	10		0	9	90.0				C
TOTAL GAS		46		0	27		2	9	17.6	
MONSANTO PROJECT	SOLUTION	11		0	6	50.0				C
	GAS CAP	0		0	0	0.0				C

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL GAS		11		0	6		2	15	9.2-	
TOTAL POOL		57		0	33		4	24	8.4	
TOTAL		57		0	33		4	24	7	
TOTAL FIELD		1,456		0	1,230		50	421	806.2	
CLARKE LAKE										
SLAVE POINT - B										
UNASSIGNED		300		0	195	65.0	0	0	195.3	U
SUBTOTAL.										
SLAVE POINT - A										
UNASSIGNED		2,481	R	248	1,675	67.5	18	1,450	225.0	C
GEP PROJECT		59,544	R	992	40,192	67.5	447	36,976	3,216.0	C
TOTAL POOL		62,025		1,240	41,867		465	38,426	3,441.0	
TOTAL		62,025		1,240	41,867		465	38,426	3,441	
SUBTOTAL.										
KAKISA - A										
UNASSIGNED		52		0	39	75.0	0	0	39.0	U
TOTAL FIELD		62,377		1,240	42,101		465	38,426	3,675.3	
COMMOTION										
BALDONNEL - A										
UNASSIGNED		600	R	965-	480	80.0	14	166	314.0	C
TOTAL FIELD		600		965-	480		14	166	314.0	
CRUSH										
HALFWAY - A										
UNIT #1	SOLUTION	99		0	89	90.0				C
	GAS CAP	65		0	59	90.0				C
TOTAL GAS		164		0	148		2	132	15.5	
TOTAL FIELD		164		0	148		2	132	15.5	
CURRANT										
HALFWAY - B										
UNASSIGNED		230	D	5	184	80.0	0	0	183.9	U
TOTAL FIELD		230		5	184		0	0	183.9	
CURRANT WEST										
GETHING - A										

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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
UNASSIGNED	65		0	33	50.0	0	0	32.7	U
HALFWAY - A									
UNASSIGNED	169		0	152	90.0	0	103	48.9	C
TOTAL FIELD	234		0	185		0	103	81.6	
CYPRESS									
BALDONNEL - A									
UNASSIGNED	2,297		0	2,067	90.0	0	16	2,051.3	C
TOTAL FIELD	2,297		0	2,067		0	16	2,051.3	
DAHL									
HALFWAY - B									
UNASSIGNED	46		0	41	90.0	0	0	41.1	U
SUBTOTAL.									
BLUESKY - A									
UNASSIGNED	5,882	R	1,390-	5,000	85.0	118	1,175	3,824.6	C
HALFWAY - A									
UNASSIGNED	32		0	27	85.0	0	0	27.2	C
TOTAL	5,914		1,390-	5,027		118	1,175	3,851	
TOTAL FIELD	5,960		1,390-	5,068		118	1,175	3,892.9	
DAWSON CREEK									
CADOTTE - A									
UNASSIGNED	423		0	157	37.0	0	150	6.5	C
TOTAL FIELD	423		0	157		0	150	6.5	
DESAN									
DEBOLT - C									
UNASSIGNED	73	O	54	54	75.0	0	0	54.4	U
TOTAL FIELD	73		54	54		0	0	54.4	
DILLY									
SLAVE POINT - A									
UNASSIGNED	347		0	208	60.0	0	41	167.1	C
TOTAL FIELD	347		0	208		0	41	167.1	
DOE									
CADOTTE - A									
UNASSIGNED	1,093		0	711	65.0	0	0	710.7	U
BLUESKY - A									
UNASSIGNED	1,120		0	840	75.0	0	0	839.7	U
BLUESKY - B									
UNASSIGNED	381		0	190	50.0	0	0	190.3	U

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
BALDONNEL - A										
UNASSIGNED		72		0	54	75.0	0	0	54.4	U
WABAMUN - A										
UNASSIGNED		663		0	332	50.0	5	36	295.3	C
TOTAL FIELD		3,329		0	2,127		5	36	2,090.4	
DRAKE										
DUNLEVY - A										
UNASSIGNED		101		0	86	85.0	0	0	86.3	U
'A' MARKER - A										
UNASSIGNED		268		0	228	85.0	0	0	228.1	U
HALFWAY - A										
UNASSIGNED		24		0	21	90.0	0	0	21.4	U
TOTAL FIELD		393		0	335		0	0	335.8	
EAGLE										
GETHING - A										
UNASSIGNED	SOLUTION	13		0	7	50.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		13		0	7		0	0	6.2	
BELLOY-KISKATINAW										
UNASSIGNED	SOLUTION	159	0	80	80	50.0				C
	GAS CAP	0	0	0	0	0.0				C
TOTAL GAS		159		80	80		0	0	79.5	
EAST EAGLE UNIT #1	SOLUTION	556	0	278	278	50.0				C
	GAS CAP	0	0	0	0	0.0				C
TOTAL GAS		556		278	278		23	98	179.8	
TOTAL POOL		715		358	358		23	98	259.3	
TOTAL FIELD		728		358	365		23	98	265.5	
EAGLE WEST										
CECIL - A										
UNASSIGNED		70		0	63	90.0	1	54	9.1	C
BELLOY - B										
UNASSIGNED		84	0	71	71	85.0	2	2	69.8	C
KISKATINAW - A										
UNASSIGNED		517		0	466	90.0	0	3	462.4	C
KISKATINAW - B										
UNASSIGNED		8		0	5	67.0	0	5	0.0	C
KISKATINAW - C										
UNASSIGNED		195		0	175	90.0	0	0	175.2	C
SUBTOTAL.										
BELLOY - A										

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
UNASSIGNED	SOLUTION	437		0	153	35.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		437		0	153		2	57	95.8	
WEST EAGLE UNIT #1	SOLUTION	2,114		0	740	35.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		2,114		0	740		54	399	341.0	
TOTAL POOL		2,551		0	893		56	456	436.8	
TOTAL		2,551		0	893		56	456	436	
TOTAL FIELD		3,425		71	1,673		59	520	1,153.3	
EKWAN										
SLAVE POINT - A										
UNASSIGNED		317		0	127	40.0	0	16	110.7	C
SLAVE POINT - B										
UNASSIGNED		111		0	45	40.0	0	14	30.4	C
TOTAL FIELD		428		0	172		0	30	141.1	
ELLEH										
SLAVE POINT - A										
UNASSIGNED		735		0	478	65.0	0	0	477.9	U
TOTAL FIELD		735		0	478		0	0	477.9	
ELM										
BLUESKY - A										
UNASSIGNED		21		0	19	90.0	0	0	19.1	U
HALFWAY - A										
MURPHY PROJECT #1	SOLUTION	14		0	7	50.0				C
	GAS CAP	63		0	57	90.0				C
TOTAL GAS		77		0	64		6	8	55.6	
HALFWAY - B										
MURPHY PROJECT #2	SOLUTION	7		0	4	50.0				U
	GAS CAP	54		0	49	90.0				U
TOTAL GAS		61		0	53		5	6	46.1	
HALFWAY - C										
UNASSIGNED		120	D	108	108	90.0	0	0	108.3	C
TOTAL FIELD		279		108	244		11	14	229.1	
FIREWEED										
BLUESKY - A										
UNASSIGNED		470		0	423	90.0	11	261	162.5	C
BLUESKY - B										

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
UNASSIGNED		71		0	64	90.0	7	15	48.5	C
BLUESKY - C										
UNASSIGNED		55		0	47	85.0	4	10	36.9	C
DUNLEVY - A										
UNASSIGNED		1,175		0	1,057	90.0	18	469	588.6	C
DUNLEVY - B										
UNASSIGNED		200		0	180	90.0	15	114	65.7	C
DUNLEVY - C										
UNASSIGNED		278		0	250	90.0	0	52	198.4	C
DUNLEVY - D										
UNASSIGNED		1,239	R	0	1,115	90.0	42	371	743.8	C
DUNLEVY - H										
UNASSIGNED		482		0	433	90.0	12	69	364.2	C
DUNLEVY - M										
UNASSIGNED		15		0	13	90.0	0	0	13.0	U
BALDONNEL - A										
UNASSIGNED		134		0	94	70.0	1	12	82.3	C
BALDONNEL - B										
UNASSIGNED		68		0	61	90.0	1	1	59.7	U
BALDONNEL - C										
UNASSIGNED		58		0	52	90.0	0	0	52.1	U
BALDONNEL - D										
UNASSIGNED		219		0	197	90.0	0	0	197.0	U
DOIG - A										
CZAR PROJECT	SOLUTION	17		0	9	50.0				C
	GAS CAP	27		0	24	90.0				C
TOTAL GAS		44		0	33		0	2	30.9	
DOIG - B										
PETROFINA PROJECT	SOLUTION	6		0	3	50.0				C
	GAS CAP	10		0	9	90.0				C
TOTAL GAS		16		0	12		0	1	11.1	
DEBOLT - A										
UNASSIGNED		199		0	99	50.0	0	7	92.3	C
DEBOLT - B										
UNASSIGNED		59		0	50	85.0	0	4	45.8	C
DEBOLT - C										
UNASSIGNED		47		0	40	85.0	0	0	40.2	U
TOTAL FIELD		4,829		0	4,220		111	1,388	2,833.0	
FLATROCK										
GETHING - A										
UNASSIGNED		61		0	55	90.0	0	0	54.8	U
DUNLEVY - A										
UNASSIGNED		246		0	221	90.0	0	0	221.3	U
SIPHON - A										
UNASSIGNED		135	R	34-	88	65.0	1	88	0.1	C
SIPHON - B										
UNASSIGNED		104	R	113-	26	25.0	0	26	0.4	C

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
HALFWAY - A										
UNASSIGNED		281		0	253	90.0	4	113	139.5	C
HALFWAY - B										
UNASSIGNED		126	R	46-	107	85.0	0	103	3.3	C
HALFWAY - D										
UNASSIGNED		35		0	30	85.0	0	0	29.5	U
HALFWAY - E										
WAINOCO PROJECT	SOLUTION	96		0	48	50.0				C
	GAS CAP	497		0	448	90.0				C
TOTAL GAS		593		0	496		20	140	355.9	
HALFWAY - G										
UNASSIGNED		406		0	365	90.0	12	254	111.0	C
HALFWAY - I										
UNASSIGNED		239		0	215	90.0	7	124	90.9	C
TOTAL FIELD		2,226		193-	1,856		44	848	1,006.7	
FLATROCK WEST										
DUNLEVY - A										
UNASSIGNED		160		0	144	90.0	0	0	144.0	U
SIPHON - A										
UNASSIGNED		20		0	17	85.0	0	0	17.3	U
HALFWAY - A										
UNASSIGNED		218		0	196	90.0	11	118	78.1	C
HALFWAY - C										
UNASSIGNED		174		0	156	90.0	24	25	131.9	C
TOTAL FIELD		572		0	513		35	143	371.3	
FORT ST JOHN										
DUNLEVY - A										
UNASSIGNED		177		0	154	87.0	0	5	148.5	C
BALDONNEL - A										
UNASSIGNED		3,415		0	3,074	90.0	24	2,476	597.9	C
BALDONNEL - B										
UNASSIGNED		112		0	22	20.0	0	17	5.7	C
NANCY - A										
GEP PROJECT		325		0	292	90.0	0	0	292.4	U
NORTH PINE - A										
UNASSIGNED	SOLUTION	8	D	4	4	50.0				C
	GAS CAP	70	D	63	63	90.0				C
TOTAL GAS		78		67	67		2	2	65.5	
CHARLIE LAKE UNIT #1	SOLUTION	98		0	49	50.0				C
	GAS CAP	101		0	91	90.0				C
TOTAL GAS		199		0	140		3	141	0.5-	
GANE ENERGY PROJECT	SOLUTION	23		0	12	50.0				C
	GAS CAP	28		0	25	90.0				C

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL GAS		51		0	37		3	9	27.4	
TOTAL POOL		328		67	244		8	152	92.4	
NORTH PINE - B										
UNASSIGNED		57		0	45	80.0	0	0	45.2	U
NORTH PINE - C										
MURPHY PROJECT	SOLUTION	7		0	4	50.0				C
	GAS CAP	27		0	24	90.0				C
TOTAL GAS		34		0	28		3	10	17.6	
HALFWAY - A										
UNASSIGNED		1,780		0	1,602	90.0	6	1,541	60.8	C
HALFWAY - C										
UNASSIGNED		526		0	421	80.0	8	246	174.7	C
BELLOY - E										
UNASSIGNED		302		0	272	90.0	0	0	271.5	U
DEBOLT - A										
UNASSIGNED		237		0	190	80.0	0	0	189.7	U
SUBTOTAL.										
BELLOY - A										
UNASSIGNED		499		0	449	90.0	5	408	40.8	C
BELLOY - B										
UNASSIGNED	SOLUTION	31		0	22	70.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		31		0	22		0	6	15.4	
TOTAL		530		0	471		5	414	55	
TOTAL FIELD		7,823		67	6,815		54	4,861	1,952.6	
FORT ST JOHN SOUTHEAST										
DUNLEVY - A										
UNASSIGNED		541		0	108	20.0	0	95	12.9	C
BALDONNEL - A										
UNASSIGNED		527		0	474	90.0	6	427	47.6	C
SIPHON - A										
UNASSIGNED		141		0	127	90.0	0	65	61.6	C
HALFWAY - A										
UNASSIGNED		1,000		0	850	85.0	7	776	74.5	C
BELLOY - A										
UNASSIGNED		2,536		0	2,384	94.0	11	2,088	295.8	C
TOTAL FIELD		4,745		0	3,943		24	3,451	492.4	
GOOSE										
NORTH PINE - A										
UNASSIGNED		58		0	29	50.0	0	28	0.9	C
NORTH PINE - B										

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UNASSIGNED	17		0	15	90.0	0	12	3.2	C
TOTAL FIELD	75		0	44		0	40	4.1	
GOPHER									
HALFWAY - A									
UNASSIGNED	101		0	81	80.0	0	37	44.2	C
TOTAL FIELD	101		0	81		0	37	44.2	
GOTE									
SULPHUR POINT - A									
UNASSIGNED	856		0	634	74.0	40	440	193.3	C
TOTAL FIELD	856		0	634		40	440	193.3	
GRAHAM									
GETHING - A									
UNASSIGNED	103		0	93	90.0	0	2	90.8	C
DUNLEVY - A									
UNASSIGNED	756		0	681	90.0	0	6	674.0	C
DEBOLT - A									
UNASSIGNED	137		0	123	90.0	0	55	67.7	C
DEBOLT - B									
UNASSIGNED	54		0	49	90.0	0	1	48.5	C
TOTAL FIELD	1,050		0	946		0	64	881.0	
GRIZZLY NORTH									
DUNLEVY - A									
UNIT #1	1,987	R	795-	795	40.0	30	366	429.2	C
DUNLEVY - B									
UNIT #1	360		0	288	80.0	0	0	287.6	C
BALDONNEL - A									
UNIT #2	797	R	416-	558	70.0	21	122	436.4	C
HALFWAY - A									
UNIT #2	3,986	R	3,202-	3,189	80.0	22	155	3,034.2	C
HALFWAY - B									
UNIT #2	451		0	361	80.0	0	1	359.6	C
TOTAL FIELD	7,581		4,413-	5,191		73	644	4,547.0	
GRIZZLY SOUTH									
DUNLEVY - A									
UNIT #1	783	R	2,131-	548	70.0	20	342	206.6	C
HALFWAY - A									
UNASSIGNED	122		0	98	80.0	0	0	97.6	U
TOTAL FIELD	905		2,131-	646		20	342	304.2	
GUNDY CREEK									

FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	CHG	--INITIAL REVI ION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
DUNLEVY - A									
UNASSIGNED	107		0	96	90.0	0	4	91.6	C
BALDONNEL - A									
UNASSIGNED	218		0	175	80.0	0	114	60.4	C
SUBTOTAL.									
BALDONNEL - B									
UNASSIGNED	540		0	270	50.0	3	127	142.8	C
BLUEBERRY - A									
UNASSIGNED	65		0	52	80.0	0	45	7.6	C
TOTAL	605		0	322		3	172	149	
TOTAL FIELD	930		0	593		3	290	302.4	
GUNDY CREEK WEST									
DUNLEVY - A									
UNASSIGNED	295		0	265	90.0	7	130	135.6	C
BALDONNEL - A									
UNASSIGNED	459		0	413	90.0	0	80	332.4	C
TOTAL FIELD	754		0	678		7	210	468.0	
HALFWAY									
BALDONNEL - A									
UNASSIGNED	731		0	165	22.5	0	162	2.9	C
HALFWAY - A									
UNASSIGNED	269		0	58	21.6	0	58	0.1	C
TOTAL FIELD	1,000		0	223		0	220	3.0	
HELMET									
BLUESKY - A									
UNASSIGNED	69		0	55	80.0	0	0	55.2	U
SHUNDA - A									
UNASSIGNED	51		0	38	75.0	0	0	38.0	U
JEAN MARIE - A									
UNASSIGNED	91		0	73	80.0	0	46	26.9	C
JEAN MARIE - B									
UNASSIGNED	63		0	32	50.0	0	0	31.6	U
JEAN MARIE - D									
UNASSIGNED	146		0	73	50.0	0	0	73.0	U
SLAVE POINT - A									
UNASSIGNED	11,166		0	7,258	65.0	232	3,235	4,022.9	C
SLAVE POINT - B									
UNASSIGNED	748		0	486	65.0	13	178	308.5	C
SLAVE POINT - C									
UNASSIGNED	484		0	315	65.0	2	33	281.5	C
TOTAL FIELD	12,818		0	8,330		247	3,492	4,837.6	

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HELMET NORTH										
JEAN MARIE - A UNASSIGNED		1,088		0	544	50.0	41	123	421.3	C
JEAN MARIE - B UNASSIGNED		290		0	145	50.0	0	1	144.2	U
SLAVE POINT - A UNASSIGNED		361		0	289	80.0	0	0	288.9	U
PINE POINT - A UNASSIGNED		340		0	272	80.0	0	1	271.3	U
PINE POINT - B UNASSIGNED		541		0	433	80.0	0	0	432.8	U
TOTAL FIELD		2,620		0	1,683		41	125	1,558.5	
HIGHWAY										
BLUESKY - A UNASSIGNED		275		0	247	90.0	1	3	244.4	C
DUNLEVY - A UNASSIGNED		183		0	68	37.0	0	44	24.1	C
DUNLEVY - B UNASSIGNED		119		0	95	80.0	1	5	90.4	C
BALDONNEL - A UNASSIGNED		209		0	48	23.0	0	48	0.4	C
HALFWAY - A UNASSIGNED		256		0	217	85.0	6	39	178.2	C
HALFWAY - B UNASSIGNED		453		0	385	85.0	7	26	358.7	C
DEBOLT - A UNASSIGNED		810		0	259	32.0	0	146	113.5	C
TOTAL FIELD		2,305		0	1,319		15	311	1,009.7	
HOFFARD										
SLAVE POINT - A UNASSIGNED		376		0	301	80.0	5	57	244.2	C
TOTAL FIELD		376		0	301		5	57	244.2	
INGA										
GETHING - A UNASSIGNED		22		0	20	90.0	1	17	2.9	C
DUNLEVY - A UNASSIGNED		918		0	826	90.0	10	260	566.7	C
BALDONNEL - B UNASSIGNED		494		0	217	44.0	0	78	139.4	C
COPLIN - B UNASSIGNED		27		0	22	80.0	0	0	22.0	U
INGA - A UNIT #2	SOLUTION	817		0	531	65.0				C
	GAS CAP	0		0	0	0.0				C

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL GAS		817		0	531		10	510	20.7	
UNIT #4	SOLUTION	124		0	68	55.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		124		0	68		2	49	19.4	
UNIT #5	SOLUTION	203		0	112	55.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		203		0	112		3	104	7.6	
TOTAL POOL		1,144		0	711		15	663	47.7	
HALFWAY - A										
UNASSIGNED		532		0	266	50.0	0	0	265.8	U
SUBTOTAL.										
INGA - A										
UNIT #1	SOLUTION	992		0	546	55.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		992		0	546		6	546	0.7-	
UNIT #3		3,161		0	2,529	80.0	64	1,651	877.9	C
TOTAL POOL		4,153		0	3,075		70	2,197	877.2	
TOTAL		4,153		0	3,075		70	2,197	877	
TOTAL FIELD		7,290		0	5,137		96	3,215	1,921.7	
INGA NORTH										
INGA - A										
UNASSIGNED		844		0	675	80.0	0	0	675.0	U
TOTAL FIELD		844		0	675		0	0	675.0	
JEDNEY										
GETHING - A										
UNASSIGNED		79		0	63	80.0	0	3	60.4	C
BALDONNEL - A										
GEP PROJECT		9,495		0	8,546	90.0	59	5,390	3,155.3	C
HALFWAY - A										
GEP PROJECT		7,521		0	6,017	80.0	40	4,198	1,819.0	C
HALFWAY - B										
UNASSIGNED		229		0	115	50.0	0	0	114.6	U
TOTAL FIELD		17,324		0	14,741		99	9,591	5,149.3	
JEDNEY WEST										
BALDONNEL - A										
UNASSIGNED		37		0	11	31.0	0	11	0.3	C
HALFWAY - A										

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UNASSIGNED	646		0	13	2.0	0	12	1.4	C
TOTAL FIELD	683		0	24		0	23	1.7	
JULIENNE CREEK									
BALDONNEL - A									
GEP PROJECT	448		0	112	25.0	3	57	55.1	C
HALFWAY - A									
GEP PROJECT	217		0	182	84.0	6	171	11.5	C
DEBOLT - A									
UNASSIGNED	61		0	52	85.0	0	0	51.8	U
SHUNDA - A									
UNASSIGNED	35		0	28	80.0	0	0	28.0	U
TOTAL FIELD	761		0	374		9	228	146.4	
JULIENNE CREEK NORTH									
BALDONNEL - A									
UNASSIGNED	257		0	231	90.0	0	0	230.9	U
HALFWAY - A									
UNASSIGNED	43		0	39	90.0	2	10	28.8	C
DEBOLT - A									
GEP PROJECT	349		0	314	90.0	0	95	219.2	C
TOTAL FIELD	649		0	584		2	105	478.9	
JULIENNE CREEK SOUTH									
DEBOLT - A									
UNASSIGNED	65		0	59	90.0	2	52	6.5	C
DEBOLT - B									
UNASSIGNED	513		0	461	90.0	0	3	458.0	C
TOTAL FIELD	578		0	520		2	55	464.5	
JULY LAKE									
JEAN MARIE - A									
UNASSIGNED	250		0	125	50.0	0	0	124.8	U
PINE POINT - A									
UNASSIGNED	120		0	96	80.0	0	0	96.0	U
PINE POINT - B									
UNASSIGNED	78		0	62	80.0	0	0	62.5	U
PINE POINT - C									
UNASSIGNED	165		0	132	80.0	0	0	132.1	U
PINE POINT - D									
UNASSIGNED	280		0	224	80.0	0	0	223.9	U
PINE POINT - E									
UNASSIGNED	84		0	67	80.0	0	0	66.9	U
TOTAL FIELD	977		0	706		0	0	706.2	
JUNIOR									

FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
SUBTOTAL.									
SLAVE POINT - A									
GEP PROJECT	308		0	154	50.0	19	121	32.9	C
SLAVE POINT - B									
GEP PROJECT	288		0	144	50.0	0	0	143.9	C
SLAVE POINT - D									
GEP PROJECT	110		0	55	50.0	1	17	37.8	C
TOTAL	706		0	353		20	138	212	
TOTAL FIELD	706		0	353		20	138	214.6	
KELLY									
CADOMIN - A									
UNASSIGNED	112	0	84	84	75.0	0	0	84.3	C
SUBTOTAL.									
PADDY - A									
CANHUNTER GEP PROJECT	182	0	136	136	75.0	1	1	135.6	C
FALHER A - A									
CANHUNTER GEP PROJECT	225	0	180	180	80.0	27	27	153.3	C
FALHER A - B									
UNASSIGNED	181	0	145	145	80.0	0	0	144.3	C
CANHUNTER GEP PROJECT	803	0	643	643	80.0	16	16	626.9	C
TOTAL POOL	984		788	788		16	16	771.2	
FALHER B - A									
UNASSIGNED	176	0	141	141	80.0	0	0	141.1	C
CANHUNTER GEP PROJECT	997	0	797	797	80.0	23	23	774.5	C
TOTAL POOL	1,173		938	938		23	23	915.6	
GETHING - A									
CANHUNTER GEP PROJECT	203	0	152	152	75.0	0	0	152.0	C
GETHING - B									
CANHUNTER GEP PROJECT	100	0	75	75	75.0	3	3	72.4	C
GETHING - C									
CANHUNTER GEP PROJECT	185	0	138	138	75.0	3	3	135.9	C
TOTAL	3,052		2,407	2,407		73	73	2,332	
TOTAL FIELD	3,164		2,491	2,491		73	73	2,420.3	
KLUA									
DEBOLT - A									
UNASSIGNED	31		0	8	25.0	0	2	5.4	C
SLAVE POINT - A									
UNASSIGNED	245		0	160	65.0	0	0	159.5	U
SLAVE POINT - B									
UNASSIGNED	2,310		0	1,502	65.0	37	890	611.9	C
SLAVE POINT - C									

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UNASSIGNED	1,580		0	1,027	65.0	0	0	1,026.8	U
SLAVE POINT - D									
UNASSIGNED	1,323		0	860	65.0	43	350	509.3	C
SLAVE POINT - E									
UNASSIGNED	393	R	717-	49	12.5	3	37	12.3	C
SLAVE POINT - F									
UNASSIGNED	652		0	424	65.0	0	0	423.6	U
PINE POINT - A									
UNASSIGNED	686		0	514	75.0	18	157	357.2	C
PINE POINT - B									
UNASSIGNED	2,534		0	1,875	74.0	13	286	1,589.4	C
TOTAL FIELD	9,754		717-	6,419		114	1,722	4,695.4	
KOBES									
DUNLEVY - A									
UNASSIGNED	704		0	577	82.0	3	376	201.6	C
CHARLIE LAKE - A									
UNASSIGNED	186		0	167	90.0	3	116	51.6	C
CHARLIE LAKE - B									
UNASSIGNED	440		0	383	87.0	4	295	88.1	C
CHARLIE LAKE - C									
UNASSIGNED	254		0	221	87.0	0	175	46.1	C
CHARLIE LAKE - D									
UNASSIGNED	27		0	23	87.0	0	5	18.5	C
CHARLIE LAKE - E									
UNASSIGNED	316		0	284	90.0	5	186	98.2	C
DEBOLT - A									
UNASSIGNED	1,381		0	1,188	86.0	4	832	356.1	C
SUBTOTAL.									
HALFWAY - A									
UNASSIGNED	545		0	490	90.0	10	210	279.7	C
GEP PROJECT	2,858		0	2,573	90.0	39	1,850	722.5	C
TOTAL POOL	3,403		0	3,063		49	2,060	1,002.2	
TOTAL	3,403		0	3,063		49	2,060	1,001	
TOTAL FIELD	6,711		0	5,906		68	4,045	1,862.4	
KOBES WEST									
INGA - A									
UNASSIGNED	88		0	79	90.0	5	66	13.0	C
TOTAL FIELD	88		0	79		5	66	13.0	
KOTCHO LAKE									
DEBOLT - A									
UNASSIGNED	177		0	88	50.0	0	0	88.4	U
SLAVE POINT - A									

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
GEP PROJECT		2,950		0	1,770	60.0	0	1,250	520.1	C
SLAVE POINT - B										
GEP PROJECT		52		0	26	50.0	0	0	26.1	C
SLAVE POINT - C										
GEP PROJECT		328		0	197	60.0	0	110	86.5	C
TOTAL FIELD		3,507		0	2,081		0	1,360	721.1	
KOTCHO LAKE EAST										
BLUESKY - A										
UNASSIGNED		125		0	93	75.0	0	4	89.3	C
BLUESKY - B										
GEP PROJECT		347		0	260	75.0	0	69	191.1	C
BLUESKY - D										
UNASSIGNED		88		0	66	75.0	0	0	66.3	U
SLAVE POINT - A										
UNASSIGNED		57		0	37	65.0	0	0	37.2	U
SLAVE POINT - B										
GEP PROJECT		706		0	459	65.0	3	134	325.1	C
SLAVE POINT - C										
UNASSIGNED		4,929		0	3,204	65.0	11	787	2,416.5	C
TOTAL FIELD		6,252		0	4,119		14	994	3,125.5	
KYKLO										
DEBOLT - A										
UNASSIGNED		672		0	537	80.0	0	0	537.4	U
TOTAL FIELD		672		0	537		0	0	537.4	
LADYFERN										
GETHING - A										
UNASSIGNED		58		0	52	90.0	0	0	51.8	U
GETHING - B										
UNASSIGNED		130		0	110	85.0	0	0	110.2	C
TOTAL FIELD		188		0	162		0	0	162.0	
LAGARDE										
DUNLEVY - A										
UNASSIGNED		23		0	18	78.0	0	8	9.8	C
DUNLEVY - B										
UNASSIGNED	SOLUTION	15		0	8	50.0				C
	GAS CAP	242		0	218	90.0				C
TOTAL GAS		257		0	226		1	2	224.2	
DUNLEVY - C										
UNASSIGNED		163	D	138	138	85.0	0	0	138.3	C
BOUNDARY LAKE - A										
UNASSIGNED		31		0	26	84.0	0	15	11.3	C

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TOTAL FIELD	474		138	408		1	25	383.6	
LAPRISE CREEK									
GETHING - A									
UNASSIGNED	13		0	11	90.0	1	8	3.1	C
GETHING - C									
UNASSIGNED	47		0	42	90.0	0	0	42.0	U
BALDONNEL - B									
UNASSIGNED	3,528		0	3,175	90.0	116	622	2,553.4	C
SUBTOTAL.									
BALDONNEL - A									
GEP PROJECT	18,090	D	6,090-	15,376	85.0	98	7,506	7,870.6	C
DOME UNIT #1	7,168	D	6,092	6,092	85.0	147	6,433	340.6-	C
TOTAL POOL	25,258		2	21,468		245	13,939	7,530.0	
NANCY - A									
UNASSIGNED	53	R	12-	36	67.7	1	36	0.1-	C
TOTAL	25,311		10-	21,504		246	13,975	7,528	
TOTAL FIELD	28,899		10-	24,732		362	14,605	10,128.4	
LAPRISE CREEK WEST									
BALDONNEL - A									
UNASSIGNED	43		0	39	90.0	1	27	11.5	C
BALDONNEL - B									
UNASSIGNED	156		0	140	90.0	0	0	140.3	U
TOTAL FIELD	199		0	179		1	27	151.8	
LOUISE									
SLAVE POINT - A									
UNASSIGNED	1,630		0	978	60.0	15	233	745.1	C
TOTAL FIELD	1,630		0	978		15	233	745.1	
MARTIN									
BLUESKY - A									
UNASSIGNED	100		0	80	80.0	0	0	80.4	U
GETHING - A									
UNASSIGNED	19		0	16	80.0	0	0	15.5	U
BALDONNEL - A									
UNASSIGNED	303		0	258	85.0	0	0	257.5	U
SIPHON - A									
UNASSIGNED	31		0	27	85.0	0	0	26.6	U
HALFWAY - A									
UNASSIGNED	85		0	72	85.0	0	0	71.9	U
HALFWAY - B									
UNASSIGNED	115		0	98	85.0	0	0	97.8	U

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL FIELD		653		0	551		0	0	549.7	
MEL										
SLAVE POINT - A										
UNASSIGNED		1,453		0	726	50.0	61	246	480.1	C
TOTAL FIELD		1,453		0	726		61	246	480.1	
MICA										
BELLOY - A										
UNASSIGNED		196		0	167	85.0	0	0	166.8	U
UPPER KISKATINAW - A										
UNASSIGNED		304		0	273	90.0	0	3	270.4	U
TOTAL FIELD		500		0	440		0	3	437.2	
MIKE										
GETHING - B										
UNASSIGNED		22		0	19	85.0	0	0	18.9	U
TOTAL FIELD		22		0	19		0	0	18.9	
MILLIGAN CREEK										
GETHING - A										
UNASSIGNED		57		0	29	50.0	1	24	5.1	C
GETHING - B										
UNASSIGNED	SOLUTION	10	0	8	8	80.0				C
	GAS CAP	48	0	8-	38	80.0				C
TOTAL GAS		58		0	46		2	5	41.1	
GETHING - C										
UNASSIGNED		82		0	41	50.0	0	1	40.1	U
HALFWAY - A										
UNIT #1	SOLUTION	604	0	302	302	50.0				C
	GAS CAP	486	0	252-	389	80.0				C
TOTAL GAS		1,090		50	691		19	477	213.7	
UNIT #2	SOLUTION	85	0	68	68	80.0				C
	GAS CAP	47	0	59-	37	80.0				C
TOTAL GAS		132		9	105		4	85	20.1	
TOTAL POOL		1,222		59	796		23	562	233.8	
HALFWAY - B										
UNASSIGNED		54		0	43	80.0	0	0	43.4	U
TOTAL FIELD		1,473		59	955		26	592	363.5	
MILLIGAN CREEK WEST										
HALFWAY - A										

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
UNASSIGNED		125		0	106	85.0	0	35	71.1	C
HALFWAY - C										
UNASSIGNED		153		0	138	90.0	0	0	137.7	U
TOTAL FIELD		278		0	244		0	35	208.8	
MONIAS										
HALFWAY - A										
UNASSIGNED		20,486		0	18,437	90.0	381	1,987	16,450.1	C
HALFWAY - B										
UNASSIGNED		349		0	314	90.0	9	47	267.5	C
BELLOY - A										
UNASSIGNED		391		0	352	90.0	0	3	348.8	C
TAYLOR FLAT - A										
UNASSIGNED		610		0	305	50.0	0	7	297.9	C
TAYLOR FLAT - B										
UNASSIGNED		169		0	152	90.0	0	0	151.7	U
TAYLOR FLAT - C										
UNASSIGNED		420		0	315	75.0	0	0	315.3	U
KISKATINAW - A										
UNASSIGNED		310		0	279	90.0	0	0	278.6	U
TOTAL FIELD		22,735		0	20,154		390	2,044	18,109.9	
MONTNEY										
BLUESKY - A										
UNASSIGNED		45		0	23	50.0	0	4	18.4	C
BLUESKY - B										
UNASSIGNED		55		0	44	80.0	0	0	43.6	U
CECIL - A										
UNASSIGNED		31		0	14	45.0	1	9	5.2	C
HALFWAY - A										
UNASSIGNED		251		0	218	87.0	0	97	121.8	C
HALFWAY - B										
UNASSIGNED		277		0	222	80.0	1	62	159.3	C
TOTAL FIELD		659		0	521		2	172	348.3	
MURRAY										
BALDONNEL - A										
UNASSIGNED		854		0	683	80.0	0	2	681.8	U
BALDONNEL - C										
UNASSIGNED		471		0	424	90.0	0	0	423.9	U
TOTAL FIELD		1,325		0	1,107		0	2	1,105.7	
NETTLE										
GETHING - A										
UNION PROJECT	SOLUTION	6		0	4	60.0				C
	GAS CAP	188		0	169	90.0				C

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL GAS		194		0	173		3	20	152.7	
SIPHON - A										
UNASSIGNED		51		0	41	80.0	2	20	21.0	C
HALFWAY - A										
UNASSIGNED		117		0	105	90.0	5	68	36.8	C
TOTAL FIELD		362		0	319		10	108	210.5	
NIG CREEK										
GETHING - A										
UNASSIGNED		10		0	8	80.0	0	0	7.8	U
GETHING - B										
UNASSIGNED		110		0	88	80.0	0	0	88.1	U
BALDONNEL - A										
UNASSIGNED		3,308		0	2,977	90.0	13	837	2,140.6	C
GEP PROJECT		13,230		0	11,907	90.0	70	6,834	5,073.2	C
HUBER PROJECT	SOLUTION	17		0	9	50.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		17		0	9		0	0	8.1	
TOTAL POOL		16,555		0	14,893		83	7,671	7,221.9	
BALDONNEL - E										
UNASSIGNED		204		0	20	10.0	0	0	20.4	U
HALFWAY - A										
UNASSIGNED		180		0	162	90.0	0	0	162.0	U
SLAVE POINT - A										
UNASSIGNED		241		0	217	90.0	0	0	216.9	U
TOTAL FIELD		17,300		0	15,388		83	7,671	7,717.1	
NIG CREEK NORTH										
BLUESKY - A										
UNASSIGNED		267		0	240	90.0	0	0	240.1	U
TOTAL FIELD		267		0	240		0	0	240.1	
NIG CREEK WEST										
BALDONNEL - A										
UNASSIGNED		163		0	29	18.0	0	29	0.3	C
TOTAL FIELD		163		0	29		0	29	0.3	
NOEL										
CONFIDENTIAL										
TOTAL FIELD		0		0	0		0	0	0.0	
NORTH PINE										

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
SUBTOTAL.										
NORTH PINE - B										
UNASSIGNED										
GEP PROJECT		235	R	39	212	90.0	2	165	46.4	C
	SOLUTION GAS CAP	7	O	1	4	50.0				C
		65	O	7	59	90.0				C
TOTAL GAS		72		8	63		8	42	20.9	
TOTAL POOL		307		47	275		10	207	67.3	
TOTAL		307		47	275		10	207	66	
TOTAL FIELD		307		47	275		10	207	67.3	
OAK										
CECIL - A										
UNASSIGNED										
HALFWAY - A		9		0	8	80.0	0	2	5.4	C
GEP PROJECT		1,635	R	166	1,472	90.0	68	677	794.2	C
HALFWAY - B										
UNASSIGNED										
	SOLUTION GAS CAP	157		0	79	50.0				C
		73		0	59	80.0				C
TOTAL GAS		230		0	138		6	39	98.5	
TOTAL FIELD		1,874		166	1,618		74	718	898.1	
OJAY										
DUNLEVY - A										
UNASSIGNED		1,919		0	1,535	80.0	0	0	1,535.3	U
BALDONNEL - A										
UNASSIGNED		9,838		0	7,870	80.0	0	0	7,870.5	U
TOTAL FIELD		11,757		0	9,405		0	0	9,405.8	
OSBORN										
BLUESKY - A										
UNASSIGNED		108		0	87	80.0	0	0	86.6	U
GETHING - A										
UNASSIGNED		620		0	558	90.0	0	0	557.7	U
GETHING - B										
UNASSIGNED		102		0	66	65.0	0	0	66.1	U
BALDONNEL - A										
UNASSIGNED		156		0	124	80.0	0	0	124.3	U
BELLOY - A										
UNASSIGNED		122		0	98	80.0	0	1	97.4	U
TOTAL FIELD		1,108		0	933		0	1	932.1	
OSPREY										

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	--RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
BLUESKY - B										
UNASSIGNED		67		0	54	80.0	0	0	53.7	U
HALFWAY - B										
UNASSIGNED		55		0	50	90.0	0	4	46.1	C
HALFWAY - C										
UNASSIGNED		80		0	72	90.0	0	0	71.9	U
HALFWAY - F										
UNASSIGNED	SOLUTION	4		0	2	50.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		4		0	2		0	0	2.0	
SUBTOTAL.										
BLUESKY - A										
UNASSIGNED		91		0	59	65.0	7	57	1.5	C
GETHING - A										
UNASSIGNED		257		0	231	90.0	0	26	205.5	C
TOTAL		348		0	290		7	83	206	
SUBTOTAL.										
HALFWAY - A										
PEX GEP PROJECT #1	SOLUTION	11		0	6	50.0				C
	GAS CAP	22		0	20	90.0				C
TOTAL GAS		33		0	26		3	40	15.1-	
CANTERRA GEP PROJECT		71		0	64	90.0	9	19	44.6	C
PEX GEP PROJECT #2		28		0	25	90.0	1	1	24.0	C
TOTAL POOL		132		0	115		13	60	53.5	
TOTAL		132		0	115		13	60	53	
TOTAL FIELD		686		0	583		20	147	434.2	
PARADISE										
HALFWAY - A										
UNASSIGNED		26	R	79-	22	85.0	0	20	1.8	C
TOTAL FIELD		26		79-	22		0	20	1.8	
PARKLAND										
GETHING - A										
UNASSIGNED		175		0	157	90.0	0	0	156.8	U
BELLOY - A										
UNASSIGNED		279		0	251	90.0	0	0	251.0	U
BELLOY - B										
UNASSIGNED		434		0	391	90.0	0	0	390.6	U
WABAMUN - A										
GEP PROJECT		5,725	R	1,723	5,153	90.0	35	2,784	2,369.2	C
WABAMUN - B										

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
UNASSIGNED		132		0	119	90.0	0	0	119.0	U
TOTAL FIELD		6,745		1,723	6,071		35	2,784	3,286.6	
PEEJAY										
GETHING - A										
UNASSIGNED		119		0	107	90.0	6	88	18.5	C
GETHING - B										
UNASSIGNED		49		0	19	40.0	0	0	19.1	U
GETHING - C										
UNASSIGNED		40		0	20	50.0	0	0	20.0	U
BALDONNEL - A										
UNASSIGNED		146		0	131	90.0	6	128	3.1	C
HALFWAY - K										
UNASSIGNED		68		0	57	85.0	1	25	32.3	C
HALFWAY - L										
UNION PROJECT	SOLUTION	13		0	9	72.5				C
	GAS CAP	40		0	36	90.0				C
TOTAL GAS		53		0	45		2	34	11.2	
HALFWAY - M										
UNASSIGNED		192		0	173	90.0	3	163	10.2	C
HALFWAY - N										
UNASSIGNED		113	D	102	102	90.0	0	0	101.6	U
HALFWAY										
UNASSIGNED	SOLUTION	72	D	5	47	65.0				C
	GAS CAP	0	D	0	0	0.0				C
TOTAL GAS		72		5	47		3	7	39.6	
UNIT #1	SOLUTION	338		0	270	80.0				C
	GAS CAP	160		0	128	80.0				C
TOTAL GAS		498		0	398		1	276	122.8	
UNIT #2	SOLUTION	544	0	0	326	60.0				C
	GAS CAP	84	0	0	63	75.0				C
TOTAL GAS		628		0	389		5	343	45.6	
UNIT #3	SOLUTION	440		0	286	65.0				C
	GAS CAP	116		0	93	80.0				C
TOTAL GAS		556		0	379		3	284	94.6	
NORTH PEEJAY PROJECT	SOLUTION	10		0	8	75.0				C
	GAS CAP	230		0	207	90.0				C
TOTAL GAS		240		0	215		7	118	97.1	
PACIFIC ARCO PROJECT	SOLUTION	158		0	87	55.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		158		0	87		1	77	10.3	
TOTAL POOL		2,152		5	1,515		20	1,105	410.0	

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL FIELD		2,932		107	2,169		38	1,543	626.0	
PEEJAY WEST										
HALFWAY - A										
PACIFIC PROJECT	SOLUTION	65		0	23	35.0				C
	GAS CAP	482		0	410	85.0				C
TOTAL GAS		547		0	433		20	170	263.1	
TOTAL FIELD		547		0	433		20	170	263.1	
PEGGO										
SLAVE POINT - A										
UNASSIGNED		58		0	37	65.0	0	1	36.7	C
TOTAL FIELD		58		0	37		0	1	36.7	
PESH										
JEAN MARIE - A										
UNASSIGNED		121		0	60	50.0	0	0	60.4	U
SLAVE POINT										
UNASSIGNED		800		0	520	65.0	0	0	520.2	U
TOTAL FIELD		921		0	580		0	0	580.6	
PETITOT RIVER										
SLAVE POINT - A										
UNASSIGNED		1,421		0	711	50.0	0	154	557.1	C
GEP PROJECT		1,393		0	696	50.0	0	346	350.0	C
TOTAL POOL		2,814		0	1,407		0	500	907.1	
TOTAL FIELD		2,814		0	1,407		0	500	907.1	
PICKELL										
BLUESKY - A										
UNASSIGNED		430		0	387	90.0	0	1	385.3	U
HALFWAY - A										
UNASSIGNED		208		0	187	90.0	6	34	153.1	C
HALFWAY - B										
UNASSIGNED		76		0	61	80.0	0	0	61.1	U
HALFWAY - C										
UNASSIGNED		36		0	25	70.0	0	0	25.0	U
TOTAL FIELD		750		0	660		6	35	624.5	
POCKETKNIFE										
DEBOLT - A										
GEP PROJECT		1,834		0	1,650	90.0	0	2	1,647.9	U
DEBOLT - B										

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD • 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
UNASSIGNED		476		0	428	90.0	0	0	428.3	U
SHUNDA - A										
UNASSIGNED		179		0	134	75.0	0	0	134.1	U
TOTAL FIELD		2,489		0	2,212		0	2	2,210.3	
RED CREEK										
NORTH PINE - A										
UNASSIGNED		85		0	77	90.0	0	57	19.7	C
HALFWAY - A										
UNASSIGNED		508		0	254	50.0	0	89	165.2	C
TOTAL FIELD		593		0	331		0	146	184.9	
RED CREEK NORTH										
HALFWAY - A										
UNASSIGNED		403	R	49-	322	80.0	0	0	322.3	U
BELLOY - B										
UNASSIGNED		386		0	347	90.0	0	0	347.4	U
TOTAL FIELD		789		49-	669		0	0	669.7	
REDEYE										
HALFWAY - A										
UNASSIGNED		535		0	481	90.0	0	0	480.8	U
TOTAL FIELD		535		0	481		0	0	480.8	
RIGEL										
GETHING - A										
UNASSIGNED		98		0	88	90.0	0	7	80.9	C
DUNLEVY - F										
UNASSIGNED		803	R	64	723	90.0	32	298	424.5	C
LOWER DUNLEVY - B										
UNASSIGNED		90		0	68	75.0	0	7	60.9	C
HALFWAY - A										
UNASSIGNED		143		0	128	90.0	0	0	128.3	C
SUBTOTAL.										
BLUESKY - A										
UNASSIGNED		384		0	307	80.0	1	47	259.7	C
DUNLEVY - F										
GEP PROJECT		12,374	R	292	11,137	90.0	147	8,601	2,536.2	C
TOTAL		12,758		292	11,444		148	8,648	2,795	
SUBTOTAL.										
DUNLEVY - A										
MONSANTO PROJECT #1	SOLUTION	160		0	144	90.0				C
	GAS CAP	0		0	0	0.0				C

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL GAS		160		0	144		6	139	5.5	
DUNLEVY - B										
MONSANTO PROJECT #2	SOLUTION	51		0	46	90.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		51		0	46		3	46	0.1	
DUNLEVY - D										
UNASSIGNED	SOLUTION	4	0	3	3	80.0				C
	GAS CAP	0	0	4-	0	0.0				C
TOTAL GAS		4		1-	3		0	1	2.4	
DUNLEVY - E										
UNASSIGNED	SOLUTION	16	R	13	13	80.0				C
	GAS CAP	0	R	15-	0	0.0				C
TOTAL GAS		16		2-	13		1	17	3.5-	
TOTAL		231		3-	206		10	203	3	
TOTAL FIELD		14,123		353	12,657		190	9,163	3,495.0	
RIGEL EAST										
GETHING - A										
UNASSIGNED		548		0	493	90.0	15	210	283.1	C
TOTAL FIELD		548		0	493		15	210	283.1	
RING										
GETHING - A										
UNASSIGNED		59		0	50	85.0	0	0	49.8	U
GETHING - B										
UNASSIGNED		72		0	62	85.0	0	0	61.6	U
GETHING - C										
UNASSIGNED		25		0	22	85.0	0	0	21.5	U
GETHING - E										
UNASSIGNED		72		0	61	85.0	0	0	61.1	U
GETHING - F										
UNASSIGNED		106		0	90	85.0	0	0	90.1	U
TOTAL FIELD		334		0	285		0	0	284.1	
ROGER										
PINE POINT - A										
GEP PROJECT		3,103		0	2,327	75.0	121	1,597	730.2	C
TOTAL FIELD		3,103		0	2,327		121	1,597	730.2	
SAHTANEH										
PINE POINT - B										
UNASSIGNED		2,421		0	1,792	74.0	22	435	1,356.7	C

RUN DATE: 870425
RUN TIME: 00:01:42

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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
SUBTOTAL.									
SLAVE POINT - A UNASSIGNED	96		0	71	74.0	0	0	70.7	C
PINE POINT - A UNASSIGNED	1,232		0	912	74.0	2	287	624.8	C
TOTAL	1,328		0	983		2	287	694	
TOTAL FIELD	3,749		0	2,775		24	722	2,052.2	
SEPTIMUS									
HALFWAY - A UNASSIGNED	538		0	484	90.0	0	0	484.0	U
TOTAL FIELD	538		0	484		0	0	484.0	
SEXTET									
SLAVE POINT - A UNASSIGNED	326	O	212	212	65.0	1	1	211.3	U
TOTAL FIELD	326		212	212		1	1	211.3	
SHEKILIE									
SLAVE POINT - A UNASSIGNED	395		0	256	65.0	0	0	256.4	U
TOTAL FIELD	395		0	256		0	0	256.4	
SIERRA									
SLAVE POINT - A UNASSIGNED	777		0	505	65.0	21	115	389.8	C
PINE POINT - A GEP PROJECT	18,736		0	13,865	74.0	754	9,898	3,966.7	C
PINE POINT - B UNASSIGNED	8,808		0	6,518	74.0	400	3,513	3,005.4	C
PINE POINT - C UNASSIGNED	4,156		0	3,076	74.0	122	1,226	1,849.6	C
PINE POINT - D UNASSIGNED	2,853		0	2,111	74.0	197	1,029	1,082.4	C
PINE POINT - E UNASSIGNED	1,641		0	1,215	74.0	0	0	1,214.6	U
TOTAL FIELD	36,971		0	27,290		1,494	15,781	11,508.5	
SIKANNI									
KISKATINAW - A UNASSIGNED	372		0	335	90.0	1	2	332.9	C
DEBOLT - A UNASSIGNED	435	R	41	370	85.0	1	1	369.1	U
DEBOLT - B									

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
UNASSIGNED	272		0	245	90.0	0	0	245.2	U
DEBOLT - C									
UNASSIGNED	1,393		0	1,184	85.0	4	6	1,178.3	C
DEBOLT - D									
UNASSIGNED	3,929		0	3,340	85.0	15	16	3,323.6	C
DEBOLT - G									
UNASSIGNED	1,842	R	1,657	1,657	90.0	0	0	1,657.4	U
TOTAL FIELD	8,243		1,698	7,131		21	25	7,106.5	
SILVER									
BLUESKY - A									
UNASSIGNED	2,589		0	2,071	80.0	74	777	1,293.8	C
BLUESKY - B									
UNASSIGNED	283		0	227	80.0	3	48	178.3	C
HALFWAY - A									
UNASSIGNED	63		0	50	80.0	0	6	44.2	C
HALFWAY - B									
UNASSIGNED	97		0	78	80.0	0	20	57.4	C
TOTAL FIELD	3,032		0	2,426		77	851	1,573.7	
SILVERBERRY									
NORTH PINE - A									
UNASSIGNED	353		0	318	90.0	7	305	12.7	C
TOTAL FIELD	353		0	318		7	305	12.7	
SIPHON									
GETHING - B									
UNASSIGNED	33		0	30	90.0	0	0	29.8	U
DUNLEVY - A									
UNASSIGNED	1,539	R	794-	1,308	85.0	20	1,152	156.4	C
DUNLEVY - B									
UNASSIGNED	175		0	157	90.0	0	0	157.4	C
BALDONNEL - A									
UNASSIGNED	537		0	134	25.0	0	13	121.2	C
SIPHON - A									
UNASSIGNED	456		0	393	86.0	3	275	117.6	C
SIPHON - B									
UNASSIGNED	16		0	13	85.0	0	0	13.2	C
CECIL - A									
UNASSIGNED	50		0	45	90.0	0	0	45.4	U
HALFWAY - A									
UNASSIGNED	998		0	748	75.0	5	449	298.8	C
HALFWAY - C									
UNASSIGNED	65		0	59	90.0	0	9	49.2	C
TOTAL FIELD	3,869		794-	2,887		28	1,898	989.0	
SIPHON EAST									

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MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
BLUESKY - A										
UNASSIGNED	SOLUTION	10		0	5	50.0				C
	GAS CAP	730		0	657	90.0				C
TOTAL GAS		740		0	662		16	488	174.1	
DUNLEVY - A										
UNASSIGNED		89		0	80	90.0	0	0	79.8	C
BALDONNEL - A										
UNASSIGNED		103		0	93	90.0	0	4	88.8	C
TOTAL FIELD		932		0	835		16	492	342.7	
SOUER										
BALDONNEL - A										
UNASSIGNED		258	D	39	207	80.0	0	0	206.6	U
TOTAL FIELD		258		39	207		0	0	206.6	
SQUIRREL										
DUNLEVY - A										
UNASSIGNED		175		0	157	90.0	0	0	157.3	U
TOTAL FIELD		175		0	157		0	0	157.3	
STODDART										
BALDONNEL - A										
UNASSIGNED		153		0	138	90.0	0	0	137.6	U
CECIL - B										
UNASSIGNED	SOLUTION	10		0	5	50.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		10		0	5		1	3	1.7	
CECIL - C										
PETRO CANADA PROJECT	SOLUTION	4	R	1	2	50.0				C
	GAS CAP	15	R	0	14	90.0				C
TOTAL GAS		19		1	16		2	13	2.9	
CECIL - D										
UNASSIGNED		72		0	65	90.0	0	0	64.6	U
CECIL - E										
UNASSIGNED		32		0	29	90.0	0	0	29.2	U
CECIL - F										
UNASSIGNED		42		0	38	90.0	0	0	37.9	C
NORTH PINE - A										
UNASSIGNED		139		0	125	90.0	2	7	117.7	C
NORTH PINE - B										
UNASSIGNED		52		0	46	90.0	0	2	44.7	C
BELLOY - A										
UNASSIGNED		9,500		0	8,550	90.0	192	6,449	2,100.8	C
BELLOY - B										
UNASSIGNED		131		0	117	89.0	0	0	116.8	U

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
BELLOY - C										
UNASSIGNED	SOLUTION	113	D	10	57	50.0				C
	GAS CAP	0	D	0	0	0.0				C
TOTAL GAS		113		10	57		3	19	37.7	
TOTAL FIELD		10,263		11	9,186		200	6,493	2,691.6	
STODDART SOUTH										
BELLOY - C										
UNASSIGNED	SOLUTION	21	0	11	11	50.0				C
	GAS CAP	0	0	0	0	0.0				C
TOTAL GAS		21		11	11		0	0	10.7	
SCURRY PROJECT	SOLUTION	12	R	0	6	50.0				C
	GAS CAP	0	R	0	0	0.0				C
TOTAL GAS		12		0	6		0	2	4.5	
TOTAL POOL		33		11	17		0	2	15.2	
SUBTOTAL										
BELLOY - A										
UNASSIGNED	SOLUTION	7		0	4	50.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		7		0	4		0	0	3.2	
BLUESKY PROJECT	SOLUTION	104		0	52	50.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		104		0	52		0	11	41.0	
TOTAL POOL		111		0	56		0	11	44.2	
BELLOY - B										
UNASSIGNED		12		0	10	80.0	0	0	9.7	C
BLUESKY PROJECT		126		0	100	80.0	5	20	80.2	C
TOTAL POOL		138		0	110		5	20	89.9	
TOTAL		249		0	166		5	31	133	
TOTAL FIELD		282		11	183		5	33	149.3	
STODDART WEST										
BALDONNEL - A										
UNASSIGNED		135	D	115	115	85.0	0	0	115.2	C
CECIL - B										
UNASSIGNED	SOLUTION	100		0	50	50.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		100		0	50		0	10	40.4	

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
HALFWAY - A										
UNASSIGNED		91	R	0	13	14.2	0	13	0.0	C
HALFWAY - B										
UNASSIGNED		288		0	259	90.0	0	0	259.2	C
BELLOY - A										
UNASSIGNED		2,240	R	439	2,016	90.0	45	1,055	960.9	C
BELLOY - B										
UNASSIGNED		210		0	189	90.0	0	80	109.8	C
BELLOY - C										
UNASSIGNED	SOLUTION	764	D	50	382	50.0				C
	GAS CAP	0	D	0	0	0.0				C
TOTAL GAS		764		50	382		13	89	292.8	
BELLOY - D										
UNASSIGNED		175		0	157	90.0	0	14	142.8	C
BELLOY - E										
UNASSIGNED		152		0	136	90.0	14	14	122.2	C
SUBTOTAL										
BEAR FLAT - A										
UNASSIGNED	SOLUTION	3		0	2	50.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		3		0	2		0	0	1.5	
PLACER CEGO PROJECT	SOLUTION	12		0	6	50.0				C
	GAS CAP	30		0	27	90.0				C
TOTAL GAS		42		0	33		0	12	20.9	
TOTAL POOL		45		0	35		0	12	22.4	
TOTAL		45		0	35		0	12	21	
TOTAL FIELD		4,200		604	3,352		72	1,287	2,065.7	
SUKUNKA										
BALDONNEL - A										
GEP PROJECT		6,379	R	1,276-	3,189	50.0	129	1,109	2,080.4	C
BALDONNEL - B										
GEP PROJECT		919	R	489-	643	70.0	35	131	512.7	C
BALDONNEL - C										
GEP PROJECT		742	R	158-	594	80.0	47	220	373.8	C
TOTAL FIELD		8,040		1,923-	4,426		211	1,460	2,966.9	
SUNDOWN										
DUNLEVY - A										
UNASSIGNED		216		0	108	50.0	0	0	107.8	U
HALFWAY - A										
UNASSIGNED		696		0	557	80.0	0	0	556.6	U

FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL FIELD	912		0	665		0	0	664.4	
SUNRISE									
CADOTTE - A									
UNASSIGNED	698		0	140	20.0	0	75	64.5	C
TOTAL FIELD	698		0	140		0	75	64.5	
THETLAANDOA									
DEBOLT - A									
UNASSIGNED	70		0	52	75.0	0	0	52.1	U
DEBOLT - B									
UNASSIGNED	108		0	81	75.0	0	0	80.8	U
TOTAL FIELD	178		0	133		0	0	132.9	
THETLAANDOA NORTH									
DEBOLT - A									
UNASSIGNED	82		0	41	50.0	0	0	41.0	U
TOTAL FIELD	82		0	41		0	0	41.0	
THETLAANDOA SOUTH									
DEBOLT - A									
UNASSIGNED	61	R	30	30	50.0	0	0	30.3	U
TOTAL FIELD	61		30	30		0	0	30.3	
TOMMY LAKES									
HALFWAY - A									
UNASSIGNED	17,329		0	12,131	70.0	0	1	12,129.3	U
TOTAL FIELD	17,329		0	12,131		0	1	12,129.3	
TOWN									
BALDONNEL - A									
UNASSIGNED	157		0	126	80.0	2	64	61.9	C
HALFWAY - A									
UNASSIGNED	468		0	375	80.0	10	171	203.5	C
TOTAL FIELD	625		0	501		12	235	265.4	
TOWNSEND									
COPLIN - A									
UNASSIGNED	79		0	71	90.0	0	0	71.4	U
HALFWAY - A									
UNASSIGNED	84		0	76	90.0	4	17	59.0	C
DEBOLT - A									
UNASSIGNED	172		0	22	12.6	0	17	4.6	C

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL FIELD		335		0	169		4	34	135.0	
TSEA										
SLAVE POINT - A										
UNASSIGNED		795	R	371-	26	3.3	0	26	0.1	C
SLAVE POINT - B										
UNASSIGNED		884		0	442	50.0	17	182	260.3	C
SLAVE POINT - C										
UNASSIGNED		1,365		0	683	50.0	30	30	652.9	C
TOTAL FIELD		3,044		371-	1,151		47	238	913.3	
TWO RIVERS										
BALDONNEL - A										
UNASSIGNED		179		0	45	25.0	4	22	22.9	C
SIPHON - A										
UNASSIGNED	SOLUTION	54		0	13	24.0				C
	GAS CAP	285		0	68	24.0				C
TOTAL GAS		339		0	81		0	81	0.1	
HALFWAY - A										
UNASSIGNED		620		0	570	92.0	21	538	32.0	C
HALFWAY - C										
UNASSIGNED		126		0	113	90.0	0	0	113.0	U
TOTAL FIELD		1,264		0	809		25	641	168.0	
UMBACH										
GETHING - A										
UNASSIGNED		361		0	289	80.0	0	0	288.7	U
TOTAL FIELD		361		0	289		0	0	288.7	
VELMA										
HALFWAY - A										
UNASSIGNED		110		0	60	55.0	0	0	60.4	U
SUBTOTAL.										
GETHING - A										
UNASSIGNED		1,229		0	1,106	90.0	47	398	708.2	C
UNIT #1		623		0	561	90.0	9	73	487.3	C
TOTAL POOL		1,852		0	1,667		56	471	1,195.5	
'A' MARKER - A										
UNIT #1		133		0	106	80.0	11	122	16.2-	C
TOTAL		1,985		0	1,773		67	593	1,178	
TOTAL FIELD		2,095		0	1,833		67	593	1,239.7	

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CNG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
WEASEL										
BALDONNEL - A										
UNASSIGNED		105		0	61	58.0	0	9	51.2	C
HALFWAY - E										
UNASSIGNED		38		0	25	65.0	0	0	24.5	U
HALFWAY - F										
UNIT #3	SOLUTION	15	0	12	12	80.0				C
	GAS CAP	226	0	11-	192	85.0				C
TOTAL GAS		241		1	204		16	77	126.9	
HALFWAY - H										
UNASSIGNED		16		0	15	90.0	0	0	14.5	U
SUBTOTAL.										
HALFWAY										
UNIT #1	SOLUTION	189		0	66	35.0				C
	GAS CAP	441		0	397	90.0				C
TOTAL GAS		630		0	463		5	246	217.0	
GEP PROJECT		66		0	60	90.0	9	162	101.9-	C
TOTAL POOL		696		0	523		14	408	115.1	
TOTAL		696		0	523		14	408	115	
TOTAL FIELD		1,096		1	828		30	494	332.2	
WEASEL WEST										
BLUESKY - A										
UNASSIGNED		21		0	17	80.0	0	0	17.1	U
HALFWAY - C										
UNASSIGNED		189	0	170	170	90.0	0	0	170.0	U
TOTAL FIELD		210		170	187		0	0	187.1	
WILDER										
ARTEX - A										
UNASSIGNED		110		0	99	90.0	0	0	99.2	U
HALFWAY - B										
UNASSIGNED		195		0	176	90.0	0	0	175.9	U
BELLOY - B										
UNIT #1		18		0	7	40.6	0	0	7.3	C
BELLOY - C										
UNASSIGNED		100	0	85	85	85.0	0	0	84.9	C
SUBTOTAL.										
HALFWAY - A										
UNASSIGNED		2,148		0	1,933	90.0	60	462	1,471.4	C
UNIT #1		1,036		0	932	90.0	21	903	29.2	C

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
TOTAL POOL		3,184		0	2,865		81	1,365	1,500.6	
TOTAL		3,184		0	2,865		81	1,365	1,500	
TOTAL FIELD		3,607		85	3,232		81	1,365	1,867.9	
WILDMINT										
BLUESKY - A										
UNASSIGNED		35		0	31	90.0	2	29	2.1	C
UPPER HALFWAY - A										
CANTERRA GEP PROJECT	SOLUTION	34		0	17	50.0				C
	GAS CAP	153		0	138	90.0				C
TOTAL GAS		187		0	155		7	55	100.2	
HALFWAY - F										
UNASSIGNED		419		0	377	90.0	0	3	374.3	C
SUBTOTAL.										
HALFWAY - A										
UNASSIGNED	SOLUTION	17		0	13	75.0				C
	GAS CAP	0		0	0	0.0				C
TOTAL GAS		17		0	13		0	19	6.2-	
UNIT #1	SOLUTION	172		0	146	85.0				C
	GAS CAP	518		0	440	85.0				C
TOTAL GAS		690		0	586		30	389	197.1	
TOTAL POOL		707		0	599		30	408	190.9	
TOTAL		707		0	599		30	408	191	
TOTAL FIELD		1,348		0	1,162		39	495	667.5	
WILLOW										
GETHING - A										
UNASSIGNED	SOLUTION	23		0	16	70.0				C
	GAS CAP	54		0	48	90.0				C
TOTAL GAS		77		0	64		2	63	1.7	
GETHING - B										
UNASSIGNED		53		0	45	85.0	0	0	45.3	U
HALFWAY - A										
UNASSIGNED		713		0	606	85.0	7	492	114.3	C
HALFWAY - B										
UNASSIGNED		454		0	386	85.0	6	194	192.0	C
TOTAL FIELD		1,297		0	1,101		15	749	353.3	
WINDFLOWER										

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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
MATTSON - A									
UNASSIGNED	684	0	444	444	65.0	0	0	444.4	U
TOTAL FIELD	684		444	444		0	0	444.4	
WOLVERINE									
DUNLEVY - A									
UNASSIGNED	50	R	365-	43	85.0	1	23	19.9	C
DUNLEVY - B									
UNASSIGNED	50	R	75-	25	50.0	0	1	24.4	U
TOTAL FIELD	100		440-	68		1	24	44.3	
WOODRUSH									
HALFWAY - A									
UNASSIGNED	686	R	266	583	85.0	7	210	373.4	C
TOTAL FIELD	686		266	583		7	210	373.4	
YOYO									
BLUESKY - A									
UNASSIGNED	37		0	18	50.0	0	0	18.4	U
PINE POINT - B									
UNASSIGNED	1,282		0	1,153	90.0	26	194	959.7	C
SUBTOTAL									
SLAVE POINT - A									
UNASSIGNED	1,742		0	1,568	90.0	0	0	1,568.2	C
PINE POINT - A									
UNASSIGNED	49,823		0	44,841	90.0	1,461	27,429	17,411.2	C
TOTAL	51,565		0	46,409		1,461	27,429	18,979	
TOTAL FIELD	52,884		0	47,580		1,487	27,623	19,957.5	

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LOCATION/POOL	IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
7-6-77-25 BALDONNEL	1,820		0	1,547	85.0	0	1	1,545.7	U
7-12-77-25 FALHER	238		0	202	85.0	0	0	202.5	U
10-33-79-16 CADOTTE	29		0	14	50.0	0	0	14.3	U
16-20-79-25 HALFWAY	87		0	70	80.0	0	0	69.6	U

LOCATION/POOL	IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
13-17-81-17									
PINGEL	43		0	34	80.0	0	5	29.7	U
5-26-81-18									
DUNLEVY	193		0	173	90.0	0	0	173.4	U
PINGEL	51		0	46	90.0	0	0	46.3	U
2-27-82-16									
BELLOY	81		0	65	80.0	0	0	65.2	U
6-17-82-22									
NORTH PINE	55		0	49	90.0	0	0	49.2	U
6-2-82-23									
BELLOY	134		0	120	90.0	0	0	120.3	U
6-5-82-23									
BELLOY	89		0	81	90.0	0	0	80.5	U
8-26-82-23									
HALFWAY	472		0	425	90.0	0	0	425.2	U
6-17-83-14									
KISKATINAW	192	0	173	173	90.0	0	0	172.9	U
10-3-83-15									
KISKATINAW	373		0	336	90.0	2	2	333.7	U
7-30-84-15									
GETHING	125		0	113	90.0	0	0	112.9	U
11-18-84-20									
BALDONNEL	108		0	86	80.0	0	0	86.2	U
11-26-84-20									
NORTH PINE	185		0	167	90.0	0	0	166.7	U
10-22-84-21									
CHARLIE LAKE	27		0	24	90.0	0	0	23.9	C
7-26-84-22									
DEBOLT	126		0	113	90.0	0	0	113.2	U
11-26-84-23									
PINGEL	32		0	29	90.0	0	0	28.7	U
6-5-85-16									
CONFIDENTIAL									
7-25-85-17									

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HALFWAY	225	D	180	180	80.0	23	23	157.4	C
10-27-85-17 BELLOY	112		0	95	85.0	0	0	95.4	U
6-7-85-20 BELLOY	243		0	219	90.0	0	0	218.6	U
6-5-85-23 BALDONNEL	212		0	106	50.0	0	0	106.0	U
6-10-85-25 DEBOLT	225		0	180	80.0	0	1	178.6	U
7-27-86-14 GETHING	15		0	12	80.0	0	0	12.2	U
10-29-86-18 BALDONNEL	46		0	37	80.0	0	0	37.1	U
6-22-86-21 BELLOY	46		0	23	50.0	0	0	23.1	U
6-35-87-14 DUNLEVY	27		0	13	50.0	0	0	13.4	U
6-35-87-15 BALDONNEL	59		0	47	80.0	0	0	47.0	U
11-25-87-16 DUNLEVY	64		0	54	85.0	0	0	54.4	U
16-16-87-18 GETHING	15		0	14	90.0	0	0	13.7	U
6-11-87-24 COPLIN	65		0	52	80.0	0	0	52.0	U
10-17-87-24 COPLIN	103		0	83	80.0	0	0	82.5	U
6-22-88-15 GETHING	56		0	51	90.0	0	0	50.7	U
10-29-88-20 NORTH PINE	30	R	16	27	90.0	2	11	15.8	C

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A-38-H/93-I-9									
DUNLEVY	288		0	231	80.0	0	0	230.6	U
D-31-H/93-I-15									
DUNLEVY	311		0	249	80.0	0	0	248.8	U
BALDONNEL	1,912		0	1,530	80.0	0	0	1,529.7	U
CHARLIE LAKE	116		0	93	80.0	0	0	93.0	U
HALFWAY	1,902		0	1,522	80.0	0	0	1,521.8	U
C-27-I/93-I-15									
'A' MARKER	98		0	88	90.0	0	1	87.0	U
D-93-I/93-I-15									
CADOTTE	37		0	18	50.0	0	0	18.3	U
FALHER C	36		0	18	50.0	0	0	18.2	U
A-1-G/93-I-16									
CADOMIN	124		0	62	50.0	0	0	61.9	U
C-32-F/93-O-9									
BALDONNEL	2,330		0	1,631	70.0	0	1	1,630.3	U
C-18-G/93-O-9									
BALDONNEL	490		0	343	70.0	0	0	343.2	U
A-3-B/93-P-1									
CADOMIN	252		0	126	50.0	0	0	126.0	U
C-36-E/93-P-1									
CADOTTE	61	D	52	52	85.0	1	1	50.5	U
C-40-F/93-P-1									
FALHER B	96		0	67	70.0	0	0	66.9	U
D-68-K/93-P-1									
CADOTTE	139		0	118	85.0	0	0	118.1	U
C-12-L/93-P-1									
GETHING	166		0	125	75.0	0	0	124.6	U
B-82-L/93-P-1									
FALHER	79	D	55	55	70.0	1	1	54.8	U
C-94-B/93-P-2									
DUNLEVY	188		0	151	80.0	0	0	150.7	U
D-80-A/93-P-3									
DUNLEVY	204		0	102	50.0	0	0	101.8	U
B-90-I/93-P-3									

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DUNLEVY	70		0	56	80.0	0	0	55.7	U
D-45-J/93-P-4 BALDONNEL	1,605	0	0	1,123	70.0	58	127	996.4	C
D-55-A/93-P-5 CONFIDENTIAL									
D-19-H/93-P-5 BALDONNEL	444	R	34-	311	70.0	0	0	310.7	C
B-78-H/93-P-5 BALDONNEL	2,034		0	1,424	70.0	0	0	1,423.7	U
B-24-B/93-P-6 DUNLEVY	1,378		0	1,034	75.0	0	0	1,033.8	U
C-27-E/93-P-6 BALDONNEL	1,208		0	604	50.0	0	0	604.1	U
B-24-A/93-P-7 CONFIDENTIAL									
C-40-C/93-P-7 CADOTTE	45	R	32	32	70.0	2	2	29.4	U
A-57-C/93-P-7 CADOMIN	32		0	16	50.0	0	0	15.5	U
A-23-I/93-P-7 CADOTTE	231		0	174	75.0	0	0	173.6	U
B-4-L/93-P-7 FALHER	101		0	50	50.0	0	0	50.4	U
D-93-A/93-P-8 DUNVEGAN	82		0	[illegible]	90.0	0	0	73.4	U
A-43-B/93-P-8 DUNLEVY	382		0	287	75.0	0	0	286.3	U
B-46-H/93-P-8 CADOMIN	73		0	55	75.0	0	0	54.5	U
DUNLEVY	107		0	80	75.0	0	0	80.5	U
A-82-I/93-P-8 HALFWAY	176		0	141	80.0	0	0	140.4	U
A-28-A/93-P-9 KISKATINAW	1,467		0	1,247	85.0	0	1	1,245.8	U

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LOCATION/POOL		IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
C-82-C/93-P-9 DUNLEVY		219		0	175	80.0	0	0	175.2	U
D-89-B/93-P-10 ARTEX	SOLUTION	171		0	154					
	GAS CAP	0		0	0					
D-69-C/93-P-10 HALFWAY		212		0	180	85.0	0	0	179.9	U
C-16-E/93-P-11 FALHER C		89		0	71	80.0	0	0	71.1	U
D-31-K/94-A-9 HALFWAY		44		0	35	80.0	0	0	35.3	U
D-68-K/94-A-9 HALFWAY		66		0	53	80.0	0	0	52.8	U
D-33-K/94-A-11 BALDONNEL		180	D	144	144	80.0	0	0	143.8	U
B-6-A/94-A-13 BALDONNEL		116	0	58	58	50.0	0	0	57.8	U
D-97-F/94-A-13 DUNLEVY		25		0	13	50.0	0	0	12.7	U
D-37-G/94-A-13 DUNLEVY		320		0	288	90.0	0	0	287.6	U
D-17-J/94-A-13 COPLIN		28		0	25	90.0	0	0	25.3	U
A-28-K/94-A-14 DUNLEVY		59		0	53	90.0	0	52	0.8	C
C-34-L/94-A-14 BALDONNEL		86		0	34	40.0	0	0	34.3	U
C-74-L/94-A-14 DEBOLT		122		0	98	80.0	0	0	97.8	U
A-21-G/94-A-15 GETHING		195		0	117	60.0	0	0	116.7	U
B-45-K/94-A-15 HALFWAY		66		0	53	80.0	0	0	52.7	U
C-92-K/94-A-15										

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BLUESKY									
D-51-C/94-A-16	11		0	7	60.0	0	0	6.6	U
BALDONNEL									
D-46-F/94-A-16	97		0	82	85.0	0	0	82.3	U
HALFWAY									
D-27-H/94-A-16	36		0	32	90.0	0	0	32.3	U
GETHING									
D-64-L/94-A-16	30		0	23	75.0	0	0	22.6	U
DUNLEVY									
C-32-G/94-B-8	60		0	48	80.0	0	0	47.4	U
BLUESKY									
B-22-C/94-B-9	148		0	125	85.0	0	0	125.5	U
HALFWAY									
D-57-H/94-B-9	21		0	19	90.0	0	2	17.3	U
DEBOLT									
D-59-I/94-B-9	466		0	419	90.0	0	0	419.3	U
DEBOLT									
B-49-L/94-B-9	291		0	232	80.0	0	0	232.3	U
BALDONNEL									
D-8-A/94-B-10	96		0	87	90.0	0	0	86.5	U
DOIG									
C-45-B/94-B-10	1,490		0	1,117	75.0	0	0	1,117.4	U
DOIG									
D-43-H/94-B-10	310		0	279	90.0	0	2	277.5	U
HALFWAY									
D-91-E/94-B-15	482		0	433	90.0	0	0	433.4	U
HALFWAY - A	51		0	46	90.0	0	0	45.8	U
HALFWAY - B	150		0	135	90.0	0	1	134.8	U
B-24-L/94-B-15									
DEBOLT	318		0	287	90.0	0	[illegible]	286.5	U
C-56-D/94-B-16									
BALDONNEL	428		0	385	90.0	0	0	385.[illegible]	U
C-76-D/94-B-16									
BALDONNEL	409		0	368	90.0	0	0	368.1	U

LOCATION/POOL	IN PLACE VOLUME MMm3	CHG	--INITIAL RESERVES-- REVISION MMm3	LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
D-75-E/94-B-16									
SHUNDA	518		0	466	90.0	0	0	465.9	U
D-92-D/94-G-2									
CONFIDENTIAL									
B-8-K/94-G-2									
PERMO-CARBONIFEROUS	552		0	496	90.0	0	1	494.9	U
D-12-K/94-G-2									
DEBOLT - A	245		0	220	90.0	0	3	217.3	U
DEBOLT - B	40		0	32	80.0	0	0	31.8	U
C-33-L/94-G-2									
HALFWAY	175		0	140	80.0	0	0	140.4	U
B-43-B/94-G-7									
BALDONNEL	312		0	281	90.0	0	0	280.7	U
A-75-D/94-G-7									
DEBOLT	1,845		0	1,661	90.0	0	7	1,654.1	U
C-70-E/94-G-7									
DEBOLT	820		0	738	90.0	0	0	738.1	U
A-67-F/94-G-7									
BALDONNEL	252		0	227	90.0	0	0	227.2	U
A-25-I/94-G-7									
HALFWAY	472		0	425	90.0	0	0	424.5	U
B-64-L/94-G-9									
HALFWAY	321		0	273	85.0	0	0	273.1	U
B-26-G/94-G-10									
CHARLIE LAKE	79		0	67	85.0	0	0	67.5	U
C-97-D/94-G-15									
HALFWAY	80		0	64	80.0	0	0	63.8	U
DEBOLT	320		0	256	80.0	0	0	256.2	U
D-19-E/94-G-15									
DEBOLT	121		0	60	50.0	0	0	60.5	U
A-49-I/94-G-15									
DEBOLT	266		0	239	90.0	0	0	239.0	U
D-19-C/94-H-1									
GETHING	82		0	66	80.0	0	0	65.8	U

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D-80-C/94-H-1									
DUNLEVY	306		0	275	90.0	0	2	272.8	U
C-96-C/94-H-1									
GETHING	44		0	40	90.0	0	0	39.9	U
B-57-D/94-H-1									
HALFWAY	56		0	45	80.0	0	0	44.7	U
A-63-L/94-H-1									
GETHING	66		0	53	80.0	0	0	52.6	U
C-36-A/94-H-2									
HALFWAY	10		0	5	50.0	0	0	5.2	U
C-76-C/94-H-2									
GETHING	49		0	25	50.0	0	0	24.6	U
D-43-D/94-H-2									
NANCY	43		0	38	90.0	0	0	38.3	U
D-89-D/94-H-2									
DUNLEVY	92		0	78	85.0	0	2	76.0	U
D-23-E/94-H-2									
BLUESKY	87		0	74	85.0	0	0	74.3	U
C-71-F/94-H-2									
BLUESKY	54		0	43	80.0	0	0	42.9	U
GETHING	88		0	75	85.0	0	0	74.9	U
HALFWAY	149		0	126	85.0	0	0	126.5	U
D-84-F/94-H-2									
BLUESKY	31		0	28	90.0	0	0	27.7	U
C-39-I/94-H-2									
SIPHON	22		0	18	80.0	0	0	17.8	U
D-95-K/94-H-2									
HALFWAY	102		0	82	80.0	0	0	82.0	U
D-59-A/94-H-3									
DUNLEVY	112		0	101	90.0	0	0	101.2	U
D-73-A/94-H-3									
BLUESKY	48		0	44	90.0	0	0	43.6	U
D-79-F/94-H-3									
BLUESKY	219		0	197	90.0	0	0	197.0	U

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B-100-J/94-H-3 GETHING	78		0	70	90.0	0	0	70.1	U
A-47-D/94-H-5 HALFWAY	10		0	5	50.0	0	1	4.3	U
B-23-H/94-H-5 BALDONNEL	201		0	181	90.0	0	0	181.0	U
D-19-B/94-H-6 BALDONNEL	124		0	111	90.0	0	0	111.3	U
C-98-B/94-H-6 HALFWAY	176		0	158	90.0	0	0	157.9	U
A-3-C/94-H-6 BLUESKY	5		0	2	50.0	0	0	2.3	U
B-6-C/94-H-6 'A' MARKER	54		0	46	85.0	0	0	45.8	U
C-14-C/94-H-6 GETHING	48		0	44	90.0	0	0	43.6	U
D-42-C/94-H-6 HALFWAY	111		0	100	90.0	0	0	99.9	U
D-91-E/94-H-6 BALDONNEL HALFWAY	216 39		0 0	108 33	50.0 85.0	0 0	0 0	108.0 32.8	U U
A-67-I/94-H-6 BLUESKY	20		0	16	80.0	0	0	15.8	U
D-69-I/94-H-6 COPLIN	52		0	42	80.0	0	0	41.8	U
B-6-B/94-H-8 HALFWAY	25		0	19	75.0	0	0	18.7	U
A-97-H/94-H-9 BELLOY SLAVE POINT	82 217		0 0	73 141	90.0 65.0	0 0	0 0	73.4 141.0	U U
B-28-C/94-H-10 BLUESKY	219		0	197	90.0	0	0	196.8	U
D-10-I/94-H-11 BANFF	52		0	42	80.0	0	0	41.9	U

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A-49-B/94-H-16 SLAVE POINT	182		0	164	90.0	0	0	164.2	U
D-77-G/94-H-16 GETHING	48		0	24	50.0	0	0	24.0	U
A-63-G/94-I-1 DEBOLT	62		0	46	75.0	0	0	46.1	U
A-58-E/94-I-3 JEAN MARIE	426		0	384	90.0	0	0	383.6	U
A-23-I/94-I-4 DEBOLT	398		0	358	90.0	0	0	358.4	U
B-50-F/94-I-5 SULPHUR POINT	369		0	332	90.0	0	0	332.4	U
A-16-J/94-I-6 JEAN MARIE	192		0	154	80.0	0	0	154.0	U
SLAVE POINT	374		0	336	90.0	0	0	336.4	U
D-48-F/94-I-10 KAKISA	130		0	65	50.0	0	0	64.6	U
A-55-G/94-I-10 BANFF	48		0	38	80.0	0	0	38.3	U
C-35-H/94-I-10 JEAN MARIE	143		0	72	50.0	0	0	71.6	U
C-97-L/94-I-11 PINE POINT	785		0	471	60.0	0	0	470.9	U
D-79-F/94-I-12 SLAVE POINT	112	0	0	73	65.0	3	6	66.8	C
C-70-I/94-I-12 SULPHUR POINT	65		0	42	65.0	0	1	41.6	U
D-86-J/94-I-12 SLAVE POINT	92		0	74	80.0	0	0	73.7	C
B-8-K/94-I-12 SLAVE POINT	601		0	390	65.0	2	4	386.8	U
C-95-L/94-I-12 SLAVE POINT	813		0	651	80.0	0	0	650.6	U
B-83-C/94-I-13									

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LOCATION/POOL	IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
JEAN MARIE									
A-73-F/94-I-13 JEAN MARIE	178		0	151	85.0	0	0	151.2	U
C-4-E/94-I-15 SLAVE POINT	141		0	71	50.0	0	0	70.7	U
D-95-E/94-I-15 BLUESKY	459		0	367	80.0	0	0	367.2	U
D-66-I/94-I-16 SLAVE POINT	21		0	16	75.0	0	0	16.1	U
B-86-L/94-I-16 DEBOLT	305		0	198	65.0	0	0	198.5	U
C-92-F/94-J-2 SLAVE POINT	103		0	82	80.0	0	0	82.0	U
C-20-K/94-J-2 SLAVE POINT	314	D	251	251	80.0	0	0	251.0	U
B-86-K/94-J-2 PINE POINT	303		0	242	80.0	0	1	241.1	U
A-71-D/94-J-7 SLAVE POINT	600		0	480	80.0	0	1	478.8	U
D-50-D/94-J-8 PINE POINT	147		0	95	65.0	0	0	95.3	U
B-23-E/94-J-8 PINE POINT	393		0	314	80.0	0	0	314.1	U
D-77-H/94-J-8 PINE POINT	296		0	219	74.0	0	0	218.9	U
A-30-K/94-J-8 SLAVE POINT	382		0	306	80.0	0	0	305.8	U
D-24-I/94-J-9 SLAVE POINT	211		0	169	80.0	0	0	168.6	U
B-96-B/94-J-10 DEBOLT	831	D	0	665	80.0	5	55	609.7	C
C-43-E/94-J-10 SLAVE POINT	36		0	29	80.0	0	0	28.7	U
B-49-F/94-J-15	87		0	70	80.0	0	0	69.6	U

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LOCATION/POOL	IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
SLAVE POINT	97		0	77	80.0	0	0	77.3	U
A-51-A/94-O-8 PINE POINT	239		0	191	80.0	0	14	177.0	U
C-26-A/94-O-9 PINE POINT	168		0	134	80.0	0	0	134.0	U
D-54-A/94-O-9 SLAVE POINT	481		0	385	80.0	0	0	385.0	U
PINE POINT	178		0	142	80.0	0	0	142.3	U
D-1-I/94-O-9 PINE POINT	727		0	582	80.0	0	0	581.6	U
B-44-L/94-O-10 MATTSON	58		0	43	75.0	0	1	42.0	U
A-78-L/94-O-10 MATTSON	158		0	79	50.0	0	0	78.9	U
A-31-I/94-O-16 SLAVE POINT	66		0	39	60.0	0	0	39.5	U
A-87-L/94-P-1 DEBOLT	28		0	21	75.0	0	0	20.4	U
A-71-B/94-P-2 DETRITAL	50		0	40	80.0	0	0	39.8	U
D-18-K/94-P-2 SLAVE POINT	551		0	441	80.0	0	0	440.8	U
C-57-J/94-P-4 PINE POINT	369	0	0	332	90.0	2	2	330.0	C
C-53-D/94-P-6 DEBOLT	92		0	69	75.0	0	0	68.8	U
A-74-G/94-P-8 SLAVE POINT	267		0	213	80.0	0	0	213.5	U
D-81-G/94-P-8 SLAVE POINT	70		0	56	80.0	0	0	56.2	U
C-93-G/94-P-8 JEAN MARIE	45		0	23	50.0	0	0	22.5	U
SLAVE POINT	303		0	197	65.0	0	0	197.2	U
D-99-H/94-P-8 SLAVE POINT	424		0	276	65.0	0	0	275.7	U

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LOCATION/POOL	IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	--RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
D-48-J/94-P-8 PINE POINT	109		0	87	80.0	0	0	87.4	U
C-6-H/94-P-9 PINE POINT	56		0	36	65.0	0	0	36.4	U
A-44-H/94-P-9 PINE POINT	164		0	106	65.0	0	0	106.3	U
C-18-D/94-P-10 JEAN MARIE	24		0	12	50.0	0	0	11.9	U
C-89-G/94-P-10 PINE POINT	81		0	65	80.0	0	0	64.9	U
B-27-J/94-P-10 PINE POINT	333		0	266	80.0	0	0	266.3	U
B-24-B/94-P-11 DEBOLT	40		0	20	50.0	0	0	19.8	U
B-24-I/94-P-11 JEAN MARIE	13		0	7	50.0	0	0	6.5	U
D-55-L/94-P-11 DEBOLT	63		0	47	75.0	0	0	47.1	U
B-5-A/94-P-14 SLAVE POINT	693		0	450	65.0	0	0	450.2	U
B-45-A/94-P-14 SLAVE POINT	303		0	197	65.0	0	0	196.5	U
B-82-G/94-P-14 SLAVE POINT	1,055		0	844	80.0	0	0	844.4	U
A-23-J/94-P-14 SLAVE POINT	161		0	129	80.0	0	0	128.8	U
D-35-D/94-P-15 JEAN MARIE	55		0	27	50.0	0	0	27.3	U
A-65-D/94-P-15 JEAN MARIE	56		0	28	50.0	0	0	27.8	U
A-23-E/94-P-15 JEAN MARIE	41		0	21	50.0	0	0	20.6	U
D-59-E/94-P-15 JEAN MARIE	20		0	10	50.0	0	0	10.0	U

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LOCATION/POOL	IN PLACE VOLUME MMm3	CHG	--INITIAL REVISION MMm3	--RESERVES-- LATEST EST MMm3	REC FACT %	ANNUAL 1986 PROD MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	PROJ STAT
B-48-I/94-P-15									
JEAN MARIE	12		0	6	50.0	0	0	6.1	U
TOTAL FIELD	58,263		927	45,567		101	335	45,382.0	
BC TOTAL PRODUCING	515,274		3,559-	400,133		8,486	223,892	176,235.9	
BC TOTAL NONPRODUCING	131,754		4,987	101,335		20	92	101,392.3	
BC TOTAL ESTABLISHED	647,028		1,428	501,468		8,506	223,984	277,628.2	

APPENDIX C

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
ADSETT									
SLAVE POINT - A									
UNASSIGNED		380	80.0	70.8	215	0	215.5	37.361	8.0
SLAVE POINT - B									
UNASSIGNED		445	80.0	72.0	257	0	256.5	37.545	9.6
SLAVE POINT - C									
UNASSIGNED		1,183	80.0	70.8	670	0	669.8	36.990	24.8
SLAVE POINT - D									
UNASSIGNED		314	80.0	70.8	178	0	177.7	37.361	6.6
SLAVE POINT - E									
UNASSIGNED		231	80.0	92.9	172	0	172.0	37.430	6.4
TOTAL FIELD		2,553			1,492	0	1,491.5		55.4
AIRPORT									
BLUESKY - A									
UNASSIGNED		104	80.0	86.0	71	20	51.9	39.304	2.0
DUNLEVY - A									
UNASSIGNED		163	90.0	87.3	128	68	60.6	38.038	2.3
BALDONNEL - A									
UNASSIGNED		49	4.9	80.8	2	2	0.3	41.474	0.0
HALFWAY - A									
UNASSIGNED		113	2.1	81.7	2	2	0.4	44.399	0.0
HALFWAY - B									
PETRO-CAN PROJECT	SOLUTION	6	50.0	84.6	3				
	GAS CAP	303	90.0	84.6	231				
TOTAL GAS		309			234	2	230.7	43.060	9.9
TOTAL FIELD		738			437	94	343.9		14.2
AITKEN CREEK									
SUBTOTAL.									
GETHING - A									
GAS UNIT #1									
UNION PROJECT		1,542	90.0	88.8	1,232	0	1,287.0	45.504	58.6
	SOLUTION	136	80.0	88.8	97				
	GAS CAP	0	0.0	88.8	0				
TOTAL GAS		136			97	743	646.3	-45.504	29.4-
TOTAL POOL		1,678			1,329	743	640.7		29.2
TOTAL		1,678			1,329	743	640.7		29.2
TOTAL FIELD		1,678			1,329	743	640.7		29.2
ALCES									
KISKATINAW - A									
UNASSIGNED		636	90.0	87.3	499	2	497.1	40.160	20.0

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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
TOTAL FIELD	636			499	2	497.1		20.0
ALTARES								
BLUESKY - A								
UNASSIGNED								
GEP PROJECT	120	90.0	86.4	93	0	93.2	42.897	4.0
	258	90.0	86.4	201	2	198.9	42.897	8.5
TOTAL POOL	378			294	2	292.1		12.5
TOTAL FIELD	378			294	2	292.1		12.5
ATTACHIE								
BALDONNEL - A								
UNASSIGNED	378	90.0	82.6	281	0	280.8	43.208	12.1
SUBTOTAL.								
UPPER KISKATINAW - A								
UNASSIGNED	187	90.0	86.5	146	109	37.0	42.145	1.6
LOWER KISKATINAW - A								
UNASSIGNED	171	90.0	86.5	133	0	133.4	42.145	5.6
TOTAL	358			279	109	170.4		7.2
TOTAL FIELD	736			560	109	451.2		19.3
BEATTON RIVER								
HALFWAY - E								
UNASSIGNED	30	85.0	83.6	21	0	21.0	38.817	0.8
TOTAL FIELD	30			21	0	21.0		0.8
BEAVERDAM								
UPPER HALFWAY - A								
UNASSIGNED	397	85.0	84.5	285	193	92.3	42.538	3.9
TOTAL FIELD	397			285	193	92.3		3.9
BEAVER RIVER								
MATTSON - A								
UNASSIGNED	56	77.0	87.4	38	38	0.0	37.432	0.0
BANFF - A								
UNASSIGNED	28	50.0	87.4	12	12	0.0	37.432	0.0
NAHANNI - A								
GEP PROJECT	7,312	68.0	84.5	4,201	4,201	0.0	36.272	0.0
TOTAL FIELD	7,396			4,251	4,251	0.0		0.0
BEAVERTAIL								
GETHING - A								
UNASSIGNED	1,846	85.0	86.4	1,356	1,070	285.5	42.347	12.1

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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
DUNLEVY - B								
UNASSIGNED	44	85.0	85.2	32	0	31.9	44.469	1.4
HALFWAY - A								
UNASSIGNED	68	90.0	84.5	52	0	52.1	39.641	2.1
TOTAL FIELD	1,958			1,440	1,070	369.5		15.6
BEG								
BALDONNEL - A								
GEP PROJECT	969	25.0	84.5	205	177	28.1	41.448	1.2
BALDONNEL - B								
GEP PROJECT	2,620	88.0	84.5	1,948	1,123	825.4	41.448	34.2
BALDONNEL - C								
GEP PROJECT	941	88.0	84.5	700	616	83.5	41.448	3.5
HALFWAY - A								
GEP PROJECT	4,000	90.0	84.5	3,042	2,203	838.7	42.104	35.3
TOTAL FIELD	8,530			5,895	4,119	1,775.7		74.2
BEG WEST								
BALDONNEL - A								
GEP PROJECT	92	80.0	84.5	62	32	30.4	41.397	1.3
BALDONNEL - B								
GEP PROJECT	178	80.0	84.5	121	20	100.5	41.397	4.2
TOTAL FIELD	270			183	52	130.9		5.5
BERNADET								
BLUESKY - A								
UNASSIGNED	59	50.0	87.3	26	24	1.2	42.186	0.1
BLUESKY - C								
UNASSIGNED	28	80.0	85.4	19	13	5.8	44.180	0.3
DUNLEVY - A								
UNASSIGNED	258	85.0	73.3	161	52	108.5	41.812	4.5
INGA - A								
UNASSIGNED	43	90.0	85.7	33	0	33.3	43.470	1.4
HALFWAY - B								
UNASSIGNED	42	90.0	69.8	26	0	25.9	45.410	1.2
TOTAL FIELD	430			265	89	174.7		7.5
BIRCH								
GETHING - B								
UNASSIGNED	23	90.0	85.0	18	8	9.9	42.860	0.4
BALDONNEL - A								
UNASSIGNED	81	90.0	82.6	60	17	43.7	42.821	1.9
BALDONNEL - B								
UNASSIGNED	790	90.0	82.6	588	55	532.3	42.821	22.8
HALFWAY - A								
UNASSIGNED	353	90.0	83.5	265	55	210.1	43.197	9.1

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
TOTAL FIELD		1,247			931	135	796.0		34.2
BIVOUAC									
DEBOLT - A									
UNASSIGNED		313	75.0	85.4	200	0	200.4	40.112	8.0
DEBOLT - B									
UNASSIGNED		40	50.0	85.4	17	0	17.0	40.112	0.7
TOTAL FIELD		353			217	0	217.4		8.7
BLUEBERRY									
DUNLEVY - A									
UNASSIGNED		462	79.0	85.4	312	263	48.9	43.561	2.1
DUNLEVY - B									
UNASSIGNED		873	79.0	85.4	589	335	254.4	39.753	10.1
BALDONNEL - A									
UNASSIGNED		177	16.0	83.6	24	23	0.7	41.363	0.0
BALDONNEL - B									
UNASSIGNED		1,203	15.0	83.6	151	136	15.2	41.363	0.6
BLUEBERRY - B									
UNASSIGNED		279	1.0	35.3	1	1	0.1	36.457	0.0
HALFWAY - A									
UNASSIGNED		221	25.0	80.8	45	8	36.9	42.698	1.6
DEBOLT - A									
SUNCOR PROJECT	SOLUTION	400	60.0	82.6	198				
	GAS CAP	312	90.0	82.6	232				
TOTAL GAS		712			430	313	116.9	45.742	5.3
DEBOLT - B									
UNASSIGNED	SOLUTION	29	60.0	82.6	14				
	GAS CAP	0	0.0	82.6	0				
TOTAL GAS		29			14	12	2.1	45.742	0.1
SUNCOR PROJECT	SOLUTION	430	50.0	82.6	178				
	GAS CAP	1,322	80.0	82.6	874				
TOTAL GAS		1,752			1,052	375	675.9	45.742	30.9
TOTAL POOL		1,781			1,066	387	678.0		31.0
TOTAL FIELD		5,708			2,618	1,466	1,151.1		50.7
BLUEBERRY EAST									
BALDONNEL - A									
UNASSIGNED		630	10.0	81.7	51	51	0.6	42.009	0.0
HALFWAY - A									
UNASSIGNED		17	50.0	79.9	7	7	0.0	42.698	0.0
DEBOLT - A									
UNASSIGNED		17	50.0	85.4	7	7	0.8	39.373	0.0

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
TOTAL FIELD		664			65	65	1.4		0.0
BLUEBERRY WEST									
DUNLEVY - A									
UNASSIGNED		252	80.0	84.5	170	15	154.7	42.034	6.5
DUNLEVY - B									
UNASSIGNED		133	80.0	84.5	90	22	67.4	41.953	2.8
BALDONNEL - A									
UNASSIGNED		552	50.0	84.5	233	127	106.4	41.843	4.5
CONFIDENTIAL									
UNASSIGNED		142	90.0	80.2	103	0	102.7	37.173	3.8
TOTAL FIELD		764			411	1	410.0		16.0
BOUGIE									
DEBOLT - A									
UNASSIGNED		53	80.0	94.2	40	0	40.0	39.500	1.6
DEBOLT - C									
UNASSIGNED		569	50.0	94.2	268	1	267.3	39.500	10.6
SLAVE POINT - A									
UNASSIGNED		337	90.0	75.0	227	210	17.4	41.691	0.7
TOTAL FIELD		1,059			535	211	324.7		12.9
BOUNDARY LAKE									
BLUESKY - A									
UNASSIGNED		85	80.0	75.8	52	17	34.9	41.080	1.4
BLUESKY - B									
UNASSIGNED		99	90.0	75.8	67	5	62.2	41.138	2.6
BLUESKY - C									
UNASSIGNED		273	90.0	84.3	207	0	206.9	41.890	8.7
GETHING - A									
GEP PROJECT		337	90.0	75.0	227	210	17.4	41.691	0.7
GETHING - B									
UNASSIGNED		37	84.0	74.2	23	20	3.1	41.198	0.1
DUNLEVY - A									
UNASSIGNED		59	80.0	75.0	35	0	35.4	40.165	1.4
DUNLEVY - B									
UNASSIGNED		129	50.0	75.0	49	1	47.8	40.165	1.9
BALDONNEL - C									
UNASSIGNED		216	90.0	71.0	138	21	116.6	41.884	4.9
BOUNDARY LAKE - A									
UNASSIGNED	SOLUTION	235	60.0	60.7	85				
	GAS CAP	0	0.0	60.7	0				
TOTAL GAS		235			85	14	71.3	45.516	3.2
UNIT #1	SOLUTION	4,019	60.0	60.7	1,464				
	GAS CAP	0	0.0	60.7	0				
TOTAL GAS		4,019			1,464	1,235	228.3	45.516	10.4

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UNIT #2	SOLUTION	2,377	60.0	60.7	866				
	GAS CAP	0	0.0	60.7	0				
TOTAL GAS		2,377			866	769	97.1	45.516	4.4
DOME PROJECT #1	SOLUTION	485	55.0	60.7	162				
	GAS CAP	0	0.0	60.7	0				
TOTAL GAS		485			162	139	22.5	45.516	1.0
DOME PROJECT #2	SOLUTION	127	70.0	60.7	54				
	GAS CAP	0	0.0	60.7	0				
TOTAL GAS		127			54	53	0.6	45.516	0.0
TOTAL POOL		7,243			2,631	2,210	419.8		19.0
BOUNDARY LAKE - B									
UNASSIGNED		138	90.0	74.7	93	0	93.0	45.516	4.2
BASAL BOUNDARY - A									
UNASSIGNED		101	80.0	75.0	61	50	10.5	43.047	0.5
COPLIN - A									
UNASSIGNED		32	90.0	86.2	25	0	24.6	42.830	1.1
COPLIN - B									
UNASSIGNED	SOLUTION	3	50.0	86.2	1				
	GAS CAP	0	0.0	86.2	0				
TOTAL GAS		3			1	1	0.7	42.830	0.0
HALFWAY - B									
UNASSIGNED		295	90.0	75.8	201	0	201.0	41.175	8.3
HALFWAY - C									
UNASSIGNED		24	90.0	75.8	16	0	16.2	41.175	0.7
SUBTOTAL.									
BALDONNEL - A									
UNASSIGNED		189	90.0	71.0	121	80	41.3	41.884	1.7
BALDONNEL - B									
UNASSIGNED		744	90.0	71.0	475	410	65.6	41.884	2.7
TOTAL		933			596	490	106.9		4.4
SUBTOTAL.									
HALFWAY									
AMERADA PROJECT	SOLUTION	31	50.0	60.1	9				
	GAS CAP	112	90.0	60.1	61				
TOTAL GAS		143			70	22	47.4	40.502	1.9
TOTAL FIELD		10,147			4,492	3,047	1,444.4		61.8
BOUNDARY LAKE NORTH									
GETHING - A									
UNASSIGNED		22	50.0	83.6	9	0	9.1	42.111	0.4
HALFWAY - A									

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
UNASSIGNED		490	50.0	87.3	214	0	213.8	41.175	8.8
HALFWAY - B									
UNASSIGNED		611	90.0	85.4	470	400	69.6	43.070	3.0
HALFWAY - C									
MURPHY PROJECT		75	90.0	85.4	57	45	12.2	43.070	0.5
HALFWAY - D									
MURPHY PROJECT		21	25.0	85.4	5				
	SOLUTION GAS CAP	5	90.0	85.4	4				
TOTAL GAS		26			9	7	1.7	43.070	0.1
HALFWAY - E									
UNASSIGNED		189	90.0	85.4	145	20	125.9	43.070	5.4
HALFWAY - G									
UNASSIGNED		65	90.0	87.4	51	0	50.7	40.614	2.1
TOTAL FIELD		1,478			955	472	483.0		20.3
BUBBLES									
BALDONNEL - A									
UNASSIGNED		682	85.0	83.6	485	319	165.9	42.129	7.0
GEP PROJECT		4,167	85.0	83.6	2,961	2,290	671.0	42.129	28.3
TOTAL POOL		4,849			3,446	2,609	836.9		35.3
HALFWAY - A									
UNASSIGNED		144	70.0	81.7	83	0	82.5	43.329	3.6
TOTAL FIELD		4,993			3,529	2,609	919.4		38.9
BUBBLES NORTH									
BALDONNEL - A									
UNASSIGNED		1,406	85.0	77.6	927	95	832.9	42.129	35.1
HALFWAY - A									
UNASSIGNED		517	50.0	84.5	218	2	216.7	41.475	9.0
TOTAL FIELD		1,923			1,145	97	1,049.6		44.1
BUICK CREEK									
BLUESKY - A									
UNASSIGNED		141	90.0	87.3	111	92	19.1	41.605	0.8
BLUESKY - B									
UNASSIGNED		163	79.0	87.3	112	14	98.7	41.605	4.1
BLUESKY - C									
UNASSIGNED		569	90.0	86.4	442	266	176.8	43.305	7.7
BLUESKY - D									
UNASSIGNED		228	90.0	86.9	178	80	98.4	43.077	4.2
GETHING - A									
UNASSIGNED		88	90.0	86.4	68	17	51.6	42.347	2.2
DUNLEVY - A									
UNASSIGNED		8	80.0	86.4	6				
	SOLUTION GAS CAP	3,522	90.0	86.4	2,739				

RUN DATE: 870425
RUN TIME: 00:01:42

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
TOTAL GAS		3,530			2,745	2,019	724.8	42.913	31.1
DUNLEVY - B									
UNASSIGNED		2,139	90.0	86.4	1,663	1,370	292.9	42.168	12.4
DUNLEVY - D									
UNASSIGNED		52	80.0	86.4	36	0	35.7	42.710	1.5
DUNLEVY - G									
UNASSIGNED		38	90.0	86.4	29	10	19.1	42.168	0.8
DUNLEVY - H									
UNASSIGNED		767	90.0	85.4	589	282	307.4	42.710	13.1
DUNLEVY - I									
UNASSIGNED		144	90.0	86.0	111	110	1.7	42.860	0.1
DUNLEVY - K									
UNASSIGNED		694	90.0	85.4	534	94	439.1	44.469	19.5
BALDONNEL - A									
UNASSIGNED		127	85.0	81.7	88	0	88.2	44.320	3.9
CECIL - A									
UNASSIGNED		104	70.0	87.3	64	63	0.2	40.711	0.0
NORTH PINE - A									
UNASSIGNED		69	90.0	87.0	54	0	53.7	42.810	2.3
HALFWAY - A									
UNASSIGNED		117	90.0	81.7	86	0	86.1	45.900	4.0
SUBTOTAL.									
BLUESKY - E									
UNASSIGNED		22	90.0	86.4	17	1	16.3	43.305	0.7
DUNLEVY - C									
UNASSIGNED		3,203	90.0	86.4	2,491	2,324	166.2	42.913	7.1
TOTAL		3,225			2,508	2,325	182.5		7.8
SUBTOTAL.									
DOIG - A									
GEP PROJECT									
	SOLUTION	55	50.0	76.1	21				
	GAS CAP	56	90.0	76.1	38				
TOTAL GAS		111			59	5	54.6	46.903	2.6
DOIG - B									
POCO PROJECT									
	SOLUTION	147	50.0	76.1	56				
	GAS CAP	125	90.0	76.1	85				
TOTAL GAS		272			141	113	28.6	46.903	1.3
TOTAL		383			200	118	83.2		3.9
TOTAL FIELD		12,578			9,618	6,860	2,759.2		119.4
BUICK CREEK NORTH									
SUBTOTAL.									
BLUESKY - A									
UNASSIGNED		259	85.0	85.9	189	340	151.1-	44.406	6.7-

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
DUNLEVY - A									
UNASSIGNED		1,193	90.0	85.4	917	485	432.4	42.676	18.5
DUNLEVY - B									
UNASSIGNED		242	89.0	86.4	186	172	14.9	44.058	0.7
DUNLEVY - C									
UNASSIGNED		36	80.0	86.4	25	6	19.2	44.058	0.8
TOTAL		1,730			1,317	1,003	315.4		13.3
TOTAL FIELD		1,730			1,317	1,003	315.4		13.3
BUICK CREEK WEST									
BLUESKY - A									
UNASSIGNED		463	90.0	87.3	364	343	21.5	43.077	0.9
BLUESKY - C									
UNASSIGNED		43	90.0	86.0	33	13	20.6	44.694	0.9
DUNLEVY - C									
UNASSIGNED		27	80.0	85.4	19	0	18.7	42.332	0.8
DUNLEVY - E									
UNASSIGNED		162	90.0	87.5	127	7	120.7	42.610	5.1
BALDONNEL - A									
UNASSIGNED		248	80.0	81.7	162	111	51.1	43.474	2.2
HALFWAY - A									
UNASSIGNED		394	85.0	72.4	242	147	95.5	42.890	4.1
SUBTOTAL.									
DUNLEVY - A									
UNASSIGNED	SOLUTION	127	19.4	85.4	21				
	GAS CAP	2,254	90.0	85.4	1,732				
TOTAL GAS		2,381			1,753	1,504	249.2	42.332	10.6
DUNLEVY - B									
UNASSIGNED	SOLUTION	8	19.4	85.4	1				
	GAS CAP	1,316	90.0	85.4	1,011				
TOTAL GAS		1,324			1,012	904	108.4	42.332	4.6
TOTAL		3,705			2,765	2,408	357.6		15.2
TOTAL FIELD		5,042			3,712	3,029	685.7		29.2
BULRUSH									
HALFWAY - B									
OCELOT PROJECT	SOLUTION	18	35.0	87.8	6				
	GAS CAP	50	90.0	87.8	40				
TOTAL GAS		68			46	13	31.7	40.988	1.3
TOTAL FIELD		68			46	13	31.7		1.3
BULRUSH EAST									

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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
HALFWAY - B								
UNASSIGNED	37	90.0	87.3	29	0	29.1	42.134	1.2
TOTAL FIELD	37			29	0	29.1		1.2
BULLMOOSE								
BALDONNEL - A								
GAS UNIT #1	8,250	80.0	55.0	3,630	460	3,170.0	37.619	119.3
TOTAL FIELD	8,250			3,630	460	3,170.0		119.3
BUTLER								
BALDONNEL - A								
UNASSIGNED	810	50.0	87.6	355	0	354.7	38.256	13.6
TOTAL FIELD	810			355	0	354.7		13.6
CABIN								
SLAVE POINT - B								
UNASSIGNED	1,206	50.0	79.0	477	405	71.5	37.020	2.6
SLAVE POINT - C								
UNASSIGNED	755	50.0	79.0	298	206	92.3	37.020	3.4
SLAVE POINT - D								
UNASSIGNED	519	50.0	76.6	199	47	152.1	38.293	5.8
SLAVE POINT - E								
UNASSIGNED	1,020	50.0	79.0	403	29	374.5	37.020	13.9
SUBTOTAL.								
SLAVE POINT - A								
UNASSIGNED	313	20.0	79.0	50	23	26.9	37.020	1.0
GEP PROJECT	115	50.0	79.0	45	19	25.9	37.020	1.0
TOTAL POOL	428			95	42	52.8		2.0
TOTAL	428			95	42	52.8		2.0
TOTAL FIELD	3,928			1,472	729	743.2		27.7
CACHE CREEK								
COPLIN - A								
UNASSIGNED	704	90.0	87.3	553	187	365.9	41.737	15.3
COPLIN - B								
UNASSIGNED	300	90.0	82.8	224	112	111.9	44.090	4.9
HALFWAY - A								
UNASSIGNED	1,809	85.0	65.0	999	262	737.1	43.691	32.2
TOTAL FIELD	2,813			1,776	561	1,214.9		52.4
CARIBOU								
DEBOLT - A								
UNASSIGNED	155	90.0	89.8	126	1	124.8	38.443	4.8

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
DEBOLT - B									
UNASSIGNED		65	85.0	89.5	50	0	49.6	38.443	1.9
TOTAL FIELD		220			176	1	174.4		6.7
CECIL LAKE									
DUNLEVY - A									
UNASSIGNED		268	85.0	85.8	196	0	195.5	40.380	7.9
BALDONNEL - A									
UNASSIGNED		202	85.0	83.5	144	0	143.6	41.860	6.0
CECIL - B									
SCURRY PROJECT	SOLUTION	22	50.0	86.5	10				
	GAS CAP	78	90.0	86.5	61				
TOTAL GAS		100			71	54	15.7	43.328	0.7
NORTH PINE - B									
SCURRY PROJECT #3	SOLUTION	9	50.0	85.0	4				
	GAS CAP	0	0.0	85.0	0				
TOTAL GAS		9			4	2	2.2	44.469	0.1
HALFWAY - A									
UNASSIGNED		252	90.0	85.6	194	5	189.2	44.855	8.5
SUBTOTAL.									
NORTH PINE - A									
UNASSIGNED									
UNIT #1		64	90.0	85.0	49	0	49.2	45.827	2.3
	SOLUTION	37	50.0	85.0	16				
	GAS CAP	338	90.0	85.0	259				
TOTAL GAS		375			275	242	32.4	45.827	1.5
SCURRY PROJECT #1	SOLUTION	15	50.0	85.0	6				
	GAS CAP	7	90.0	85.0	6				
TOTAL GAS		22			12	6	5.9	45.827	0.3
SCURRY PROJECT #2	SOLUTION	21	50.0	85.0	9				
	GAS CAP	40	90.0	85.0	30				
TOTAL GAS		61			39	21	18.0	45.827	0.8
MONSANTO GEP PROJECT		46	90.0	85.0	35	8	27.2	45.827	1.2
TOTAL POOL		568			410	277	132.7		6.1
TOTAL		568			410	277	132.7		6.1
SUBTOTAL.									
NORTH PINE - C									
SCURRY PROJECT #4	SOLUTION	36	50.0	85.0	15				
	GAS CAP	10	90.0	85.0	8				
TOTAL GAS		46			23	8	15.0	45.827	0.7
MONSANTO PROJECT	SOLUTION	11	50.0	84.5	5				

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
MONSANTO PROJECT	GAS CAP	0	0.0	84.5	0				
TOTAL GAS		11			5	12	7.7	-45.827	0.4-
TOTAL POOL		57			28	20	7.3		0.3
TOTAL		57			28	20	7.3		0.3
TOTAL FIELD		1,456			1,047	358	686.2		29.6
CLARKE LAKE									
SLAVE POINT - B									
UNASSIGNED		300	65.0	84.3	165	0	164.6	36.688	6.0
SUBTOTAL									
SLAVE POINT - A									
UNASSIGNED		2,481	67.5	84.3	1,412	1,222	189.7	36.688	7.0
GEP PROJECT		59,544	67.5	84.3	33,882	31,171	2,711.1	36.688	99.5
TOTAL POOL		62,025			35,294	32,393	2,900.8		106.5
TOTAL		62,025			35,294	32,393	2,900.8		106.5
SUBTOTAL									
KAKISA - A									
UNASSIGNED		52	75.0	90.8	35	0	35.4	35.598	1.3
TOTAL FIELD		62,377			35,494	32,393	3,100.8		113.8
COMMOTION									
BALDONNEL - A									
UNASSIGNED		600	80.0	60.9	292	101	191.2	37.810	7.2
TOTAL FIELD		600			292	101	191.2		7.2
CRUSH									
HALFWAY - A									
UNIT #1									
	SOLUTION GAS CAP	99	90.0	87.3	78				
		65	90.0	87.3	51				
TOTAL GAS		164			129	115	13.5	41.400	0.6
TOTAL FIELD		164			129	115	13.5		0.6
CURRANT									
HALFWAY - B									
UNASSIGNED		230	80.0	87.3	161	0	160.6	42.036	6.8
TOTAL FIELD		230			161	0	160.6		6.8
CURRANT WEST									

FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
GETHING - A								
UNASSIGNED	65	50.0	86.8	28	0	28.4	41.164	1.2
HALFWAY - A								
UNASSIGNED	169	90.0	86.4	131	89	42.2	41.400	1.7
TOTAL FIELD	234			159	89	70.6		2.9
CYPRESS								
BALDONNEL - A								
UNASSIGNED	2,297	90.0	89.6	1,852	14	1,838.0	38.293	70.4
TOTAL FIELD	2,297			1,852	14	1,838.0		70.4
DAHL								
HALFWAY - B								
UNASSIGNED	46	90.0	86.5	36	0	35.5	44.030	1.6
SUBTOTAL								
BLUESKY - A								
UNASSIGNED	5,882	85.0	86.4	4,320	1,016	3,304.5	42.635	140.9
HALFWAY - A								
UNASSIGNED	32	85.0	86.5	24	0	23.5	44.030	1.0
TOTAL	5,914			4,344	1,016	3,328.0		141.9
TOTAL FIELD	5,960			4,380	1,016	3,363.5		143.5
DAWSON CREEK								
CADOTTE - A								
UNASSIGNED	423	37.0	91.7	144	138	6.0	38.217	0.2
TOTAL FIELD	423			144	138	6.0		0.2
DESAN								
DEBOLT - C								
UNASSIGNED	73	75.0	92.0	50	0	50.1	37.120	1.9
TOTAL FIELD	73			50	0	50.1		1.9
DILLY								
SLAVE POINT - A								
UNASSIGNED	347	60.0	81.1	169	33	135.5	32.603	4.4
TOTAL FIELD	347			169	33	135.5		4.4
DOE								
CADOTTE - A								
UNASSIGNED	1,093	65.0	92.3	656	0	656.0	39.379	25.8
BLUESKY - A								
UNASSIGNED	1,120	75.0	89.3	750	0	749.9	38.409	28.8
BLUESKY - B								

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
UNASSIGNED		381	50.0	87.0	166	0	165.6	40.015	6.6
BALDONNEL - A									
UNASSIGNED		72	75.0	89.8	49	0	48.8	39.966	2.0
WABAMUN - A									
UNASSIGNED		663	50.0	87.0	289	32	256.9	34.775	8.9
TOTAL FIELD		3,329			1,910	32	1,877.2		72.1
DRAKE									
DUNLEVY - A									
UNASSIGNED		101	85.0	86.5	75	0	74.6	41.340	3.1
'A' MARKER - A									
UNASSIGNED		268	85.0	86.4	197	0	197.1	41.112	8.1
HALFWAY - A									
UNASSIGNED		24	90.0	85.4	18	0	18.3	40.771	0.7
TOTAL FIELD		393			290	0	290.0		11.9
EAGLE									
GETHING - A									
UNASSIGNED	SOLUTION	13	50.0	86.6	6				
	GAS CAP	0	0.0	86.6	0				
TOTAL GAS		13			6	0	5.4	44.090	0.2
BELLOY-KISKATINAW									
UNASSIGNED	SOLUTION	159	50.0	86.4	69				
	GAS CAP	0	0.0	86.4	0				
TOTAL GAS		159			69	0	68.7	43.103	3.0
EAST EAGLE UNIT #1	SOLUTION	556	50.0	86.4	240				
	GAS CAP	0	0.0	86.4	0				
TOTAL GAS		556			240	85	155.3	0.000	0.0
TOTAL POOL		715			309	85	224.0		3.0
TOTAL FIELD		728			315	85	229.4		3.2
EAGLE WEST									
CECIL - A									
UNASSIGNED		70	90.0	87.3	55	47	7.9	43.328	0.3
BELLOY - B									
UNASSIGNED		84	85.0	85.0	61	1	59.3	41.590	2.5
KISKATINAW - A									
UNASSIGNED		517	90.0	87.8	409	3	406.0	39.865	16.2
KISKATINAW - B									
UNASSIGNED		8	67.0	87.8	5	5	0.0	39.865	0.0
KISKATINAW - C									
UNASSIGNED		195	90.0	83.5	146	0	146.3	43.850	6.4
SUBTOTAL.									

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
BELLOY - A									
UNASSIGNED									
	SOLUTION	437	35.0	86.4	132				
	GAS CAP	0	0.0	86.4	0				
TOTAL GAS		437			132	49	82.8	42.074	3.5
WEST EAGLE UNIT #1	SOLUTION	2,114	35.0	86.4	639				
	GAS CAP	0	0.0	86.4	0				
TOTAL GAS		2,114			639	345	294.7	42.074	12.4
TOTAL POOL		2,551			771	394	377.5		15.9
TOTAL		2,551			771	394	377.5		15.9
TOTAL FIELD		3,425			1,447	450	997.0		41.3
EKWAN									
SLAVE POINT - A									
UNASSIGNED		317	40.0	79.1	100	13	87.6	37.732	3.3
SLAVE POINT - B									
UNASSIGNED		111	40.0	82.1	37	12	25.0	37.282	0.9
TOTAL FIELD		428			137	25	112.6		4.2
ELLEH									
SLAVE POINT - A									
UNASSIGNED		735	65.0	85.2	407	0	407.2	36.320	14.8
TOTAL FIELD		735			407	0	407.2		14.8
ELM									
BLUESKY - A									
UNASSIGNED		21	90.0	87.8	17	0	16.8	41.026	0.7
HALFWAY - A									
MURPHY PROJECT #1	SOLUTION	14	50.0	87.2	6				
	GAS CAP	63	90.0	87.2	50				
TOTAL GAS		77			56	7	48.5	42.224	2.0
HALFWAY - B									
MURPHY PROJECT #2	SOLUTION	7	50.0	87.2	3				
	GAS CAP	54	90.0	87.2	42				
TOTAL GAS		61			45	5	40.2	42.224	1.7
HALFWAY - C									
UNASSIGNED		120	90.0	86.3	94	0	93.5	44.350	4.1
TOTAL FIELD		279			212	12	199.0		8.5
FIREWEED									
BLUESKY - A									
UNASSIGNED		470	90.0	86.4	365	225	140.4	43.564	6.1

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
BLUESKY - B									
UNASSIGNED		71	90.0	86.6	55	13	42.0	44.469	1.9
BLUESKY - C									
UNASSIGNED		55	85.0	86.6	41	9	31.9	44.469	1.4
DUNLEVY - A									
UNASSIGNED		1,175	90.0	84.8	897	398	499.1	43.975	21.9
DUNLEVY - B									
UNASSIGNED		200	90.0	84.8	152	97	55.7	43.975	2.5
DUNLEVY - C									
UNASSIGNED		278	90.0	85.4	214	44	169.5	41.101	7.0
DUNLEVY - D									
UNASSIGNED		1,239	90.0	84.5	942	314	628.5	43.975	27.6
DUNLEVY - H									
UNASSIGNED		482	90.0	84.8	367	59	308.9	43.975	13.6
DUNLEVY - M									
UNASSIGNED		15	90.0	87.2	11	0	11.3	43.305	0.5
BALDONNEL - A									
UNASSIGNED		134	70.0	84.2	79	10	69.3	42.699	3.0
BALDONNEL - B									
UNASSIGNED		68	90.0	82.4	50	1	49.2	42.598	2.1
BALDONNEL - C									
UNASSIGNED		58	90.0	82.4	43	0	43.0	42.598	1.8
BALDONNEL - D									
UNASSIGNED		219	90.0	82.4	162	0	162.3	42.598	6.9
DOIG - A									
CZAR PROJECT	SOLUTION	17	50.0	76.1	6				
	GAS CAP	27	90.0	76.1	18				
TOTAL GAS		44			24	1	23.5	46.903	1.1
DOIG - B									
PETROFINA PROJECT	SOLUTION	6	50.0	76.1	2				
	GAS CAP	10	90.0	76.1	7				
TOTAL GAS		16			9	1	8.5	46.903	0.4
DEBOLT - A									
UNASSIGNED		199	50.0	87.9	87	6	81.2	40.094	3.3
DEBOLT - B									
UNASSIGNED		59	85.0	87.9	44	4	40.3	40.094	1.6
DEBOLT - C									
UNASSIGNED		47	85.0	87.9	35	0	35.4	40.094	1.4
TOTAL FIELD		4,829			3,577	1,182	2,400.0		104.1
FLATROCK									
GETHING - A									
UNASSIGNED		61	90.0	87.6	48	0	48.0	41.512	2.0
DUNLEVY - A									
UNASSIGNED		246	90.0	88.1	195	0	195.0	42.080	8.2
SIPHON - A									
UNASSIGNED		135	65.0	86.4	76	76	0.1	41.530	0.0
SIPHON - B									

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UNASSIGNED		104	25.0	81.2	21	21	0.3	43.721	0.0
HALFWAY - A									
UNASSIGNED		281	90.0	84.5	214	96	117.8	42.171	5.0
HALFWAY - B									
UNASSIGNED		126	85.0	81.7	87	84	2.7	41.583	0.1
HALFWAY - D									
UNASSIGNED		35	85.0	87.4	26	0	25.8	40.170	1.0
HALFWAY - E									
WAINOCO PROJECT	SOLUTION	96	50.0	82.0	39				
	GAS CAP	497	90.0	82.0	367				
TOTAL GAS		593			406	115	291.9	46.960	13.7
HALFWAY - G									
UNASSIGNED		406	90.0	84.6	309	215	93.9	43.080	4.0
HALFWAY - I									
UNASSIGNED		239	90.0	86.0	185	107	78.2	46.960	3.7
TOTAL FIELD		2,226			1,567	714	853.7		37.7
FLATROCK WEST									
DUNLEVY - A									
UNASSIGNED		160	90.0	88.6	128	0	127.6	39.330	5.0
SIPHON - A									
UNASSIGNED		20	85.0	86.4	15	0	14.9	41.530	0.6
HALFWAY - A									
UNASSIGNED		218	90.0	81.1	159	96	63.4	41.420	2.6
HALFWAY - C									
UNASSIGNED		174	90.0	81.1	127	20	106.9	41.420	4.4
TOTAL FIELD		572			429	116	312.8		12.6
FORT ST JOHN									
DUNLEVY - A									
UNASSIGNED		177	87.0	87.3	134	5	129.6	38.038	4.9
BALDONNEL - A									
UNASSIGNED		3,415	90.0	80.8	2,483	2,000	483.1	40.530	19.6
BALDONNEL - B									
UNASSIGNED		112	20.0	80.8	18	13	4.6	40.530	0.2
NANCY - A									
GEP PROJECT		325	90.0	87.8	257	0	256.7	37.956	9.7
NORTH PINE - A									
UNASSIGNED	SOLUTION	8	50.0	87.3	4				
	GAS CAP	70	90.0	87.3	55				
TOTAL GAS		78			59	1	57.2	41.530	2.4
CHARLIE LAKE UNIT #1	SOLUTION	98	50.0	87.3	43				
	GAS CAP	101	90.0	87.3	80				
TOTAL GAS		199			123	123	0.4-	41.530	0.0
GANE ENERGY PROJECT	SOLUTION	23	50.0	87.3	10				
	GAS CAP	28	90.0	87.3	22				

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
TOTAL GAS		51			32	8	24.0	41.530	1.0
TOTAL POOL		328			214	132	80.8		3.4
NORTH PINE - B									
UNASSIGNED		57	60.0	87.3	39	0	39.5	39.416	1.6
NORTH PINE - C									
MURPHY PROJECT	SOLUTION	7	50.0	85.5	3				
	GAS CAP	27	90.0	85.5	21				
TOTAL GAS		34			24	9	15.0	42.940	0.6
HALFWAY - A									
UNASSIGNED		1,780	90.0	82.6	1,323	1,273	50.2	42.775	2.1
HALFWAY - C									
UNASSIGNED		526	80.0	85.4	359	210	149.2	40.315	6.0
BELLOY - E									
UNASSIGNED		302	90.0	87.5	238	0	237.6	39.000	9.3
DEBOLT - A									
UNASSIGNED		237	80.0	80.8	153	0	153.3	36.983	5.7
SUBTOTAL									
BELLOY - A									
UNASSIGNED		499	90.0	85.4	384	349	34.8	41.573	1.4
BELLOY - B									
UNASSIGNED	SOLUTION	31	70.0	85.4	19				
	GAS CAP	0	0.0	85.4	0				
TOTAL GAS		31			19	5	13.2	41.573	0.5
TOTAL		530			403	354	48.0		1.9
TOTAL FIELD		7,823			5,645	3,996	1,647.6		65.0
FORT ST JOHN SOUTHEAST									
DUNLEVY - A									
UNASSIGNED		541	20.0	87.3	94	83	11.3	38.038	0.4
BALDONNEL - A									
UNASSIGNED		527	90.0	81.7	388	349	38.9	41.940	1.6
SIPHON - A									
UNASSIGNED		141	90.0	87.3	111	57	53.8	41.530	2.2
HALFWAY - A									
UNASSIGNED		1,000	85.0	81.7	694	634	60.8	44.399	2.7
BELLOY - A									
UNASSIGNED		2,536	94.0	86.4	2,060	1,804	255.6	39.848	10.2
TOTAL FIELD		4,745			3,347	2,927	420.4		17.1
GOOSE									
NORTH PINE - A									
UNASSIGNED		58	50.0	87.3	25	25	0.8	41.999	0.0
NORTH PINE - B									

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UNASSIGNED	17	90.0	87.3	13	11	2.8	41.999	0.1
TOTAL FIELD	75			38	36	3.6		0.1
GOPHER								
HALFWAY - A								
UNASSIGNED	101	80.0	86.1	70	32	38.0	42.261	1.6
TOTAL FIELD	101			70	32	38.0		1.6
GOTE								
SULPHUR POINT - A								
UNASSIGNED	856	74.0	80.6	511	355	155.8	32.843	5.1
TOTAL FIELD	856			511	355	155.8		5.1
GRAHAM								
GETHING - A								
UNASSIGNED	103	90.0	89.0	83	2	80.8	37.694	3.0
DUNLEVY - A								
UNASSIGNED	756	90.0	87.4	595	6	589.1	38.222	22.5
DEBOLT - A								
UNASSIGNED	137	90.0	84.5	104	47	57.2	38.046	2.2
DEBOLT - B								
UNASSIGNED	54	90.0	84.5	41	0	41.0	38.046	1.6
TOTAL FIELD	1,050			823	55	768.1		29.3
GRIZZLY NORTH								
DUNLEVY - A								
UNIT #1	1,987	40.0	90.6	720	331	388.9	37.878	14.7
DUNLEVY - B								
UNIT #1	360	80.0	90.6	261	0	260.6	37.878	9.9
BALDONNEL - A								
UNIT #2	797	70.0	85.9	479	105	374.9	37.372	14.0
HALFWAY - A								
UNIT #2	3,986	80.0	84.6	2,698	131	2,566.9	37.545	96.4
HALFWAY - B								
UNIT #2	451	80.0	87.2	314	1	313.6	37.619	11.8
TOTAL FIELD	7,581			4,472	568	3,904.9		146.8
GRIZZLY SOUTH								
DUNLEVY - A								
UNIT #1	783	70.0	92.1	505	315	190.3	36.010	6.9
HALFWAY - A								
UNASSIGNED	122	80.0	83.3	81	0	81.3	37.956	3.1
TOTAL FIELD	905			586	315	271.6		10.0
GUNDY CREEK								

FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
DUNLEVY - A								
UNASSIGNED	107	90.0	86.4	83	4	79.1	42.785	3.4
BALDONNEL - A								
UNASSIGNED	218	80.0	85.9	150	98	51.9	41.512	2.2
SUBTOTAL								
BALDONNEL - B								
UNASSIGNED	540	50.0	86.4	233	110	123.4	40.524	5.0
BLUEBERRY - A								
UNASSIGNED	65	80.0	83.6	44	37	6.3	41.783	0.3
TOTAL	605			277	147	129.7		5.3
TOTAL FIELD	930			510	249	260.7		10.9
GUNDY CREEK WEST								
DUNLEVY - A								
UNASSIGNED	295	90.0	83.5	222	108	113.2	39.753	4.5
BALDONNEL - A								
UNASSIGNED	459	90.0	88.1	364	71	292.8	41.512	12.2
TOTAL FIELD	754			586	179	406.0		16.7
HALFWAY								
BALDONNEL - A								
UNASSIGNED	731	22.5	85.4	140	138	2.5	42.313	0.1
HALFWAY - A								
UNASSIGNED	269	21.6	85.5	50	50	0.1	41.288	0.0
TOTAL FIELD	1,000			190	188	2.6		0.1
HELMET								
BLUESKY - A								
UNASSIGNED	69	80.0	85.4	47	0	47.1	38.150	1.8
SHUNDA - A								
UNASSIGNED	51	75.0	81.2	31	0	30.9	37.910	1.2
JEAN MARIE - A								
UNASSIGNED	91	80.0	90.3	66	41	24.3	38.218	0.9
JEAN MARIE - B								
UNASSIGNED	63	50.0	90.3	29	0	28.6	38.218	1.1
JEAN MARIE - D								
UNASSIGNED	146	50.0	90.3	66	0	65.9	38.218	2.5
SLAVE POINT - A								
UNASSIGNED	11,166	65.0	81.1	5,886	2,624	3,262.5	37.095	121.0
SLAVE POINT - B								
UNASSIGNED	748	65.0	81.1	394	144	250.2	37.095	9.3
SLAVE POINT - C								
UNASSIGNED	484	65.0	81.1	255	27	228.3	37.095	8.5
TOTAL FIELD	12,818			6,774	2,836	3,937.8		146.3

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HELMET NORTH									
JEAN MARIE - A									
UNASSIGNED		1,088	50.0	90.3	491	111	380.4	38.218	14.5
JEAN MARIE - B									
UNASSIGNED		290	50.0	90.3	131	1	130.2	38.218	5.0
SLAVE POINT - A									
UNASSIGNED		361	80.0	87.4	253	0	252.5	37.601	9.5
PINE POINT - A									
UNASSIGNED		340	80.0	82.5	224	0	223.8	39.528	8.8
PINE POINT - B									
UNASSIGNED		541	80.0	92.1	399	0	398.6	37.400	14.9
TOTAL FIELD		2,620			1,498	112	1,385.5		52.7
HIGHWAY									
BLUESKY - A									
UNASSIGNED		275	90.0	85.5	212	3	209.0	44.600	9.3
DUNLEVY - A									
UNASSIGNED		183	37.0	83.6	57	36	20.1	41.627	0.8
DUNLEVY - B									
UNASSIGNED		119	80.0	83.7	80	4	75.6	41.627	3.1
BALDONNEL - A									
UNASSIGNED		209	23.0	83.6	40	40	0.3	42.941	0.0
HALFWAY - A									
UNASSIGNED		256	85.0	81.7	177	32	145.6	43.550	6.3
HALFWAY - B									
UNASSIGNED		453	85.0	81.2	313	21	291.3	44.300	12.9
DEBOLT - A									
UNASSIGNED		810	32.0	87.3	226	127	99.1	40.618	4.0
TOTAL FIELD		2,305			1,105	263	841.0		36.4
HOFFARD									
SLAVE POINT - A									
UNASSIGNED		376	80.0	82.5	248	47	201.5	32.903	6.6
TOTAL FIELD		376			248	47	201.5		6.6
INGA									
GETHING - A									
UNASSIGNED		22	90.0	87.5	17	15	2.6	42.186	0.1
DUNLEVY - A									
UNASSIGNED		918	90.0	85.4	706	222	484.0	43.871	21.2
BALDONNEL - B									
UNASSIGNED		494	44.0	82.6	180	64	115.2	38.817	4.5
COPLIN - B									
UNASSIGNED		27	80.0	87.2	19	0	19.2	42.785	0.8
INGA - A									
UNIT #2	SOLUTION	817	65.0	84.8	450				
	GAS CAP	0	0.0	84.8	0				

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
TOTAL GAS		817			450	433	17.5	44.657	0.8
UNIT #4	SOLUTION	124	55.0	84.8	58				
	GAS CAP	0	0.0	84.8	0				
TOTAL GAS		124			58	41	16.4	44.657	0.7
UNIT #5	SOLUTION	203	55.0	84.8	95				
	GAS CAP	0	0.0	84.8	0				
TOTAL GAS		203			95	88	6.4	44.657	0.3
TOTAL POOL		1,144			603	562	40.3		1.8
HALFWAY - A									
UNASSIGNED		532	50.0	70.5	188	0	187.4	35.680	6.7
SUBTOTAL.									
INGA - A									
UNIT #1	SOLUTION	992	55.0	78.9	430				
	GAS CAP	0	0.0	78.9	0				
TOTAL GAS		992			430	431	0.6	-44.664	0.0
UNIT #3		3,161	80.0	80.8	2,043	1,334	709.4	42.398	30.1
TOTAL POOL		4,153			2,473	1,765	708.8		30.1
TOTAL		4,153			2,473	1,765	708.8		30.1
TOTAL FIELD		7,290			4,186	2,628	1,557.5		65.2
INGA NORTH									
INGA - A									
UNASSIGNED		844	80.0	51.1	345	0	344.9	42.718	14.7
TOTAL FIELD		844			345	0	344.9		14.7
JEDNEY									
GETHING - A									
UNASSIGNED		79	80.0	85.4	54	3	51.6	42.328	2.2
BALDONNEL - A									
GEP PROJECT		9,495	90.0	78.9	6,742	4,253	2,489.5	42.333	105.4
HALFWAY - A									
GEP PROJECT		7,521	80.0	81.7	4,916	3,430	1,486.2	43.329	64.4
HALFWAY - B									
UNASSIGNED		229	50.0	81.7	94	0	93.6	42.373	4.0
TOTAL FIELD		17,324			11,806	7,686	4,120.9		176.0
JEDNEY WEST									
BALDONNEL - A									
UNASSIGNED		37	31.0	78.9	9	9	0.2	42.333	0.0
HALFWAY - A									

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UNASSIGNED	646	2.0	81.7	11	9	1.1	43.329	0.0
TOTAL FIELD	683			20	18	1.3		0.0
JULIENNE CREEK								
BALDONNEL - A								
GEP PROJECT	448	25.0	84.5	95	48	46.6	40.913	1.9
HALFWAY - A								
GEP PROJECT	217	84.0	86.4	157	148	10.0	39.716	0.4
DEBOLT - A								
UNASSIGNED	61	85.0	89.1	46	0	46.2	37.619	1.7
SHUNDA - A								
UNASSIGNED	35	80.0	89.1	25	0	25.0	37.619	0.9
TOTAL FIELD	761			323	196	127.8		4.9
JULIENNE CREEK NORTH								
BALDONNEL - A								
UNASSIGNED	257	90.0	87.0	201	0	200.9	40.446	8.1
HALFWAY - A								
UNASSIGNED	43	90.0	87.9	34	9	25.3	39.716	1.0
DEBOLT - A								
GEP PROJECT	349	90.0	89.3	281	85	195.8	39.266	7.7
TOTAL FIELD	649			516	94	422.0		16.8
JULIENNE CREEK SOUTH								
DEBOLT - A								
UNASSIGNED	65	90.0	87.3	51	45	5.6	38.742	0.2
DEBOLT - B								
UNASSIGNED	513	90.0	87.3	403	3	399.9	38.600	15.4
TOTAL FIELD	578			454	48	405.5		15.6
JULY LAKE								
JEAN MARIE - A								
UNASSIGNED	250	50.0	90.3	113	0	112.7	38.218	4.3
PINE POINT - A								
UNASSIGNED	120	80.0	82.5	79	0	79.2	39.528	3.1
PINE POINT - B								
UNASSIGNED	78	80.0	82.5	52	0	51.6	39.528	2.0
PINE POINT - C								
UNASSIGNED	165	80.0	83.7	111	0	110.5	37.180	4.1
PINE POINT - D								
UNASSIGNED	280	80.0	83.7	187	0	187.4	37.180	7.0
PINE POINT - E								
UNASSIGNED	84	80.0	82.6	55	0	55.3	37.160	2.1
TOTAL FIELD	977			597	0	596.7		22.6
JUNIOR								

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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
.....								
.....								
SUBTOTAL.								
SLAVE POINT - A								
GEP PROJECT	308	50.0	84.7	131	103	27.8	33.277	0.9
SLAVE POINT - B								
GEP PROJECT	288	50.0	86.4	124	0	124.4	33.988	4.2
SLAVE POINT - D								
GEP PROJECT	110	50.0	84.0	46	14	31.7	33.090	1.1
TOTAL	706			301	117	183.9		6.2
TOTAL FIELD	706			301	117	183.9		6.2
.....								
KELLY								
CADOMIN - A								
UNASSIGNED	112	75.0	93.6	79	0	78.9	38.060	3.0
.....								
SUBTOTAL.								
PADDY - A								
CANHUNTER GEP PROJECT	182	75.0	91.0	124	1	123.4	44.870	5.5
FALHER A - A								
CANHUNTER GEP PROJECT	225	80.0	93.4	168	25	143.2	41.210	5.9
FALHER A - B								
UNASSIGNED	181	80.0	94.2	136	0	136.0	40.893	5.6
CANHUNTER GEP PROJECT	803	80.0	94.2	605	15	590.5	40.893	24.1
TOTAL POOL	984			741	15	726.5		29.7
FALHER B - A								
UNASSIGNED	176	80.0	94.2	133	0	132.9	40.893	5.4
CANHUNTER GEP PROJECT	997	80.0	94.2	751	22	729.6	0.000	0.0
TOTAL POOL	1,173			884	22	862.5		5.4
GETHING - A								
CANHUNTER GEP PROJECT	203	75.0	92.9	141	0	141.2	37.569	5.3
GETHING - B								
CANHUNTER GEP PROJECT	100	75.0	93.6	70	2	67.8	38.910	2.6
GETHING - C								
CANHUNTER GEP PROJECT	185	75.0	93.7	130	2	127.4	38.447	4.9
TOTAL	3,052			2,258	67	2,192.0		59.3
TOTAL FIELD	3,164			2,337	67	2,270.9		62.3
.....								
KLUA								
DEBOLT - A								
UNASSIGNED	31	25.0	88.1	7	2	4.8	38.593	0.2
SLAVE POINT - A								
UNASSIGNED	245	65.0	85.4	136	0	136.3	36.099	4.9
SLAVE POINT - B								
UNASSIGNED	2,310	65.0	82.7	1,242	736	506.0	36.368	18.4
SLAVE POINT - C								

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UNASSIGNED								
SLAVE POINT - D	1,580	65.0	84.1	864	0	863.5	36.178	31.2
UNASSIGNED								
SLAVE POINT - E	1,323	65.0	85.3	733	299	434.4	36.099	15.7
UNASSIGNED								
SLAVE POINT - F	393	12.5	85.3	42	31	10.5	36.099	0.4
UNASSIGNED								
PINE POINT - A	652	65.0	82.7	350	0	350.3	36.368	12.7
UNASSIGNED								
PINE POINT - B	686	75.0	62.3	320	98	222.6	37.619	8.4
UNASSIGNED								
	2,534	74.0	62.3	1,168	178	990.2	37.619	37.2
TOTAL FIELD	9,754			4,862	1,344	3,518.6		129.1
KOBES								
DUNLEVY - A								
UNASSIGNED								
CHARLIE LAKE - A	704	82.0	85.4	493	321	172.2	42.054	7.2
UNASSIGNED								
CHARLIE LAKE - B	186	90.0	84.5	141	98	43.6	42.039	1.8
UNASSIGNED								
CHARLIE LAKE - C	440	87.0	86.9	333	256	76.5	41.325	3.2
UNASSIGNED								
CHARLIE LAKE - D	254	87.0	85.4	189	149	39.4	41.021	1.6
UNASSIGNED								
CHARLIE LAKE - E	27	87.0	86.9	20	4	16.1	41.325	0.7
UNASSIGNED								
DEBOLT - A	316	90.0	86.4	246	161	84.8	41.812	3.5
UNASSIGNED								
SUBTOTAL	1,381	86.0	85.4	1,014	710	304.1	42.087	12.8
HALFWAY - A								
UNASSIGNED								
	545	90.0	85.4	419	180	238.9	42.753	10.2
GEP PROJECT	2,858	90.0	85.4	2,197	1,580	617.0	42.753	26.4
TOTAL POOL	3,403			2,616	1,760	855.9		36.6
TOTAL	3,403			2,616	1,760	855.9		36.6
TOTAL FIELD	6,711			5,052	3,459	1,592.6		67.4
KOBES WEST								
INGA - A								
UNASSIGNED								
	88	90.0	86.9	69	58	11.3	41.325	0.5
TOTAL FIELD	88			69	58	11.3		0.5
KOTCHO LAKE								
DEBOLT - A								
UNASSIGNED								
SLAVE POINT - A	177	50.0	91.5	81	0	80.9	37.740	3.1

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GEP PROJECT		2,950	60.0	81.1	1,435	1,014	421.8	37.387	15.8
SLAVE POINT - B									
GEP PROJECT		52	50.0	81.1	21	0	21.2	37.387	0.8
SLAVE POINT - C									
GEP PROJECT		328	60.0	81.1	159	89	70.1	37.387	2.6
TOTAL FIELD		3,507			1,696	1,103	594.0		22.3
KOTCHO LAKE EAST									
BLUESKY - A									
UNASSIGNED		125	75.0	88.2	82	4	78.8	39.551	3.1
BLUESKY - B									
GEP PROJECT		347	75.0	87.8	229	61	167.8	39.064	6.6
BLUESKY - D									
UNASSIGNED		88	75.0	88.4	59	0	58.6	39.454	2.3
SLAVE POINT - A									
UNASSIGNED		57	65.0	81.1	30	0	30.2	37.387	1.1
SLAVE POINT - B									
GEP PROJECT		706	65.0	79.8	366	107	259.4	37.354	9.7
SLAVE POINT - C									
UNASSIGNED		4,929	65.0	79.6	2,550	627	1,923.5	37.414	72.0
TOTAL FIELD		6,252			3,316	799	2,518.3		94.8
KYKLO									
DEBOLT - A									
UNASSIGNED		672	80.0	89.0	478	0	478.3	36.534	17.5
TOTAL FIELD		672			478	0	478.3		17.5
LADYFERN									
GETHING - A									
UNASSIGNED		58	90.0	86.4	45	0	44.7	40.150	1.8
GETHING - B									
UNASSIGNED		130	85.0	86.6	96	0	95.4	40.150	3.8
TOTAL FIELD		188			141	0	140.1		5.6
LAGARDE									
DUNLEVY - A									
UNASSIGNED		23	78.0	85.4	15	7	8.4	40.973	0.3
DUNLEVY - B									
UNASSIGNED	SOLUTION	15	50.0	83.8	6				
	GAS CAP	242	90.0	83.8	183				
TOTAL GAS		257			189	1	187.9	39.320	7.4
DUNLEVY - C									
UNASSIGNED		163	85.0	86.3	119	0	119.4	41.260	4.9
BOUNDARY LAKE - A									
UNASSIGNED		31	84.0	85.4	22	13	9.7	46.042	0.4

FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
TOTAL FIELD	474			345	21	325.4		13.0
LAPRISE CREEK								
GETHING - A								
UNASSIGNED	13	90.0	85.4	10	7	2.7	42.298	0.1
GETHING - C								
UNASSIGNED	47	90.0	85.4	36	0	35.9	42.298	1.5
SUBTOTAL.	3,528	90.0	85.6	2,718	533	2,185.7	44.290	96.8
BALDONNEL - A								
GEP PROJECT	18,090	85.0	84.5	12,993	6,342	6,650.6	43.445	288.9
DOME UNIT #1	7,168	85.0	84.5	5,148	5,436	287.8-	0.000	0.0
TOTAL POOL	25,258			18,141	11,778	6,362.8		288.9
NANCY - A								
UNASSIGNED	53	67.7	84.5	30	30	0.1-	43.445	0.0
TOTAL	25,311			18,171	11,808	6,362.7		288.9
TOTAL FIELD	28,899			20,935	12,348	8,587.0		387.3
LAPRISE CREEK WEST								
BALDONNEL - A								
UNASSIGNED	43	90.0	84.5	33	23	9.7	46.097	0.4
BALDONNEL - B								
UNASSIGNED	156	90.0	84.5	119	0	118.6	46.097	5.5
TOTAL FIELD	199			152	23	128.3		5.9
LOUISE								
SLAVE POINT - A								
UNASSIGNED	1,630	60.0	82.5	807	192	614.7	33.652	20.7
TOTAL FIELD	1,630			807	192	614.7		20.7
MARTIN								
BLUESKY - A								
UNASSIGNED	100	80.0	87.2	70	0	70.1	44.395	3.1
GETHING - A								
UNASSIGNED	19	80.0	87.1	14	0	13.5	43.758	0.6
BALDONNEL - A								
UNASSIGNED	303	85.0	86.4	223	0	222.5	43.796	9.7
SIPHON - A								
UNASSIGNED	31	85.0	86.8	23	0	23.1	42.149	1.0
HALFWAY - A								
UNASSIGNED	85	85.0	87.3	63	0	62.8	42.336	2.7
HALFWAY - B								
UNASSIGNED	115	85.0	87.6	86	0	85.7	42.336	3.6

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TOTAL FIELD		653			479	0	477.7		20.7
MEL									
SLAVE POINT - A									
UNASSIGNED		1,453	50.0	77.9	566	192	374.0	37.415	14.0
TOTAL FIELD		1,453			566	192	374.0		14.0
MICA									
BELLOY - A									
UNASSIGNED		196	85.0	89.2	149	0	148.8	42.830	6.4
UPPER KISKATINAW - A									
UNASSIGNED		304	90.0	89.8	245	3	242.9	39.454	9.6
TOTAL FIELD		500			394	3	391.7		16.0
MIKE									
GETHING - B									
UNASSIGNED		22	85.0	87.5	17	0	16.6	42.190	0.7
TOTAL FIELD		22			17	0	16.6		0.7
MILLIGAN CREEK									
GETHING - A									
UNASSIGNED		57	50.0	85.4	25	20	4.3	43.182	0.2
GETHING - B									
UNASSIGNED	SOLUTION	10	80.0	85.4	7				
	GAS CAP	48	80.0	85.4	33				
TOTAL GAS		58			40	4	35.1	43.182	1.5
GETHING - C									
UNASSIGNED		82	50.0	85.4	35	1	34.2	43.182	1.5
HALFWAY - A									
UNIT #1	SOLUTION	604	50.0	84.5	255				
	GAS CAP	486	80.0	84.5	329				
TOTAL GAS		1,090			584	403	180.6	44.095	8.0
UNIT #2	SOLUTION	85	80.0	84.5	58				
	GAS CAP	47	80.0	84.5	32				
TOTAL GAS		132			90	72	17.0	44.095	0.7
TOTAL POOL		1,222			674	475	197.6		8.7
HALFWAY - B									
UNASSIGNED		54	80.0	84.5	37	0	36.7	40.558	1.5
TOTAL FIELD		1,473			811	500	307.9		13.4
MILLIGAN CREEK WEST									
HALFWAY - A									

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UNASSIGNED		125	85.0	83.6	89	29	59.5	38.817	2.3
HALFWAY - C									
UNASSIGNED		153	90.0	83.6	115	0	115.1	40.700	4.7
TOTAL FIELD		278			204	29	174.6		7.0
MONIAS									
HALFWAY - A									
UNASSIGNED		20,486	90.0	85.4	15,745	1,697	14,048.4	37.994	533.8
HALFWAY - B									
UNASSIGNED		349	90.0	85.4	268	40	228.4	37.994	8.7
BELLOY - A									
UNASSIGNED		391	90.0	87.5	308	2	305.2	39.690	12.1
TAYLOR FLAT - A									
UNASSIGNED		610	50.0	86.5	264	6	257.7	42.145	10.9
TAYLOR FLAT - B									
UNASSIGNED		169	90.0	88.6	134	0	134.4	40.000	5.4
TAYLOR FLAT - C									
UNASSIGNED		420	75.0	86.5	273	0	272.7	42.145	11.5
KISKATINAW - A									
UNASSIGNED		310	90.0	86.5	241	0	241.0	42.145	10.2
TOTAL FIELD		22,735			17,233	1,745	15,487.8		592.6
MONTNEY									
BLUESKY - A									
UNASSIGNED		45	50.0	86.4	19	4	15.9	43.240	0.7
BLUESKY - B									
UNASSIGNED		55	80.0	86.1	38	0	37.6	43.320	1.6
CECIL - A									
UNASSIGNED		31	45.0	82.6	12	7	4.3	41.273	0.2
HALFWAY - A									
UNASSIGNED		251	87.0	78.0	170	75	95.0	43.109	4.1
HALFWAY - B									
UNASSIGNED		277	80.0	80.8	179	50	128.8	43.440	5.6
TOTAL FIELD		659			418	136	281.6		12.2
MURRAY									
BALDONNEL - A									
UNASSIGNED		854	80.0	72.3	494	1	493.0	37.649	18.6
BALDONNEL - C									
UNASSIGNED		471	90.0	70.2	298	0	297.6	37.760	11.2
TOTAL FIELD		1,325			792	1	790.6		29.8
NETTLE									
GETHING - A									
UNION PROJECT	SOLUTION	6	60.0	85.4	3				
	GAS CAP	188	90.0	85.4	145				

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TOTAL GAS		194			148	17	130.4	40.389	5.3
SIPHON - A									
UNASSIGNED		51	80.0	86.4	35	17	18.2	42.459	0.8
HALFWAY - A									
UNASSIGNED		117	90.0	85.4	90	58	31.4	40.109	1.3
TOTAL FIELD		362			273	92	180.0		7.4
NIG CREEK									
GETHING - A									
UNASSIGNED		10	80.0	86.9	7	0	6.7	42.399	0.3
GETHING - B									
UNASSIGNED		110	80.0	86.9	77	0	76.5	42.399	3.2
BALDONNEL - A									
UNASSIGNED		3,308	90.0	82.6	2,459	691	1,768.1	42.821	75.7
GEP PROJECT		13,230	90.0	82.6	9,835	5,645	4,190.5	42.821	179.4
HUBER PROJECT	SOLUTION	17	50.0	84.5	7				
	GAS CAP	0	0.0	84.5	0				
TOTAL GAS		17			7	0	6.9	42.821	0.3
TOTAL POOL		16,555			12,301	6,336	5,965.5		255.4
BALDONNEL - E									
UNASSIGNED		204	10.0	86.1	18	0	17.5	42.448	0.7
HALFWAY - A									
UNASSIGNED		180	90.0	72.4	117	0	117.3	42.890	5.0
SLAVE POINT - A									
UNASSIGNED		241	90.0	67.8	147	0	147.1	29.272	4.3
TOTAL FIELD		17,300			12,667	6,336	6,330.6		268.9
NIG CREEK NORTH									
BLUESKY - A									
UNASSIGNED		267	90.0	86.4	207	0	207.4	43.384	9.0
TOTAL FIELD		267			207	0	207.4		9.0
NIG CREEK WEST									
BALDONNEL - A									
UNASSIGNED		163	18.0	81.7	24	24	0.2	41.138	0.0
TOTAL FIELD		163			24	24	0.2		0.0
NOEL									
CONFIDENTIAL									
UNASSIGNED									
TOTAL FIELD									
NORTH PINE									

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SUBTOTAL.									
NORTH PINE - B									
UNASSIGNED									
GEP PROJECT		235	90.0	87.3	185	144	40.5	39.416	1.6
	SOLUTION	7	50.0	87.3	3				
	GAS CAP	65	90.0	87.3	51				
TOTAL GAS		72			54	36	18.3	39.416	0.7
TOTAL POOL		307			239	180	58.8		2.3
TOTAL		307			239	180	58.8		2.3
TOTAL FIELD		307			239	180	58.8		2.3
OAK									
CECIL - A									
UNASSIGNED									
HALFWAY - A									
GEP PROJECT		9	80.0	85.4	6	2	4.6	42.477	0.2
HALFWAY - B		1,635	90.0	83.6	1,230	566	664.0	40.749	27.1
UNASSIGNED									
	SOLUTION	157	50.0	84.5	66				
	GAS CAP	73	80.0	84.5	49				
TOTAL GAS		230			115	33	83.2	40.951	3.4
TOTAL FIELD		1,874			1,351	601	751.8		30.7
OJAY									
DUNLEVY - A									
UNASSIGNED									
BALDONNEL - A		1,919	80.0	90.6	1,391	0	1,391.0	37.878	52.7
UNASSIGNED		9,838	80.0	72.3	5,690	0	5,690.4	37.649	214.2
TOTAL FIELD		11,757			7,081	0	7,081.4		266.9
OSBORN									
BLUESKY - A									
UNASSIGNED									
GETHING - A		108	80.0	88.2	76	0	76.4	41.138	3.1
UNASSIGNED									
GETHING - B		620	90.0	86.8	484	0	484.1	42.490	20.6
UNASSIGNED									
BALDONNEL - A		102	65.0	86.8	57	0	57.4	42.490	2.4
UNASSIGNED									
BELLOY - A		156	80.0	85.4	106	0	106.2	45.484	4.8
UNASSIGNED									
TOTAL FIELD		122	80.0	86.4	85	0	84.1	43.228	3.6
OSPREY		1,108			808	0	808.2		34.5

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BLUESKY - B									
UNASSIGNED		67	80.0	86.0	46	0	46.2	43.170	2.0
HALFWAY - B									
UNASSIGNED		55	90.0	85.4	43	3	39.3	40.206	1.6
HALFWAY - C									
UNASSIGNED		80	90.0	85.4	61	0	61.4	40.206	2.5
	SOLUTION	4	50.0	83.6	2				
	GAS CAP	0	0.0	83.6	0				
TOTAL GAS		4			2	0	1.7	44.692	0.1
SUBTOTAL.									
BLUESKY - A									
UNASSIGNED		91	65.0	86.0	51	49	1.3	43.170	0.1
GETHING - A									
UNASSIGNED		257	90.0	86.5	200	22	177.8	43.047	7.7
TOTAL		348			251	71	179.1		7.8
SUBTOTAL.									
HALFWAY - A									
PEX GEP PROJECT #1	SOLUTION	11	50.0	83.6	5				
	GAS CAP	22	90.0	83.6	16				
TOTAL GAS		33			21	34	12.6	-44.692	0.6-
CANTERRA GEP PROJECT		71	90.0	83.6	53	16	37.3	44.692	1.7
PEX GEP PROJECT #2		28	90.0	83.6	21	1	20.1	44.692	0.9
TOTAL POOL		132			95	51	44.8		2.0
TOTAL		132			95	51	44.8		2.0
TOTAL FIELD		686			498	125	372.5		16.0
PARADISE									
HALFWAY - A									
UNASSIGNED		26	85.0	85.0	19	17	1.5	42.897	0.1
TOTAL FIELD		26			19	17	1.5		0.1
PARKLAND									
GETHING - A									
UNASSIGNED		175	90.0	83.9	132	0	131.6	37.800	5.0
BELLOY - A									
UNASSIGNED		279	90.0	89.8	225	0	225.4	39.454	8.9
BELLOY - B									
UNASSIGNED		434	90.0	89.8	351	0	350.7	39.454	13.8
WABAMUN - A									
GEP PROJECT		5,725	90.0	90.4	4,658	2,516	2,141.8	34.775	74.5
WABAMUN - B									

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
UNASSIGNED		132	90.0	90.4	108	0	107.6	34.775	3.7
TOTAL FIELD		6,745			5,474	2,516	2,957.1		105.9
PEEJAY									
GETHING - A									
UNASSIGNED		119	90.0	87.3	93	77	16.2	40.651	0.7
GETHING - B									
UNASSIGNED		49	40.0	86.4	17	0	16.5	43.047	0.7
GETHING - C									
UNASSIGNED		40	50.0	87.3	17	0	17.5	41.512	0.7
BALDONNEL - A									
UNASSIGNED		146	90.0	87.3	115	112	2.7	41.374	0.1
HALFWAY - K									
UNASSIGNED		68	85.0	84.5	49	21	27.3	42.598	1.2
HALFWAY - L									
UNION PROJECT	SOLUTION	13	72.5	83.6	8				
	GAS CAP	40	90.0	83.6	30				
TOTAL GAS		53			38	29	9.4	41.774	0.4
HALFWAY - M									
UNASSIGNED		192	90.0	86.0	149	140	8.7	41.699	0.4
HALFWAY - N									
UNASSIGNED		113	90.0	84.8	86	0	86.1	41.690	3.6
HALFWAY									
UNASSIGNED	SOLUTION	72	65.0	83.6	39				
	GAS CAP	0	0.0	83.6	0				
TOTAL GAS		72			39	6	33.1	41.774	1.4
UNIT #1	SOLUTION	338	80.0	85.3	231				
	GAS CAP	160	80.0	85.3	109				
TOTAL GAS		498			340	235	104.7	41.052	4.3
UNIT #2	SOLUTION	544	60.0	85.3	278				
	GAS CAP	84	75.0	85.3	53				
TOTAL GAS		628			331	293	38.9	41.052	1.6
UNIT #3	SOLUTION	440	65.0	85.3	244				
	GAS CAP	116	80.0	85.3	79				
TOTAL GAS		556			323	242	80.7	41.052	3.3
NORTH PEEJAY PROJECT	SOLUTION	10	75.0	87.3	7				
	GAS CAP	230	90.0	87.3	181				
TOTAL GAS		240			188	103	84.8	40.464	3.4
PACIFIC ARCO PROJECT	SOLUTION	158	55.0	83.6	73				
	GAS CAP	0	0.0	83.6	0				
TOTAL GAS		158			73	64	8.6	41.774	0.4
TOTAL POOL		2,152			1,294	943	350.8		14.4

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
TOTAL FIELD		2,932			1,858	1,322	535.2		22.2
PEEJAY WEST									
HALFWAY - A									
PACIFIC PROJECT	SOLUTION	65	35.0	85.4	19				
	GAS CAP	482	85.0	85.4	350				
TOTAL GAS		547			369	145	224.7	40.494	9.1
TOTAL FIELD		547			369	145	224.7		9.1
PEGGO									
SLAVE POINT - A									
UNASSIGNED		58	65.0	81.1	30	1	29.8	37.095	1.1
TOTAL FIELD		58			30	1	29.8		1.1
PESH									
JEAN MARIE - A									
UNASSIGNED		121	50.0	90.6	55	0	54.8	38.560	2.1
SLAVE POINT - A									
UNASSIGNED		800	65.0	82.6	430	0	429.7	37.510	16.1
TOTAL FIELD		921			485	0	484.5		18.2
PETITOT RIVER									
SLAVE POINT - A									
UNASSIGNED		1,421	50.0	81.1	576	125	451.8	32.603	14.7
GEP PROJECT		1,393	50.0	81.1	565	281	283.9	32.603	9.3
TOTAL POOL		2,814			1,141	406	735.7		24.0
TOTAL FIELD		2,814			1,141	406	735.7		24.0
PICKELL									
BLUESKY - A									
UNASSIGNED		430	90.0	88.2	341	1	339.9	42.748	14.5
HALFWAY - A									
UNASSIGNED		208	90.0	86.4	162	30	132.3	43.646	5.8
HALFWAY - B									
UNASSIGNED		76	80.0	86.4	53	0	52.8	43.646	2.3
HALFWAY - C									
UNASSIGNED		36	70.0	86.0	22	0	21.5	43.646	0.9
TOTAL FIELD		750			578	31	546.5		23.5
POCKETKNIFE									
DEBOLT - A									
GEP PROJECT		1,834	90.0	96.0	1,584	2	1,582.0	37.507	59.3
DEBOLT - B									

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
UNASSIGNED		476	90.0	96.0	411	0	411.2	37.614	15.5
SHUNDA - A									
UNASSIGNED		179	75.0	95.9	129	0	128.6	37.810	4.9
TOTAL FIELD		2,489			2,124	2	2,121.8		79.7
RED CREEK									
NORTH PINE - A									
UNASSIGNED		85	90.0	85.4	66	49	16.8	39.865	0.7
HALFWAY - A									
UNASSIGNED		508	50.0	66.9	170	59	110.5	45.667	5.0
TOTAL FIELD		593			236	108	127.3		5.7
RED CREEK NORTH									
HALFWAY - A									
UNASSIGNED		403	80.0	60.5	195	0	195.0	39.910	7.8
BELLOY - B									
UNASSIGNED		386	90.0	85.4	297	0	296.6	42.920	12.7
TOTAL FIELD		789			492	0	491.6		20.5
REDEYE									
HALFWAY - A									
UNASSIGNED		535	90.0	86.4	416	0	415.4	44.892	18.6
TOTAL FIELD		535			416	0	415.4		18.6
RIGEL									
GETHING - A									
UNASSIGNED		98	90.0	86.0	76	6	69.6	43.361	3.0
DUNLEVY - F									
UNASSIGNED		803	90.0	86.4	624	257	366.8	42.517	15.6
LOWER DUNLEVY - B									
UNASSIGNED		90	75.0	85.9	58	6	52.3	42.486	2.2
HALFWAY - A									
UNASSIGNED		143	90.0	86.3	111	0	110.8	41.629	4.6
SUBTOTAL.									
BLUESKY - A									
UNASSIGNED		384	80.0	86.4	265	41	224.4	42.414	9.5
DUNLEVY - F									
GEP PROJECT		12,374	90.0	86.4	9,622	7,431	2,191.3	42.517	93.2
TOTAL		12,758			9,887	7,472	2,415.7		102.7
SUBTOTAL.									
DUNLEVY - A									
MONSANTO PROJECT #1	SOLUTION	160	90.0	86.4	12				
	GAS CAP	0	0.0	86.4	0				

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
DUNLEVY - B									
MONSANTO PROJECT #2		160			124	120	4.7	42.517	0.2
	SOLUTION	51	90.0	86.4	40				
	GAS CAP	0	0.0	86.4	0				
	TOTAL GAS	51			40	40	0.1	42.517	0.0
DUNLEVY - D									
UNASSIGNED	SOLUTION	4	80.0	86.4	3				
	GAS CAP	0	0.0	86.4	0				
	TOTAL GAS	4			3	0	2.1	42.517	0.1
DUNLEVY - E									
UNASSIGNED	SOLUTION	16	80.0	86.4	11				
	GAS CAP	0	0.0	86.4	0				
	TOTAL GAS	16			11	14	3.1	42.517	0.1
TOTAL		231			178	174	3.8		0.2
TOTAL FIELD		14,123			10,934	7,915	3,019.0		128.3
RIGEL EAST									
GETHING - A									
UNASSIGNED		548	90.0	86.4	426	182	244.6	41.774	10.2
TOTAL FIELD		548			426	182	244.6		10.2
RING									
GETHING - A									
UNASSIGNED		59	85.0	86.4	43	0	43.0	43.730	1.9
GETHING - B									
UNASSIGNED		72	85.0	86.4	53	0	53.2	43.730	2.3
GETHING - C									
UNASSIGNED		25	85.0	86.4	19	0	18.6	43.730	0.8
GETHING - E									
UNASSIGNED		72	85.0	86.2	53	0	52.6	44.034	2.3
GETHING - F									
UNASSIGNED		106	85.0	86.7	78	0	78.1	43.080	3.4
TOTAL FIELD		334			246	0	245.5		10.7
ROGER									
PINE POINT - A									
GEP PROJECT		3,103	75.0	81.6	1,899	1,303	595.8	38.181	22.7
TOTAL FIELD		3,103			1,899	1,303	595.8		22.7
SAHTANEH									
PINE POINT - B									
UNASSIGNED		2,421	74.0	77.6	1,390	338	1,052.8	32.203	33.9

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SUBTOTAL.								
SLAVE POINT - A								
UNASSIGNED	96	74.0	78.7	56	0	55.6	37.208	2.1
PINE POINT - A								
UNASSIGNED	1,232	74.0	78.7	718	226	491.7	37.208	18.3
TOTAL	1,328			774	226	547.3		20.4
TOTAL FIELD	3,749			2,164	564	1,600.1		54.3
SEPTIMUS								
HALFWAY - A								
UNASSIGNED	538	90.0	83.6	405	0	404.6	37.350	15.1
TOTAL FIELD	538			405	0	404.6		15.1
SEXTET								
SLAVE POINT - A								
UNASSIGNED	326	65.0	87.1	185	1	184.1	36.800	6.8
TOTAL FIELD	326			185	1	184.1		6.8
SHEKILIE								
SLAVE POINT - A								
UNASSIGNED	395	65.0	85.4	219	0	219.0	33.786	7.4
TOTAL FIELD	395			219	0	219.0		7.4
SIERRA								
SLAVE POINT - A								
UNASSIGNED	777	65.0	80.4	406	93	313.4	37.507	11.8
PINE POINT - A								
GEP PROJECT	18,736	74.0	78.5	10,884	7,770	3,113.9	32.379	100.8
PINE POINT - B								
UNASSIGNED	8,808	74.0	77.7	5,065	2,729	2,335.2	32.203	75.2
PINE POINT - C								
UNASSIGNED	4,156	74.0	71.8	2,208	880	1,328.0	37.694	50.1
PINE POINT - D								
UNASSIGNED	2,853	74.0	76.3	1,611	785	825.9	37.432	30.9
PINE POINT - E								
UNASSIGNED	1,641	74.0	78.5	953	0	953.5	32.379	30.9
TOTAL FIELD	36,971			21,127	12,257	8,869.9		299.7
SIKANNI								
KISKATINAW - A								
UNASSIGNED	372	90.0	95.9	321	2	319.3	37.830	12.1
DEBOLT - A								
UNASSIGNED	435	85.0	95.9	354	1	353.9	37.550	13.3
DEBOLT - B								

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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
UNASSIGNED	272	90.0	95.9	235	0	235.2	37.507	8.8
DEBOLT - C								
UNASSIGNED	1,393	85.0	95.9	1,136	6	1,130.0	37.550	42.4
DEBOLT - D								
UNASSIGNED	3,929	85.0	95.8	3,200	16	3,184.0	37.690	120.0
DEBOLT - G								
UNASSIGNED	1,842	90.0	95.9	1,589	0	1,589.5	37.210	59.1
TOTAL FIELD	8,243			6,835	25	6,811.9		255.7
SILVER								
BLUESKY - A								
UNASSIGNED	2,589	80.0	86.4	1,790	672	1,117.8	44.155	49.4
BLUESKY - B								
UNASSIGNED	283	80.0	85.4	194	41	152.3	45.929	7.0
HALFWAY - A								
UNASSIGNED	63	80.0	87.2	44	5	38.5	42.224	1.6
HALFWAY - B								
UNASSIGNED	97	80.0	85.9	67	18	49.3	43.496	2.1
TOTAL FIELD	3,032			2,095	736	1,357.9		60.1
SILVERBERRY								
NORTH PINE - A								
UNASSIGNED	353	90.0	86.6	275	264	11.0	42.205	0.5
TOTAL FIELD	353			275	264	11.0		0.5
SIPHON								
GETHING - B								
UNASSIGNED	33	90.0	86.0	26	0	25.6	43.361	1.1
DUNLEVY - A								
UNASSIGNED	1,539	85.0	85.8	1,123	988	134.2	42.617	5.7
DUNLEVY - B								
UNASSIGNED	175	90.0	86.5	136	0	136.1	42.826	5.8
BALDONNEL - A								
UNASSIGNED	537	25.0	84.0	113	11	101.8	40.643	4.1
SIPHON - A								
UNASSIGNED	456	86.0	80.1	314	220	94.2	43.034	4.1
SIPHON - B								
UNASSIGNED	16	85.0	80.1	11	0	10.6	43.034	0.5
CECIL - A								
UNASSIGNED	50	90.0	86.2	39	0	39.1	41.699	1.6
HALFWAY - A								
UNASSIGNED	998	75.0	84.1	629	378	251.3	42.467	10.7
HALFWAY - C								
UNASSIGNED	65	90.0	84.1	49	8	41.4	42.467	1.8
TOTAL FIELD	3,869			2,440	1,605	834.3		35.4
SIPHON EAST								

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
BLUESKY - A									
UNASSIGNED	SOLUTION	10	50.0	86.1	4				
	GAS CAP	730	90.0	86.1	566				
TOTAL GAS		740			570	420	149.9	43.796	6.6
DUNLEVY - A									
UNASSIGNED		89	90.0	85.6	68	0	68.3	42.517	2.9
BALDONNEL - A									
UNASSIGNED		103	90.0	84.0	78	4	74.6	40.643	3.0
TOTAL FIELD		932			716	424	292.8		12.5
SOJER									
BALDONNEL - A									
UNASSIGNED		258	80.0	85.4	176	0	176.4	42.270	7.5
TOTAL FIELD		258			176	0	176.4		7.5
SQUIRREL									
DUNLEVY - A									
UNASSIGNED		175	90.0	86.6	136	0	136.2	41.475	5.7
TOTAL FIELD		175			136	0	136.2		5.7
STODDART									
BALDONNEL - A									
UNASSIGNED		153	90.0	85.7	118	0	117.9	41.625	4.9
CECIL - B									
UNASSIGNED	SOLUTION	10	50.0	82.6	4				
	GAS CAP	0	0.0	82.6	0				
TOTAL GAS		10			4	3	1.4	41.273	0.1
CECIL - C									
PETRO CANADA PROJECT	SOLUTION	4	50.0	82.6	2				
	GAS CAP	15	90.0	82.6	11				
TOTAL GAS		19			13	10	2.4	41.273	0.1
CECIL - D									
UNASSIGNED		72	90.0	86.5	56	0	55.9	43.280	2.4
CECIL - E									
UNASSIGNED		32	90.0	86.5	25	0	25.3	43.280	1.1
CECIL - F									
UNASSIGNED		42	90.0	86.5	33	0	32.7	43.280	1.4
NORTH PINE - A									
UNASSIGNED		139	90.0	87.3	109	6	102.7	43.822	4.5
NORTH PINE - B									
UNASSIGNED		52	90.0	87.3	40	1	39.0	39.416	1.5
BELLOY - A									
UNASSIGNED		9,500	90.0	85.4	7,302	5,508	1,794.0	43.577	78.2
BELLOY - B									
UNASSIGNED		131	89.0	85.4	100	0	99.8	43.577	4.3

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
BELLOY - C									
UNASSIGNED	SOLUTION	113	50.0	85.7	49				
	GAS CAP	0	0.0	85.7	0				
TOTAL GAS		113			49	16	32.3	46.970	1.5
TOTAL FIELD		10,263			7,849	5,544	2,303.4		100.0
STODDART SOUTH									
BELLOY - C									
UNASSIGNED	SOLUTION	21	50.0	86.0	9				
	GAS CAP	0	0.0	86.0	0				
TOTAL GAS		21			9	0	9.2	43.090	0.4
SCURRY PROJECT	SOLUTION	12	50.0	86.0	5				
	GAS CAP	0	0.0	86.0	0				
TOTAL GAS		12			5	1	3.8	43.090	0.2
TOTAL POOL		33			14	1	13.0		0.6
SUBTOTAL.									
BELLOY - A									
UNASSIGNED	SOLUTION	7	50.0	85.4	3				
	GAS CAP	0	0.0	85.4	0				
TOTAL GAS		7			3	0	2.8	43.577	0.1
BLUESKY PROJECT	SOLUTION	104	50.0	85.4	44				
	GAS CAP	0	0.0	85.4	0				
TOTAL GAS		104			44	9	35.0	43.577	1.5
TOTAL POOL		111			47	9	37.8		1.6
BELLOY - B									
UNASSIGNED		12	80.0	85.4	8	0	8.3	43.577	0.4
BLUESKY PROJECT		126	80.0	85.4	86	17	68.5	43.577	3.0
TOTAL POOL		138			94	17	76.8		3.4
TOTAL		249			141	26	114.6		5.0
TOTAL FIELD		282			155	27	127.6		5.6
STODDART WEST									
BALDONNEL - A									
UNASSIGNED		135	85.0	84.9	98	0	97.8	44.460	4.3
CECIL - B									
UNASSIGNED	SOLUTION	100	50.0	80.8	40				
	GAS CAP	0	0.0	80.8	0				
TOTAL GAS		100			40	8	32.7	41.662	1.4

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HALFWAY - A									
UNASSIGNED		91	14.2	80.8	10	10	0.0	42.909	0.0
HALFWAY - B									
UNASSIGNED		288	90.0	73.2	190	0	189.7	41.750	7.9
BELLOY - A									
UNASSIGNED		2,240	90.0	85.4	1,722	901	820.6	42.920	35.2
BELLOY - B									
UNASSIGNED		210	90.0	85.4	162	68	93.8	42.920	4.0
BELLOY - C									
UNASSIGNED	SOLUTION	764	50.0	85.4	326				
	GAS CAP	0	0.0	85.4	0				
TOTAL GAS		764			326	76	250.1	43.577	10.9
BELLOY - D									
UNASSIGNED		175	90.0	85.4	134	12	121.9	42.920	5.2
BELLOY - E									
UNASSIGNED		152	90.0	84.9	116	12	103.7	41.660	4.3
SUBTOTAL.									
BEAR FLAT - A									
UNASSIGNED	SOLUTION	3	50.0	84.8	1				
	GAS CAP	0	0.0	84.8	0				
TOTAL GAS		3			1	0	1.3	45.390	0.1
PLACER CEGO PROJECT	SOLUTION	12	50.0	84.8	5				
	GAS CAP	30	90.0	84.8	23				
TOTAL GAS		42			28	10	17.8	45.390	0.8
TOTAL POOL		45			29	10	19.1		0.9
TOTAL		45			29	10	19.1		0.9
TOTAL FIELD		4,200			2,827	1,097	1,729.4		74.1
SUKUNKA									
BALDONNEL - A									
GEP PROJECT		6,379	50.0	72.5	2,312	804	1,508.3	32.218	48.6
BALDONNEL - B									
GEP PROJECT		919	70.0	63.7	410	83	326.6	37.357	12.2
BALDONNEL - C									
GEP PROJECT		742	80.0	67.8	402	149	253.4	37.567	9.5
TOTAL FIELD		8,040			3,124	1,036	2,088.3		70.3
SUNDOWN									
DUNLEVY - A									
UNASSIGNED		216	50.0	94.8	102	0	102.2	38.920	4.0
HALFWAY - A									
UNASSIGNED		696	80.0	77.9	434	0	433.6	37.400	16.2

FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
TOTAL FIELD	912			536	0	535.8		20.2
SUNRISE								
CADOTTE - A								
UNASSIGNED	698	20.0	91.7	128	69	59.2	37.964	2.2
TOTAL FIELD	698			128	69	59.2		2.2
THETLAANDOA								
DEBOLT - A								
UNASSIGNED	70	75.0	86.3	45	0	44.9	37.462	1.7
DEBOLT - B								
UNASSIGNED	108	75.0	86.3	70	0	69.8	37.462	2.6
TOTAL FIELD	178			115	0	114.7		4.3
THETLAANDOA NORTH								
DEBOLT - A								
UNASSIGNED	82	50.0	86.3	35	0	35.3	37.462	1.3
TOTAL FIELD	82			35	0	35.3		1.3
THETLAANDOA SOUTH								
DEBOLT - A								
UNASSIGNED	61	50.0	88.9	27	0	26.9	37.462	1.0
TOTAL FIELD	61			27	0	26.9		1.0
TOMMY LAKES								
HALFWAY - A								
UNASSIGNED	17,329	70.0	80.2	9,729	1	9,727.7	42.720	415.6
TOTAL FIELD	17,329			9,729	1	9,727.7		415.6
TOWN								
BALDONNEL - A								
UNASSIGNED	157	80.0	83.7	105	54	51.8	42.523	2.2
HALFWAY - A								
UNASSIGNED	468	80.0	78.3	293	134	159.4	41.011	6.5
TOTAL FIELD	625			398	188	211.2		8.7
TOWNSEND								
COPLIN - A								
UNASSIGNED	79	90.0	86.9	62	0	62.0	41.325	2.6
HALFWAY - A								
UNASSIGNED	84	90.0	87.3	66	15	51.5	40.331	2.1
DEBOLT - A								
UNASSIGNED	172	12.6	85.4	18	15	4.0	42.087	0.2

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
TOTAL FIELD		335			146	30	117.5		4.9
TSEA									
SLAVE POINT - A									
UNASSIGNED		795	3.3	83.3	22	22	0.0	33.502	0.0
SLAVE POINT - B									
UNASSIGNED		884	50.0	83.3	368	151	216.9	33.502	7.3
SLAVE POINT - C									
UNASSIGNED		1,365	50.0	83.3	569	25	543.9	33.502	18.2
TOTAL FIELD		3,044			959	198	760.8		25.5
TWO RIVERS									
BALDONNEL - A									
UNASSIGNED									
SIPHON - A									
UNASSIGNED		179	25.0	80.8	36	18	18.5	39.513	0.7
	SOLUTION	54	24.0	83.6	11				
	GAS CAP	285	24.0	83.6	57				
TOTAL GAS		339			68	68	0.1	39.682	0.0
HALFWAY - A									
UNASSIGNED		620	92.0	83.6	477	450	26.7	41.408	1.1
HALFWAY - C									
UNASSIGNED		126	90.0	83.6	95	0	94.4	41.408	3.9
TOTAL FIELD		1,264			676	536	139.7		5.7
UMBACH									
GETHING - A									
UNASSIGNED		361	80.0	84.4	244	0	243.7	44.694	10.9
TOTAL FIELD		361			244	0	243.7		10.9
VELMA									
HALFWAY - A									
UNASSIGNED		110	55.0	85.8	52	0	51.8	40.109	2.1
SUBTOTAL.									
GETHING - A									
UNASSIGNED		1,229	90.0	85.4	945	340	604.8	40.389	24.4
UNIT #1		623	90.0	85.4	479	63	416.2	40.389	16.8
TOTAL POOL		1,852			1,424	403	1,021.0		41.2
'A' MARKER - A									
UNIT #1		133	80.0	86.4	92	106	14.0	-41.710	0.6-
TOTAL		1,985			1,516	509	1,007.0		40.6
TOTAL FIELD		2,095			1,568	509	1,058.8		42.7

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FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
WEASEL									
BALDONNEL - A									
UNASSIGNED		105	58.0	86.4	52	8	44.2	41.374	1.8
HALFWAY - E									
UNASSIGNED		38	65.0	83.6	21	0	20.5	41.048	0.8
HALFWAY - F									
UNIT #3	SOLUTION	15	80.0	83.6	10				
	GAS CAP	226	85.0	83.6	161				
TOTAL GAS		241			171	65	106.1	41.048	4.4
HALFWAY - H									
UNASSIGNED		16	90.0	83.6	12	0	12.1	41.048	0.5
SUBTOTAL.									
HALFWAY									
UNIT #1	SOLUTION	189	35.0	83.6	55				
	GAS CAP	441	90.0	83.6	332				
TOTAL GAS		630			387	206	181.4	41.048	7.4
GEP PROJECT		66	90.0	83.6	50	135	85.2-	41.048	3.5-
TOTAL POOL		696			437	341	96.2		3.9
TOTAL		696			437	341	96.2		3.9
TOTAL FIELD		1,096			693	414	279.1		11.4
WEASEL WEST									
BLUESKY - A									
UNASSIGNED		21	80.0	85.4	15	0	14.6	43.234	0.6
HALFWAY - C									
UNASSIGNED		189	90.0	82.8	141	0	140.8	41.101	5.8
TOTAL FIELD		210			156	0	155.4		6.4
WILDER									
ARTEX - A									
UNASSIGNED		110	90.0	82.6	82	0	81.9	39.180	3.2
HALFWAY - B									
UNASSIGNED		195	90.0	82.6	145	0	145.3	39.180	5.7
BELLOY - B									
UNIT #1		18	40.6	86.4	6	0	6.3	44.163	0.3
BELLOY - C									
UNASSIGNED		100	85.0	86.4	73	0	73.3	44.163	3.2
SUBTOTAL.									
HALFWAY - A									
UNASSIGNED		2,148	90.0	82.6	1,597	381	1,215.4	39.180	47.6
UNIT #1		1,036	90.0	82.6	770	746	24.1	39.180	0.9

FIELD/POOL/PROJECT		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
TOTAL POOL		3,184			2,367	1,127	1,239.5		48.5
TOTAL		3,184			2,367	1,127	1,239.5		48.5
TOTAL FIELD		3,607			2,673	1,127	1,546.3		60.9
WILDMINT									
BLUESKY - A									
UNASSIGNED									
UPPER HALFWAY - A		35	90.0	86.4	27	25	1.8	42.018	0.1
CANTERRA GEP PROJECT	SOLUTION	34	50.0	84.9	14				
	GAS CAP	153	90.0	84.9	117				
TOTAL GAS		187			131	46	85.1	47.902	4.1
HALFWAY - F									
UNASSIGNED		419	90.0	84.5	319	2	316.3	47.902	15.2
SUBTOTAL.									
HALFWAY - A									
UNASSIGNED	SOLUTION	17	75.0	83.6	11				
	GAS CAP	0	0.0	83.6	0				
TOTAL GAS		17			11	16	5.1	-40.315	0.2-
UNIT #1	SOLUTION	172	85.0	83.6	122				
	GAS CAP	518	85.0	83.6	368				
TOTAL GAS		690			490	325	164.8	40.315	6.6
TOTAL POOL		707			501	341	159.7		6.4
TOTAL		707			501	341	159.7		6.4
TOTAL FIELD		1,348			978	414	562.9		25.8
WILLOW									
GETHING - A									
UNASSIGNED	SOLUTION	23	70.0	85.4	14				
	GAS CAP	54	90.0	85.4	41				
TOTAL GAS		77			55	54	1.5	44.095	0.1
GETHING - B									
UNASSIGNED		53	85.0	85.4	39	0	38.7	44.095	1.7
HALFWAY - A									
UNASSIGNED		713	85.0	84.5	512	416	96.6	39.641	3.8
HALFWAY - B									
UNASSIGNED		454	85.0	84.9	328	165	163.0	40.689	6.6
TOTAL FIELD		1,297			934	635	299.8		12.2
WINDFLOWER									

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FIELD/POOL/PROJECT	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
MATTSON - A								
UNASSIGNED	684	65.0	88.8	395	0	394.6	37.597	14.8
TOTAL FIELD	684			395	0	394.6		14.8
WOLVERINE								
DUNLEVY - A								
UNASSIGNED								
DUNLEVY - B								
UNASSIGNED	50	85.0	91.6	39	21	18.3	37.657	0.7
TOTAL FIELD	50	50.0	91.6	23	1	22.3	37.657	0.8
	100			62	22	40.6		1.5
WOODRUSH								
HALFWAY - A								
UNASSIGNED								
TOTAL FIELD	686	85.0	85.4	498	179	318.8	40.771	13.0
	686			498	179	318.8		13.0
YOYO								
BLUESKY - A								
UNASSIGNED								
PINE POINT - B								
UNASSIGNED	37	50.0	88.2	16	0	16.2	39.551	0.6
SUBTOTAL.	1,282	90.0	77.4	893	150	742.8	37.484	27.8
SLAVE POINT - A								
UNASSIGNED								
PINE POINT - A								
UNASSIGNED	1,742	90.0	86.8	1,361	0	1,361.2	37.384	50.9
TOTAL	49,823	90.0	77.4	34,707	21,230	13,476.3	37.484	505.1
	51,565			36,068	21,230	14,837.5		556.0
TOTAL FIELD	52,884			36,977	21,380	15,596.5		584.4

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
7-6-77-25 BALDONNEL	1,820	85.0	77.9	1,205	1	1,204.1	37.660	45.3
7-12-77-25 FALHER	238	85.0	92.5	187	0	187.3	32.500	6.1
10-33-79-16 CADOTTE	29	50.0	91.7	13	0	13.1	37.964	0.5
16-20-79-25 HALFWAY	87	80.0	83.3	58	0	58.0	37.795	2.2

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
13-17-81-17								
PINGEL	43	80.0	90.7	31	4	27.0	41.530	1.1
5-26-81-18								
DUNLEVY	193	90.0	90.7	157	0	157.3	38.038	6.0
PINGEL	51	90.0	90.7	42	0	41.9	41.530	1.7
2-27-82-16								
BELLOY	81	80.0	86.4	56	0	56.3	39.848	2.2
6-17-82-22								
NORTH PINE	55	90.0	85.6	42	0	42.1	45.380	1.9
6-2-82-23								
BELLOY	134	90.0	87.5	105	0	105.2	39.690	4.2
6-5-82-23								
BELLOY	89	90.0	87.5	70	0	70.5	39.690	2.8
8-26-82-23								
HALFWAY	472	90.0	85.4	363	0	363.1	37.994	13.8
6-17-83-14								
KISKATINAW	192	90.0	87.4	151	0	151.1	39.910	6.0
10-3-83-15								
KISKATINAW	373	90.0	88.0	295	2	293.6	40.600	11.9
7-30-84-15								
GETHING	125	90.0	85.7	97	0	96.8	41.310	4.0
11-18-84-20								
BALDONNEL	108	80.0	80.8	70	0	69.6	40.530	2.8
11-26-84-20								
NORTH PINE	185	90.0	77.0	128	0	128.4	57.770	7.4
10-22-84-21								
CHARLIE LAKE	27	90.0	88.0	21	0	21.1	42.152	0.9
7-26-84-22								
DEBOLT	126	90.0	86.6	98	0	98.0	37.970	3.7
11-26-84-23								
PINGEL	32	90.0	87.4	25	0	25.1	42.635	1.1
6-5-85-16								
CONFIDENTIAL								
7-25-85-17								

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
HALFWAY	225	80.0	85.9	155	20	135.2	41.580	5.6
10-27-85-17 BELLOY	112	85.0	86.4	82	0	82.4	43.103	3.6
6-7-85-20 BELLOY	243	90.0	85.4	187	0	186.6	42.920	8.0
6-5-85-23 BALDONNEL	212	50.0	82.6	88	0	87.5	38.817	3.4
6-10-85-25 DEBOLT	225	80.0	85.2	153	1	152.2	40.880	6.2
7-27-86-14 GETHING	15	80.0	83.6	10	0	10.2	42.111	0.4
10-29-86-18 BALDONNEL	46	80.0	85.4	32	0	31.7	41.625	1.3
6-22-86-21 BELLOY	46	50.0	85.4	20	0	19.7	42.920	0.8
6-35-87-14 DUNLEVY	27	50.0	85.5	11	0	11.4	40.973	0.5
6-35-87-15 BALDONNEL	59	80.0	77.1	37	0	36.3	57.893	2.1
11-25-87-16 DUNLEVY	64	85.0	85.5	47	0	46.5	40.973	1.9
16-16-87-18 GETHING	15	90.0	86.9	12	0	11.9	42.550	0.5
6-11-87-24 COPLIN	65	80.0	84.3	44	0	43.8	40.741	1.8
10-17-87-24 COPLIN	103	80.0	54.0	45	0	44.5	43.646	1.9
6-22-88-15 GETHING	56	90.0	86.2	44	0	43.7	43.459	1.9
10-29-88-20 NORTH PINE	30	90.0	86.9	23	9	13.7	42.310	0.6

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A-38-H/93-I-9								
DUNLEVY	288	80.0	90.0	208	0	207.5	37.996	7.9
D-31-H/93-I-15								
DUNLEVY	311	80.0	90.2	224	0	224.4	36.010	8.1
BALDONNEL	1,912	80.0	84.1	1,286	0	1,286.4	37.372	48.1
CHARLIE LAKE	116	80.0	82.5	77	0	76.7	37.704	2.9
HALFWAY	1,902	80.0	82.5	1,256	0	1,255.5	37.704	47.3
C-27-I/93-I-15								
'A' MARKER	98	90.0	76.0	67	1	66.1	37.550	2.5
D-93-I/93-I-15								
CADOTTE	37	50.0	93.9	17	0	17.2	38.210	0.7
FALHER C	36	50.0	93.6	17	0	17.0	37.970	0.6
A-1-G/93-I-16								
CADOMIN	124	50.0	88.4	55	0	54.7	35.939	2.0
C-32-F/93-O-9								
BALDONNEL	2,330	70.0	35.3	576	0	575.5	25.622	14.7
C-18-G/93-O-9								
BALDONNEL	490	70.0	39.2	135	0	134.5	26.914	3.6
A-3-B/93-P-1								
CADOMIN	252	50.0	89.5	113	0	112.7	36.042	4.1
C-36-E/93-P-1								
CADOTTE	61	85.0	93.4	48	1	47.2	38.620	1.8
C-40-F/93-P-1								
FALHER B	96	70.0	86.5	58	0	57.9	39.018	2.3
D-68-K/93-P-1								
CADOTTE	139	85.0	91.6	108	0	108.1	42.750	4.6
C-12-L/93-P-1								
GETHING	166	75.0	94.9	118	0	118.3	38.490	4.6
B-82-L/93-P-1								
FALHER	79	70.0	92.2	51	1	50.5	43.190	2.2
C-94-B/93-P-2								
DUNLEVY	188	80.0	90.0	136	0	135.6	37.970	5.1
D-80-A/93-P-3								
DUNLEVY	204	50.0	92.2	94	0	93.9	37.769	3.5
B-90-I/93-P-3								

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DUNLEVY								
D-45-J/93-P-4	70	80.0	90.1	50	0	50.1	38.241	1.9
BALDONNEL								
D-55-A/93-P-5	1,605	70.0	77.4	869	98	771.2	38.260	29.5
CONFIDENTIAL								
D-19-H/93-P-5								
BALDONNEL	444	70.0	43.2	134	0	134.2	35.930	4.8
B-78-H/93-P-5								
BALDONNEL	2,034	70.0	36.2	515	0	515.4	36.790	19.0
B-24-B/93-P-6								
DUNLEVY	1,378	75.0	92.8	959	0	959.3	40.130	38.5
C-27-E/93-P-6								
BALDONNEL	1,208	50.0	61.3	370	0	370.3	34.460	12.8
B-24-A/93-P-7								
CONFIDENTIAL								
C-40-C/93-P-7								
CADOTTE	45	70.0	93.9	30	2	27.6	39.530	1.1
A-57-C/93-P-7								
CADOMIN	32	50.0	92.2	15	0	14.2	37.730	0.5
A-23-I/93-P-7								
CADOTTE	231	75.0	92.8	161	0	161.1	41.760	6.7
B-4-L/93-P-7								
FALHER	101	50.0	92.5	47	0	46.6	43.730	2.0
D-93-A/93-P-8								
DUNVEGAN	82	90.0	91.5	67	0	67.1	45.967	3.1
A-43-B/93-P-8								
DUNLEVY	382	75.0	94.5	271	0	270.6	40.130	10.9
B-46-H/93-P-8								
CADOMIN	73	75.0	94.7	52	0	51.6	39.260	2.0
DUNLEVY	107	75.0	93.7	75	0	75.4	40.130	3.0
A-82-I/93-P-8								
HALFWAY	176	80.0	85.8	121	0	120.5	34.500	4.2
A-28-A/93-P-9								
KISKATINAW	1,467	85.0	91.2	1,137	1	1,136.2	39.690	45.1

LOCATION/POOL		IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
C-82-C/93-P-9 DUNLEVY		219	80.0	93.7	164	0	164.1	40.130	6.6
D-89-B/93-P-10 ARTEX	SOLUTION GAS CAP	171	90.0	91.8	141				
		0	0.0	91.8	0				
	TOTAL GAS	171			141	0	141.3	43.540	6.2
D-69-C/93-P-10 HALFWAY		212	85.0	77.9	140	0	140.1	37.400	5.2
C-16-E/93-P-11 FALHER C		89	80.0	91.2	65	0	64.8	45.080	2.9
D-31-K/94-A-9 HALFWAY		44	80.0	87.3	31	0	30.9	41.688	1.3
D-68-K/94-A-9 HALFWAY		66	80.0	87.3	46	0	46.1	41.688	1.9
D-33-K/94-A-11 BALDONNEL		180	80.0	86.9	125	0	125.0	41.310	5.2
B-6-A/94-A-13 BALDONNEL		116	50.0	84.2	49	0	48.7	42.699	2.1
D-97-F/94-A-13 DUNLEVY		25	50.0	85.9	11	0	10.9	42.224	0.5
D-37-G/94-A-13 DUNLEVY		320	90.0	82.0	236	0	235.8	41.101	9.7
D-17-J/94-A-13 COPLIN		28	90.0	80.3	20	0	20.3	40.464	0.8
A-28-K/94-A-14 DUNLEVY		59	90.0	85.4	45	45	0.7	42.268	0.0
C-34-L/94-A-14 BALDONNEL		86	40.0	81.7	28	0	28.0	43.554	1.2
C-74-L/94-A-14 DEBOLT		122	80.0	87.3	85	0	85.4	40.764	3.5
A-21-G/94-A-15 GETHING		195	60.0	87.0	102	0	101.5	41.160	4.2
B-45-K/94-A-15 HALFWAY		66	80.0	83.6	44	0	44.0	38.817	1.7

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
C-92-K/94-A-15 BLUESKY	11	60.0	85.3	6	0	5.6	43.234	0.2
D-51-C/94-A-16 BALDONNEL	97	85.0	85.4	70	0	70.2	40.891	2.9
D-46-F/94-A-16 HALFWAY	36	90.0	87.3	28	0	28.2	41.400	1.2
D-27-H/94-A-16 GETHING	30	75.0	86.8	20	0	19.6	41.164	0.8
D-64-L/94-A-16 DUNLEVY	60	80.0	87.3	42	0	41.4	41.520	1.7
C-32-G/94-B-8 BLUESKY	148	85.0	85.5	107	0	107.3	40.770	4.4
B-22-C/94-B-9 HALFWAY	21	90.0	88.6	17	2	15.3	43.912	0.7
D-57-H/94-B-9 DEBOLT	466	90.0	85.2	357	0	357.3	42.190	15.1
D-59-I/94-B-9 DEBOLT	291	80.0	85.4	198	0	198.4	42.087	8.4
B-49-L/94-B-9 BALDONNEL	96	90.0	90.5	78	0	78.3	38.293	3.0
D-8-A/94-B-10 DOIG	1,490	75.0	91.8	1,026	0	1,025.8	45.031	46.2
C-45-B/94-B-10 DOIG	310	90.0	89.6	250	2	248.7	40.464	10.1
D-43-H/94-B-10 HALFWAY	482	90.0	89.6	388	0	388.3	37.844	14.7
D-91-E/94-B-15 HALFWAY - A	51	90.0	90.3	41	0	41.3	40.015	1.7
HALFWAY - B	150	90.0	90.3	122	0	121.7	40.015	4.9
B-24-L/94-B-15 DEBOLT	318	90.0	91.4	262	0	261.9	37.800	9.9
C-56-D/94-B-16 BALDONNEL	428	90.0	89.6	345	0	345.1	38.192	13.2
C-76-D/94-B-16								

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
B [illegible]EL	409	90.0	89.6	330	0	329.8	37.994	12.5
D-75-E/94-B-16 SHUNDA	518	90.0	84.6	394	0	394.1	37.720	14.9
D-92-D/94-G-2 CONFIDENTIAL								
B-8-K/94-G-2 PERMO-CARBONIFEROUS	552	90.0	90.2	448	1	446.4	38.099	17.0
D-12-K/94-G-2 DEBOLT - A	245	90.0	89.8	198	3	195.1	37.582	7.3
DEBOLT - B	40	80.0	89.8	29	0	28.6	37.582	1.1
C-33-L/94-G-2 HALFWAY	175	80.0	87.4	123	0	122.7	39.730	4.9
B-43-B/94-G-7 BALDONNEL	312	90.0	87.0	244	0	244.2	40.169	9.8
A-75-D/94-G-7 DEBOLT	1,845	90.0	90.8	1,508	6	1,501.9	37.470	56.3
C-70-E/94-G-7 DEBOLT	820	90.0	96.0	709	0	708.6	37.500	26.6
A-67-F/94-G-7 BALDONNEL	252	90.0	88.3	201	0	200.6	40.220	8.1
A-25-I/94-G-7 HALFWAY	472	90.0	81.0	344	0	343.9	41.410	14.2
B-64-L/94-G-9 HALFWAY	321	85.0	85.3	233	0	232.9	43.990	10.2
B-26-G/94-G-10 CHARLIE LAKE	79	85.0	92.3	62	0	62.3	40.700	2.5
C-97-D/94-G-15 HALFWAY	80	80.0	96.0	61	0	61.3	39.753	2.4
DEBOLT	320	80.0	95.4	244	0	244.4	37.376	9.1
D-19-E/94-G-15 DEBOLT	121	50.0	93.7	57	0	56.7	40.060	2.3
A-49-I/94-G-15 DEBOLT	266	90.0	94.4	226	0	225.6	41.363	9.3
D-19-C/94-H-1 GETHING	82	80.0	86.4	57	0	56.9	40.150	2.3

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
D-80-C/94-H-1 DUNLEVY	306	90.0	85.4	235	2	233.0	40.389	9.4
C-96-C/94-H-1 GETHING	44	90.0	86.5	35	0	34.5	40.150	1.4
B-57-D/94-H-1 HALFWAY	56	80.0	86.4	39	0	38.7	40.846	1.6
A-63-L/94-H-1 GETHING	66	80.0	86.4	45	0	45.4	42.093	1.9
C-36-A/94-H-2 HALFWAY	10	50.0	82.5	4	0	4.3	41.213	0.2
C-76-C/94-H-2 GETHING	49	50.0	85.4	21	0	21.0	43.182	0.9
D-43-D/94-H-2 NANCY	43	90.0	87.3	33	0	33.4	42.411	1.4
D-89-D/94-H-2 DUNLEVY	92	85.0	86.4	68	2	65.7	41.737	2.7
D-23-E/94-H-2 BLUESKY	87	85.0	83.2	62	0	61.8	43.380	2.7
C-71-F/94-H-2 BLUESKY	54	80.0	86.4	37	0	37.0	42.411	1.6
GETHING	88	85.0	86.4	65	0	64.8	42.411	2.7
HALFWAY	149	85.0	83.6	106	0	105.7	38.817	4.1
D-84-F/94-H-2 BLUESKY	31	90.0	85.0	24	0	23.5	39.060	0.9
C-39-I/94-H-2 SIPHON	22	80.0	80.8	14	0	14.4	42.411	0.6
D-95-K/94-H-2 HALFWAY	102	80.0	86.8	71	0	71.2	43.340	3.1
D-59-A/94-H-3 DUNLEVY	112	90.0	86.4	87	0	87.4	42.186	3.7
D-73-A/94-H-3 BLUESKY	48	90.0	85.3	37	0	37.2	43.234	1.6
D-79-F/94-H-3 BLUESKY	219	90.0	87.6	173	0	172.5	41.140	7.1

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
B-100-J/94-H-3								
GETHING	78	90.0	86.2	60	0	60.5	43.760	2.6
A-47-D/94-H-5								
HALFWAY	10	50.0	80.8	4	1	3.5	38.780	0.1
B-23-H/94-H-5								
BALDONNEL	201	90.0	86.4	156	0	156.4	43.796	6.8
D-19-B/94-H-6								
BALDONNEL	124	90.0	86.4	96	0	96.1	43.796	4.2
C-98-B/94-H-6								
HALFWAY	176	90.0	86.4	137	0	136.4	43.646	6.0
A-3-C/94-H-6								
BLUESKY	5	50.0	85.9	2	0	2.0	44.806	0.1
B-6-C/94-H-6								
'A' MARKER	54	85.0	87.2	40	0	39.9	43.670	1.7
C-14-C/94-H-6								
GETHING	48	90.0	87.2	38	0	38.1	44.395	1.7
D-42-C/94-H-6								
HALFWAY	111	90.0	87.0	87	0	86.9	42.300	3.7
D-91-E/94-H-6								
BALDONNEL	216	50.0	87.6	95	0	94.6	42.460	4.0
HALFWAY	39	85.0	86.2	28	0	28.3	44.960	1.3
A-67-I/94-H-6								
BLUESKY	20	80.0	86.4	14	0	13.6	44.155	0.6
D-69-I/94-H-6								
COPLIN	52	80.0	86.4	36	0	36.1	42.149	1.5
B-6-B/94-H-8								
HALFWAY	25	75.0	83.3	16	0	15.6	47.415	0.7
A-97-H/94-H-9								
BELLOY	82	90.0	87.9	65	0	64.6	39.430	2.5
SLAVE POINT	217	65.0	79.5	112	0	112.1	37.282	4.2
B-28-C/94-H-10								
BLUESKY	219	90.0	86.4	170	0	170.0	42.635	7.2
D-10-I/94-H-11								
BANFF	52	80.0	89.1	37	0	37.4	39.757	1.5

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
A-49-B/94-H-16 SLAVE POINT	182	90.0	80.8	133	0	132.7	33.277	4.4
D-77-G/94-H-16 GETHING	48	50.0	86.7	21	0	20.8	43.080	0.9
A-63-G/94-I-1 DEBOLT	62	75.0	89.5	41	0	41.3	39.460	1.6
A-58-E/94-I-3 JEAN MARIE	426	90.0	92.0	353	0	352.9	39.004	13.8
A-23-I/94-I-4 DEBOLT	398	90.0	89.4	320	0	320.4	40.112	12.9
B-50-F/94-I-5 SULPHUR POINT	369	90.0	87.4	290	0	290.5	35.564	10.3
A-16-J/94-I-6 JEAN MARIE SLAVE POINT	192 374	80.0 90.0	92.2 86.4	142 291	0 0	142.0 290.7	39.004 33.988	5.5 9.9
D-48-F/94-I-10 KAKISA	130	50.0	88.3	57	0	57.1	43.580	2.5
A-55-G/94-I-10 BANFF	48	80.0	93.2	36	0	35.7	41.213	1.5
C-35-H/94-I-10 JEAN MARIE	143	50.0	90.3	65	0	64.6	39.720	2.6
C-97-L/94-I-11 PINE POINT	785	60.0	64.0	301	0	301.3	37.534	11.3
D-79-F/94-I-12 SLAVE POINT	112	65.0	91.0	66	6	60.8	37.100	2.3
C-70-I/94-I-12 SULPHUR POINT	65	65.0	77.7	33	1	32.3	37.380	1.2
D-86-J/94-I-12 SLAVE POINT	92	80.0	77.7	57	0	57.3	37.380	2.1
B-8-K/94-I-12 SLAVE POINT	601	65.0	76.4	298	3	295.5	37.451	11.1
C-95-L/94-I-12 SLAVE POINT	813	80.0	81.6	531	0	530.9	32.940	17.5
B-83-C/94-I-13								

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
JEAN MARIE								
A-73-F/94-I-13 JEAN MARIE	178	85.0	90.7	137	0	137.1	37.480	5.1
C-4-E/94-I-15 SLAVE POINT	141	50.0	90.6	64	0	64.0	37.680	2.4
D-95-E/94-I-15 BLUESKY	459	80.0	81.1	298	0	297.8	37.387	11.1
D-66-I/94-I-16 SLAVE POINT	21	75.0	88.2	14	0	14.2	39.551	0.6
B-86-L/94-I-16 DEBOLT	305	65.0	81.4	162	0	161.5	39.270	6.3
C-92-F/94-J-2 SLAVE POINT	103	80.0	91.3	75	0	74.9	41.363	3.1
C-20-K/94-J-2 SLAVE POINT	314	80.0	84.6	212	0	212.3	37.745	8.0
B-86-K/94-J-2 PINE POINT	303	80.0	84.0	204	1	202.5	36.871	7.5
A-71-D/94-J-7 SLAVE POINT	600	80.0	86.8	417	1	415.6	36.721	15.3
D-50-D/94-J-8 PINE POINT	147	65.0	87.1	83	0	83.0	37.270	3.1
B-23-E/94-J-8 PINE POINT	393	80.0	81.0	254	0	254.4	37.410	9.5
D-77-H/94-J-8 PINE POINT	296	74.0	62.3	136	0	136.4	37.619	5.1
A-30-K/94-J-8 SLAVE POINT	382	80.0	85.4	261	0	261.1	36.388	9.5
D-24-I/94-J-9 SLAVE POINT	211	80.0	86.4	146	0	145.7	33.390	4.9
B-96-B/94-J-10 DEBOLT	831	80.0	87.4	581	48	532.8	37.380	19.9
C-43-E/94-J-10 SLAVE POINT	36	80.0	93.2	27	0	26.8	43.309	1.2
B-49-F/94-J-15	87	80.0	88.3	61	0	61.5	34.112	2.1

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
SLAVE POINT	97	80.0	81.0	63	0	62.7	37.330	2.3
A-51-A/94-O-8 PINE POINT	239	80.0	81.6	156	12	144.4	37.066	5.4
C-26-A/94-O-9 PINE POINT	168	80.0	80.6	108	0	108.0	32.843	3.5
D-54-A/94-O-9 SLAVE POINT	481	80.0	80.6	310	0	310.3	32.843	10.2
PINE POINT	178	80.0	80.6	115	0	114.7	32.843	3.8
D-1-I/94-O-9 PINE POINT	727	80.0	80.6	469	0	468.8	32.843	15.4
B-44-L/94-O-10 MATTSON	58	75.0	92.2	40	1	38.7	37.582	1.5
A-78-L/94-O-10 MATTSON	158	50.0	87.4	69	0	68.9	37.597	2.6
A-31-I/94-O-16 SLAVE POINT	66	60.0	82.8	33	0	32.7	32.865	1.1
A-87-L/94-P-1 DEBOLT	28	75.0	90.2	19	0	18.4	38.970	0.7
A-71-B/94-P-2 DETRITAL	50	80.0	88.5	35	0	35.2	39.454	1.4
D-18-K/94-P-2 SLAVE POINT	551	80.0	79.6	351	0	350.9	32.514	11.4
C-57-J/94-P-4 PINE POINT	369	90.0	77.4	257	2	255.4	37.484	9.6
C-53-D/94-P-6 DEBOLT	92	75.0	88.2	61	0	60.7	39.551	2.4
A-74-G/94-P-8 SLAVE POINT	267	80.0	79.6	170	0	169.9	37.297	6.3
D-81-G/94-P-8 SLAVE POINT	70	80.0	79.6	45	0	44.8	37.297	1.7
C-93-G/94-P-8 JEAN MARIE	45	50.0	89.1	20	0	20.1	39.920	0.8
SLAVE POINT	303	65.0	79.7	157	0	157.2	37.297	5.9
D-99-H/94-P-8 SLAVE POINT	424	65.0	79.6	219	0	219.4	37.297	8.2

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
D-48-J/94-P-8 PINE POINT	109	80.0	80.8	71	0	70.6	39.528	2.8
C-6-H/94-P-9 PINE POINT	56	65.0	79.9	29	0	29.1	37.405	1.1
A-44-H/94-P-9 PINE POINT	164	65.0	79.9	85	0	84.9	37.405	3.2
C-18-D/94-P-10 JEAN MARIE	24	50.0	90.5	11	0	10.7	38.218	0.4
C-89-G/94-P-10 PINE POINT	81	80.0	84.2	55	0	54.6	37.340	2.0
B-27-J/94-P-10 PINE POINT	333	80.0	83.7	223	0	222.9	37.180	8.3
B-24-B/94-P-11 DEBOLT	40	50.0	86.3	17	0	17.1	37.462	0.6
B-24-I/94-P-11 JEAN MARIE	13	50.0	91.0	6	0	6.0	37.620	0.2
D-55-L/94-P-11 DEBOLT	63	75.0	85.3	40	0	40.2	37.769	1.5
B-5-A/94-P-14 SLAVE POINT	693	65.0	81.2	366	0	365.6	37.208	13.6
B-45-A/94-P-14 SLAVE POINT	303	65.0	81.2	160	0	159.5	37.208	5.9
B-82-G/94-P-14 SLAVE POINT	1,055	80.0	87.4	738	0	738.0	32.506	24.0
A-23-J/94-P-14 SLAVE POINT	161	80.0	81.1	104	0	104.5	37.095	3.9
D-35-D/94-P-15 JEAN MARIE	55	50.0	90.4	25	0	24.7	37.766	0.9
A-65-D/94-P-15 JEAN MARIE	56	50.0	90.4	25	0	25.1	37.766	0.9
A-23-E/94-P-15 JEAN MARIE	41	50.0	90.4	19	0	18.6	37.766	0.7
D-59-E/94-P-15 JEAN MARIE	20	50.0	90.4	9	0	9.0	37.766	0.3

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LOCATION/POOL	IN PLACE VOLUME MMm3	RECOVERY FACTOR %	SHRINK FACTOR %	INITIAL ESTABLISHED MMm3	CUM PROD @ 861231 MMm3	REMAINING RESERVES MMm3	RESGAS HEAT MAJ/M3	REM ENERGY PJ
B-48-I/94-P-15								
JEAN MARIE	12	50.0	90.9	6	0	5.6	38.390	0.2
TOTAL FIELD	58,263			37,080	280	36,795.9		1,409.5
BC TOTAL CONNECTED NON ASSOCIATED	480,723			308,803	170,396	138,481.9		5,430.1
CONNECTED ASSOCIATED	34,551			19,257	13,669	5,579.0		233.2
BC TOTAL CONNECTED	515,274			328,060	184,065	144,060.9		5,663.3
BC TOTAL UNCONNECTED	131,754			83,066	80	82,967.9		3,243.1
BC TOTAL	647,028			411,126	184,145	227,028.8		8,906.4

APPENDIX D

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MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
ADSETT										
SLAVE POINT - A UNASSIGNED	GAS	259	11.6	8.4	21.5	391	24421	1902	1	V
SLAVE POINT - B UNASSIGNED	GAS	259	17.1	7.0	25.0	389	24338	1945	1	V
SLAVE POINT - C UNASSIGNED	GAS	259	51.6	6.0	20.9	391	23917	1908	1	V
SLAVE POINT - D UNASSIGNED	GAS	259	8.4	9.0	16.5	390	24480	1887	1	V
SLAVE POINT - E UNASSIGNED	GAS	259	17.0	5.3	27.8	391	17881	1922	1	V
AIRPORT										
BLUESKY - A UNASSIGNED	GAS	639	2.3	16.6	40.1	321	7184	279	4	V
DUNLEVY - A UNASSIGNED	GAS	259	6.7	13.0	27.2	322	9963	382	2	V
BALDONNEL - A UNASSIGNED	GAS	226	3.0	10.0	38.0	323	11225	537	1	V
NORTH PINE - A UNASSIGNED	OIL	65	1.5	15.0	8.8	327	13256	693	1	V
HALFWAY - A UNASSIGNED	GAS	259	4.0	10.0	25.0	330	14155	813	1	V
HALFWAY - B PETRO-CAN PROJECT	OIL	65	3.1	8.4	48.0	334	13747	808	1	V
	GAS	259	7.4	16.2	31.1	334	13747	808	1	V
AITKEN CREEK										
GETHING - A GAS UNIT #1 UNION PROJECT	GAS	1353	9.9	11.6	11.9	333	10760	387	5	V
	OIL	497	4.1	11.2	18.5	333	10756	387	6	V
ALCES										
KISKATINAW - A UNASSIGNED	GAS	686	6.9	9.1	19.6	346	19671	1484	2	V
ALTARES										

RUN DATE: 870425
RUN TIME: 00:01:42

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
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DECEMBER 86

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
BLUESKY - A										
UNASSIGNED	GAS	259	6.7	9.5	27.5	309	8963	126	1	V
GEP PROJECT	GAS	413	8.4	10.1	26.4	309	8963	126	2	V
ATTACHIE										
BALDONNEL - A										
UNASSIGNED	GAS	259	32.0	5.9	37.0	322	12218	518	2	V
UPPER KISKATINAW - A										
UNASSIGNED	GAS	259	5.8	10.3	34.5	349	19795	1415	1	V
LOWER KISKATINAW - A										
UNASSIGNED	GAS	259	5.2	10.1	32.0	349	19826	1434	1	V
BEAR FLAT										
BEAR FLAT - A										
MONSANTO PROJECT	OIL	0	0.0	14.9	13.9	327	13691	713	5	M
BEATTON RIVER										
HALFWAY - A										
BP PROJECT	OIL	0	3.2	21.7	23.2	327	8189	346	19	M
HALFWAY - B										
BP GEP PROJECT	OIL	123	1.4	9.0	46.8	327	8113	343	1	V
HALFWAY - C										
UNASSIGNED	OIL	243	2.2	17.6	28.1	327	8182	352	3	V
HALFWAY - D										
UNASSIGNED	OIL	138	2.7	21.6	7.7	327	8195	353	1	V
HALFWAY - E										
UNASSIGNED	GAS	65	3.6	21.7	28.9	327	8274	357	1	V
BEATTON RIVER WEST										
BLUESKY - A										
UNASSIGNED	OIL	257	1.3	13.2	45.4	321	7141	265	5	V
UNIT #1	OIL	1123	2.3	15.6	31.0	321	7141	265	17	V
BEAVERDAM										
UPPER HALFWAY - A										
UNASSIGNED	GAS	0	0.0	13.8	13.7	331	9287	404	3	M
LOWER HALFWAY - A										
UNASSIGNED	OIL	38	3.5	12.9	12.9	330	9409	421	1	V

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SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 86

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
BEAVER RIVER										
MATTSON - A UNASSIGNED	GAS	0	0.0	0.0	0.0	356	25235	1158	2	M
BANFF - A UNASSIGNED	GAS	0	64.3	0.3	25.0	378	35853	2088	1	M
NAHANNI - A GEP PROJECT	GAS	3402	365.1	0.3	0.0	448	40679	3200	6	M
BEAVERTAIL										
GETHING - A UNASSIGNED	GAS	0	0.0	0.0	0.0	321	7770	320	9	M
DUNLEVY - B UNASSIGNED	GAS	259	2.5	12.0	37.8	328	8905	361	1	V
HALFWAY - A UNASSIGNED	GAS	259	1.5	20.4	18.1	331	10452	546	1	V
HALFWAY - B UNASSIGNED	OIL	236	2.4	16.0	41.9	334	10274	517	3	V
BEG										
BALDONNEL - A GEP PROJECT	GAS	0	24.5	10.5	18.2	332	11583	427	4	M
BALDONNEL - B GEP PROJECT	GAS	0	14.5	11.6	21.8	332	11376	427	10	M
BALDONNEL - C GEP PROJECT	GAS	0	0.0	11.4	11.3	332	11425	399	3	M
HALFWAY - A GEP PROJECT	GAS	0	0.0	10.0	35.0	339	12962	671	16	M
BEG WEST										
BALDONNEL - A GEP PROJECT	GAS	232	6.6	6.7	23.0	335	11659	427	1	V
BALDONNEL - B GEP PROJECT	GAS	239	12.4	6.7	23.0	335	11728	427	2	V
BERNADET										
BLUESKY - A										

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNASSIGNED	GAS	259	4.0	8.0	15.0	326	8322	257	1	V
BLUESKY - C										
UNASSIGNED	GAS	259	3.1	6.8	44.8	328	8940	292	1	V
DUNLEVY - A										
UNASSIGNED	GAS	259	12.5	12.5	43.6	328	9429	374	1	M
INGA - A										
UNASSIGNED	GAS	259	1.6	10.4	38.2	345	16380	823	1	V
HALFWAY - A										
UNASSIGNED	OIL	65	6.5	7.0	20.9	344	14580	919	1	V
HALFWAY - B										
UNASSIGNED	GAS	259	1.7	8.4	21.2	344	13769	911	1	V
BIRCH										
GETHING - B										
UNASSIGNED	GAS	259	1.8	7.9	39.0	329	10066	396	1	V
BALDONNEL - A										
UNASSIGNED	GAS	282	3.3	10.8	28.5	335	11238	451	2	V
BALDONNEL - B										
UNASSIGNED	GAS	1099	10.0	9.4	32.4	335	11238	437	5	V
BALDONNEL - C										
UNASSIGNED	OIL	940	6.1	8.6	33.8	335	11411	479	16	V
HALFWAY - A										
UNASSIGNED	GAS	518	8.5	11.9	43.5	336	11811	642	2	V
BIVOUAC										
DEBOLT - A										
UNASSIGNED	GAS	1363	3.8	15.3	38.9	294	5812	38	2	V
DEBOLT - B										
UNASSIGNED	GAS	259	5.5	14.3	66.5	307	5652	37	1	V
BLUEBERRY										
DUNLEVY - A										
UNASSIGNED	GAS	0	0.0	11.0	35.0	325	9356	366	6	M
DUNLEVY - B										
UNASSIGNED	GAS	0	0.0	11.0	33.0	325	9494	366	4	M
BALDONNEL - A										

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 86

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNASSIGNED	GAS	0	0.0	10.0	35.0	334	11907	475	1	M
BALDONNEL - B										
UNASSIGNED	GAS	0	4.9	10.0	37.0	334	11204	475	3	M
BLUEBERRY - B										
UNASSIGNED	GAS	259	9.4	10.0	30.0	342	14389	655	1	V
HALFWAY - A										
UNASSIGNED	GAS	259	16.8	7.1	50.0	344	14617	784	1	V
DEBOLT - A										
UNASSIGNED	OIL	33	20.1	7.5	32.5	348	19186	1253	1	V
SUNCOR PROJECT	OIL	888	10.6	7.5	32.5	348	19181	1230	10	V
	GAS	385	5.0	9.8	13.2	348	19181	1230	10	V
DEBOLT - B										
UNASSIGNED	OIL	150	3.0	9.1	14.4	348	19089	1241	1	M
SUNCOR PROJECT	OIL	1280	5.1	10.2	23.0	348	19085	1230	10	V
	GAS	1265	5.4	11.7	12.8	348	19085	1230	10	V
BLUEBERRY EAST										
BALDONNEL - A										
UNASSIGNED	GAS	0	0.0	10.0	25.0	334	13114	549	1	M
HALFWAY - A										
UNASSIGNED	GAS	0	6.7	12.0	25.0	346	14348	831	1	M
DEBOLT - A										
UNASSIGNED	GAS	0	0.0	12.0	31.0	350	18574	1227	1	M
BLUEBERRY WEST										
DUNLEVY - A										
UNASSIGNED	GAS	259	15.3	8.4	25.0	323	9756	330	1	V
DUNLEVY - B										
UNASSIGNED	GAS	697	2.8	9.0	25.0	328	9915	384	1	V
BALDONNEL - A										
UNASSIGNED	GAS	777	8.2	8.9	25.0	329	12597	480	3	V
BOUGIE										
DEBOLT - A										
UNASSIGNED	GAS	259	5.0	6.1	52.7	339	14700	578	1	V
DEBOLT - C										
UNASSIGNED	GAS	755	8.9	9.2	23.6	[illegible]	12419	544	2	V

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 86

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
SLAVE POINT - A										
UNASSIGNED	GAS	259	6.0	6.6	33.9	393	29075	2043	1	V
BOUNDARY LAKE										
BLUESKY - A										
UNASSIGNED	GAS	0	0.0	18.0	28.0	316	8894	334	1	M
BLUESKY - B										
UNASSIGNED	GAS	259	5.8	13.0	39.0	316	7963	347	1	V
BLUESKY - C										
UNASSIGNED	GAS	259	9.3	19.4	34.4	336	9235	329	1	V
GETHING - A										
GEP PROJECT	GAS	0	17.4	17.0	16.0	319	9549	371	1	M
GETHING - B										
UNASSIGNED	GAS	445	4.3	15.0	44.0	318	9894	402	1	M
DUNLEVY - A										
UNASSIGNED	GAS	129	2.4	22.9	21.7	319	10122	408	1	V
DUNLEVY - B										
UNASSIGNED	GAS	364	4.1	17.3	53.3	319	10244	410	2	V
BALDONNEL - A										
UNASSIGNED	GAS	259	8.8	14.0	34.0	320	9535	451	1	M
BALDONNEL - B										
UNASSIGNED	GAS	755	6.0	14.0	34.0	320	10046	451	6	M
BALDONNEL - C										
UNASSIGNED	GAS	259	10.4	13.6	45.9	320	10046	450	1	V
CECIL - A										
UNASSIGNED	OIL	313	1.3	16.0	20.0	320	11808	510	1	V
CECIL - B										
UNASSIGNED	OIL	287	2.1	15.8	23.5	320	11808	510	1	V
BOUNDARY LAKE - A										
UNASSIGNED	OIL	1419	1.8	17.9	30.2	321	12631	518	29	V
UNIT #1	OIL	10823	2.8	20.6	12.4	321	12631	518	205	V
UNIT #2	OIL	5676	2.7	22.5	6.2	321	12631	518	145	V
DOME PROJECT #1	OIL	1357	2.3	22.6	6.2	321	12631	518	34	V
DOME PROJECT #2	OIL	263	3.0	23.2	5.8	321	12631	518	8	V
BOUNDARY LAKE - B										
UNASSIGNED	GAS	259	1.8	22.5	10.4	321	12884	538	1	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
BOUNDARY LAKE										
UNASSIGNED	OIL	0	0.0	0.0	0.0	321	12753	533	8	D
BASAL BOUNDARY - A										
UNASSIGNED	GAS	259	1.6	20.0	6.0	321	11825	536	2	V
COPLIN - A										
UNASSIGNED	GAS	259	1.0	13.7	16.4	327	10257	502	2	V
COPLIN - B										
UNASSIGNED	OIL	65	1.5	9.3	28.3	327	10257	523	1	V
HALFWAY - B										
UNASSIGNED	GAS	845	3.5	11.6	21.1	330	10828	561	4	V
HALFWAY - C										
UNASSIGNED	GAS	259	1.5	9.0	46.2	327	12190	661	1	V
HALFWAY - H										
UNASSIGNED	OIL	65	3.6	16.6	30.4	325	12347	631	1	V
HALFWAY										
UNASSIGNED	OIL	979	2.3	14.9	35.2	325	11822	632	5	V
ESSO GEP PROJECT	OIL	227	1.8	13.9	33.8	325	11822	632	3	V
PEX GEP PROJECT	OIL	85	2.3	16.0	35.6	325	11822	632	1	V
AMERADA PROJECT	OIL	158	2.8	16.4	36.4	325	11822	632	3	V
	GAS	243	3.5	14.8	25.4	325	11822	632	3	V
BOUNDARY LAKE NORTH										
GETHING - A										
UNASSIGNED	GAS	259	1.5	13.0	52.6	330	9111	343	1	V
HALFWAY - A										
UNASSIGNED	GAS	446	9.6	14.7	26.7	333	10749	579	1	V
HALFWAY - B										
UNASSIGNED	GAS	528	10.6	16.9	26.5	332	10714	554	2	M
HALFWAY - C										
UNASSIGNED	OIL	130	2.1	11.9	39.8	331	10478	538	2	V
MURPHY PROJECT	GAS	259	2.7	15.5	35.2	331	10473	538	2	V
HALFWAY - D										
UNASSIGNED	OIL	130	6.2	14.6	31.7	331	10457	542	3	V
MURPHY PROJECT	OIL	230	1.4	13.6	18.7	331	10457	533	4	V
	GAS	130	0.5	10.0	25.0	331	10457	533	4	V
HALFWAY - E										
UNASSIGNED	GAS	528	4.6	13.6	47.4	332	10733	558	2	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
HALFWAY - G										
UNASSIGNED	GAS	259	2.6	11.1	15.9	337	10677	515	1	V
BUBBLES										
BALDONNEL - A										
UNASSIGNED	GAS	0	14.6	11.2	17.1	338	11121	411	5	M
GEP PROJECT	GAS	0	14.6	11.2	17.1	338	11121	411	8	M
HALFWAY - A										
UNASSIGNED	GAS	259	5.8	11.2	26.4	336	11721	598	1	V
BUBBLES NORTH										
BALDONNEL - A										
UNASSIGNED	GAS	1116	21.2	8.1	31.1	337	10903	411	3	V
HALFWAY - A										
UNASSIGNED	GAS	741	10.6	8.6	29.5	341	11245	549	3	V
BUICK CREEK										
BLUESKY - A										
UNASSIGNED	GAS	0	0.0	10.8	27.3	321	7660	351	2	M
BLUESKY - B										
UNASSIGNED	GAS	0	0.0	10.7	40.2	321	7626	345	1	M
BLUESKY - C										
UNASSIGNED	GAS	0	0.0	14.1	33.3	321	7632	344	6	M
BLUESKY - D										
UNASSIGNED	GAS	1638	2.1	10.4	26.6	321	8363	341	5	V
BLUESKY - E										
UNASSIGNED	GAS	129	3.2	11.3	40.0	321	7636	335	1	V
GETHING - A										
UNASSIGNED	GAS	259	5.8	11.7	45.0	323	8811	386	1	V
GETHING - B										
KAISER PROJECT	OIL	65	2.0	11.2	33.4	306	7632	345	1	V
DUNLEVY - A										
UNASSIGNED	OIL	65	2.3	9.7	18.0	323	8991	384	17	V
	GAS	0	5.8	12.2	25.8	323	8991	384	17	M
DUNLEVY - B										
UNASSIGNED	GAS	5149	5.1	12.2	28.0	323	8984	373	11	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
DUNLEVY - C UNASSIGNED	GAS	0	6.6	10.7	20.0	323	8991	373	21	M
DUNLEVY - D UNASSIGNED	GAS	357	2.7	11.9	53.8	323	9336	404	2	V
DUNLEVY - G UNASSIGNED	GAS	290	1.5	12.5	24.3	323	8880	367	2	V
DUNLEVY - H UNASSIGNED	GAS	1672	4.5	13.8	21.8	323	9094	369	6	V
DUNLEVY - I UNASSIGNED	GAS	0	0.0	9.2	38.7	323	9142	372	2	M
DUNLEVY - K UNASSIGNED	GAS	1754	5.1	12.2	33.5	323	9094	358	6	V
BALDONNEL - A UNASSIGNED	GAS	259	8.5	7.5	25.0	324	9749	430	1	V
CECIL - A UNASSIGNED	GAS	0	1.8	13.0	33.0	327	10818	496	2	M
NORTH PINE - A UNASSIGNED	GAS	259	2.1	10.7	13.0	326	12701	574	1	V
HALFWAY - A UNASSIGNED	GAS	259	2.0	17.3	7.7	342	13996	673	1	V
DOIG - A GEP PROJECT	OIL	174	3.7	8.5	9.4	330	14483	678	1	V
	GAS	136	3.5	7.9	10.1	330	14483	678	1	V
DOIG - B POCO PROJECT	OIL	198	7.1	10.3	7.8	330	14547	679	8	V
	GAS	259	3.9	8.2	9.8	330	14547	679	8	V
BUICK CREEK NORTH										
BLUESKY - A UNASSIGNED	GAS	1834	3.1	8.9	46.6	324	9080	327	9	V
DUNLEVY - A UNASSIGNED	GAS	2337	7.5	11.2	35.2	326	9108	366	6	V
DUNLEVY - B UNASSIGNED	GAS	923	3.0	12.3	22.8	325	8880	361	8	V
DUNLEVY - C										

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FIELD/POOL/PROJECT	OIL/GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNASSIGNED	GAS	323	2.7	9.2	52.4	325	9025	365	2	V
BUICK CREEK WEST										
BLUESKY - A										
UNASSIGNED	GAS	2621	3.9	9.0	47.5	327	9388	331	10	V
BLUESKY - C										
UNASSIGNED	GAS	516	1.8	7.8	39.7	323	9184	329	3	V
GETHING - A										
UNASSIGNED	OIL	65	1.8	17.4	15.7	320	9106	369	1	V
DUNLEVY - A										
UNASSIGNED	OIL	2	2.9	14.2	34.0	325	9129	382	8	D
DUNLEVY - B										
UNASSIGNED	OIL	13	1.0	11.2	46.9	325	9129	380	8	V
DUNLEVY - C										
UNASSIGNED	GAS	259	1.8	12.5	49.6	325	9122	379	1	V
DUNLEVY - D										
UNASSIGNED	OIL	65	2.1	8.3	56.4	323	9030	255	1	V
DUNLEVY - E										
UNASSIGNED	GAS	259	14.1	7.4	36.0	325	9056	360	1	V
BALDONNEL - A										
UNASSIGNED	GAS	0	0.0	0.0	0.0	327	10211	419	3	M
HALFWAY - A										
UNASSIGNED	GAS	0	0.0	0.0	0.0	332	11962	671	2	M
BULRUSH										
HALFWAY - A										
UNIT #1	OIL	475	1.6	17.2	13.9	329	9188	402	6	V
HALFWAY - B										
OCELOT PROJECT	OIL	0	0.0	0.0	0.0	332	8529	409	1	M
	GAS	0	0.0	25.5	4.9	332	8529	409	1	M
BULRUSH EAST										
HALFWAY - A										
UNASSIGNED	OIL	65	2.3	18.6	14.3	328	9161	392	2	M
HALFWAY - B										
UNASSIGNED	GAS	259	1.2	18.0	19.5	328	8253	376	1	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
BULLMOOSE										
BALDONNEL - A GAS UNIT #1	GAS	3416	36.8	3.3	43.9	350	27303	1335	3	M
BUTLER										
BALDONNEL - A UNASSIGNED	GAS	1139	18.0	7.1	55.2	327	12390	508	2	V
CABIN										
SLAVE POINT - A UNASSIGNED	GAS	225	15.5	8.4	24.7	392	18355	1445	1	V
GEP PROJECT	GAS	71	16.5	8.8	21.8	392	18355	1445	1	V
SLAVE POINT - B UNASSIGNED	GAS	595	18.8	9.0	15.0	395	18368	1463	3	V
SLAVE POINT - C UNASSIGNED	GAS	331	17.9	10.0	9.0	391	18009	1463	2	V
SLAVE POINT - D UNASSIGNED	GAS	448	16.1	6.8	23.5	397	18009	1474	2	V
SLAVE POINT - E UNASSIGNED	GAS	259	31.0	10.0	9.0	391	17993	1449	1	V
CACHE CREEK										
COPLIN - A UNASSIGNED	GAS	4516	1.0	12.4	22.5	332	15803	654	7	V
COPLIN - B UNASSIGNED	GAS	0	0.9	7.8	27.9	330	15886	655	2	M
HALFWAY - A UNASSIGNED	GAS	0	7.5	8.7	38.3	333	13355	780	7	M
DOIG - A UNASSIGNED	OIL	50	3.5	9.2	19.2	345	21729	817	1	V
DOIG - B UNASSIGNED	OIL	48	2.0	9.2	19.2	345	21729	817	1	V
CARIBOU										
DEBOLT - A UNASSIGNED	GAS	259	1.3	4.2	25.0	344	18023	1050	1	V

RUN DATE: 870425
RUN TIME: 00:01:42

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
DEBOLT - B										
UNASSIGNED	GAS	259	5.2	2.9	25.0	344	24738	1048	1	V
CECIL LAKE										
DUNLEVY - A										
UNASSIGNED	GAS	259	14.0	14.2	49.6	312	9554	367	1	V
BALDONNEL - A										
UNASSIGNED	GAS	259	9.1	12.8	40.3	322	10635	490	1	V
SIPHON - A										
UNASSIGNED	OIL	65	2.7	6.9	37.8	325	11577	566	1	V
CECIL - A										
UNASSIGNED	OIL	154	2.3	16.5	22.7	333	12208	569	4	V
CECIL - B										
SCURRY PROJECT	OIL	130	2.1	15.5	20.4	325	12659	580	2	V
	GAS	130	1.8	27.0	9.8	325	12659	580	2	V
NORTH PINE - A										
UNASSIGNED	GAS	490	1.1	10.6	23.4	327	13381	663	3	V
UNIT #1	OIL	279	1.5	13.7	13.2	327	13362	661	4	V
	GAS	821	1.8	17.7	12.3	327	13362	661	4	V
SCURRY PROJECT #1	OIL	151	1.6	10.7	23.7	327	13381	663	3	V
	GAS	42	0.7	18.0	7.1	327	13381	663	3	V
SCURRY PROJECT #2	OIL	148	1.8	12.5	12.9	327	13381	663	2	V
	GAS	238	1.8	8.3	24.3	327	13381	663	2	V
MONSANTO GEP PROJECT	GAS	397	1.1	9.7	25.7	327	13381	663	3	V
NORTH PINE - B										
SCURRY PROJECT #3	OIL	86	1.7	11.5	29.5	327	13401	721	1	V
NORTH PINE - C										
SCURRY PROJECT #4	OIL	154	2.7	13.1	10.9	327	13270	713	2	V
	GAS	45	1.3	13.1	10.9	327	13270	713	2	V
MONSANTO PROJECT	OIL	129	0.9	14.4	14.2	327	13270	713	1	V
NORTH PINE - E										
UNASSIGNED	OIL	65	1.6	6.6	35.4	327	13151	649	1	V
HALFWAY - A										
UNASSIGNED	GAS	259	7.0	13.5	28.7	331	13596	772	1	V
CLARKE LAKE										
KAKISA - A										
UNASSIGNED	GAS	259	11.0	4.8	61.4	346	10997	914	1	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
SLAVE POINT - A										
UNASSIGNED	GAS	2470	35.4	7.1	16.2	383	20064	1524	5	M
GEP PROJECT	GAS	9515	35.4	7.1	16.2	383	20064	1524	55	M
SLAVE POINT - B										
UNASSIGNED	GAS	229	19.2	5.3	16.2	383	19436	1587	1	V
COMMOTION										
BALDONNEL - A										
UNASSIGNED	GAS	293	124.1	3.0	38.3	391	34936	2458	1	M
CRUSH										
HALFWAY - A										
UNIT #1	OIL	597	2.1	18.3	17.3	329	9370	416	11	V
	GAS	0	0.8	12.4	25.0	329	9370	416	11	M
CURRANT										
HALFWAY - A										
UNASSIGNED	OIL	144	1.2	13.7	19.0	330	9747	474	4	V
UNIT #1	OIL	320	2.7	13.7	19.3	330	9747	474	7	V
HALFWAY - B										
UNASSIGNED	GAS	554	2.7	17.7	13.6	330	9991	477	2	V
CURRANT WEST										
BETHING - A										
UNASSIGNED	GAS	473	1.9	16.4	46.6	327	8342	314	3	V
HALFWAY - A										
UNASSIGNED	GAS	259	3.0	15.8	28.4	331	9756	466	1	M
HALFWAY - B										
UNASSIGNED	OIL	65	1.8	11.1	25.0	325	9849	480	1	V
CYPRESS										
BALDONNEL - A										
UNASSIGNED	GAS	2086	13.8	6.7	18.8	319	13817	334	4	V
DAHL										
BLUESKY - A										
UNASSIGNED	GAS	45951	3.1	15.5	47.7	324	6564	213	53	M
HALFWAY - A										
UNASSIGNED	GAS	259	1.8	16.4	40.0	326	6943	251	1	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
HALFWAY - B UNASSIGNED	GAS	259	3.0	13.8	33.1	328	6458	209	1	V
DAWSON CREEK										
CADOTTE - A UNASSIGNED	GAS	0	0.0	16.0	25.0	310	4778	110	4	M
DESAN										
DEBOLT - A UNASSIGNED	OIL	65	2.3	22.3	47.5	308	4258	64-	1	V
DEBOLT - B UNASSIGNED	OIL	130	2.0	9.9	37.0	308	4280	67-	1	V
DEBOLT - C UNASSIGNED	GAS	259	10.1	15.9	54.6	313	3975	100-	1	V
SHUNDA - A UNASSIGNED	OIL	585	2.0	14.7	30.8	316	4539	51-	9	V
SHUNDA - B UNASSIGNED	OIL	260	1.6	13.8	38.6	316	4495	56-	3	V
SHUNDA - C UNASSIGNED	OIL	195	1.8	14.6	31.4	316	4601	48-	3	V
SHUNDA - D UNASSIGNED	OIL	130	1.0	18.4	22.7	316	4539	53-	2	V
SHUNDA - E UNASSIGNED	OIL	130	4.0	13.0	35.8	316	4409	39-	2	V
SHUNDA - F UNASSIGNED	OIL	65	1.9	9.7	48.1	316	4679	34-	2	V
PEKISKO - A UNASSIGNED	OIL	585	3.7	11.8	38.2	317	4936	21-	5	V
PEKISKO - B UNASSIGNED	OIL	325	3.3	10.8	41.2	318	5095	6-	5	V
PEKISKO - C UNASSIGNED	OIL	1300	2.9	11.1	42.3	317	4918	6-	22	V
PEKISKO - D UNASSIGNED	OIL	130	1.0	9.2	53.0	317	4918	8-	2	V
PEKISKO - E										

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FIELD/POOL/PROJECT	OIL/GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNASSIGNED	OIL	65	3.0	10.6	45.7	317	4936	21-	3	V
PEKISKO - F										
UNASSIGNED	OIL	845	4.4	10.7	40.4	317	4918	7-	15	V
PEKISKO - G										
UNASSIGNED	OIL	65	1.5	9.5	47.2	317	4918	6-	2	V
PEKISKO - H										
UNASSIGNED	OIL	65	2.5	10.5	40.2	317	4989	17-	1	V
DILLY										
SLAVE POINT - A										
UNASSIGNED	GAS	379	6.4	11.1	12.8	393	19140	1556	1	V
DOE										
CADOTTE - A										
UNASSIGNED	GAS	3525	7.2	19.6	51.4	310	4526	37	7	V
BLUESKY - A										
UNASSIGNED	GAS	259	23.2	24.5	22.5	318	9591	457	1	V
BLUESKY - B										
UNASSIGNED	GAS	259	15.5	20.1	53.2	317	9563	414	1	V
BALDONNEL - A										
UNASSIGNED	GAS	86	11.6	13.2	59.9	331	13679	780	1	V
WABAMUN - A										
UNASSIGNED	GAS	259	54.0	3.5	43.0	384	32971	2626	1	V
DRAKE										
DUNLEVY - A										
UNASSIGNED	GAS	259	7.3	13.3	45.2	326	7471	263	1	V
'A' MARKER - A										
UNASSIGNED	GAS	1498	1.8	18.4	27.9	325	7570	266	4	V
HALFWAY - A										
UNASSIGNED	GAS	282	0.9	15.5	19.7	329	7639	290	1	V
HALFWAY - B										
UNASSIGNED	OIL	126	1.1	8.8	29.0	327	7403	277	3	V
EAGLE										
GETHING - A										
UNASSIGNED	OIL	65	4.8	11.0	26.7	321	11406	320	2	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMIN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
SIPHON - A										
UNASSIGNED	OIL	65	1.8	10.7	36.7	322	12843	565	1	V
NORTH PINE - A										
UNASSIGNED	OIL	195	1.3	9.1	17.3	326	14781	657	2	V
BELLOY-KISKATINAW										
UNASSIGNED	OIL	730	3.1	12.5	22.8	344	16911	1175	3	V
EAST EAGLE UNIT #1	OIL	1376	6.1	11.5	20.9	344	16911	1175	39	V
EAGLE WEST										
CECIL - A										
UNASSIGNED	GAS	0	1.8	10.2	28.5	325	12700	576	1	M
BELLOY - A										
UNASSIGNED	OIL	1691	4.1	11.8	30.5	346	16800	1173	23	V
WEST EAGLE UNIT #1	OIL	3767	7.9	12.8	26.8	346	16800	1173	83	V
BELLOY - B										
UNASSIGNED	GAS	234	2.8	12.2	34.5	346	16829	1171	1	V
KISKATINAW - A										
UNASSIGNED	GAS	937	5.6	8.5	27.3	344	16789	1184	3	V
KISKATINAW - B										
UNASSIGNED	GAS	0	3.6	8.5	19.4	346	16997	1191	1	M
KISKATINAW - C										
UNASSIGNED	GAS	259	6.5	8.9	25.1	346	17476	1200	1	V
EKWAN										
SLAVE POINT - A										
UNASSIGNED	GAS	86	44.5	6.7	17.2	376	18009	1407	1	V
SLAVE POINT - B										
UNASSIGNED	GAS	86	17.1	6.6	17.4	382	17327	1389	1	V
ELLEH										
SLAVE POINT - A										
UNASSIGNED	GAS	1239	5.9	7.6	16.8	384	20512	1525	2	V
ELM										
BLUESKY - A										
UNASSIGNED	GAS	259	2.1	10.2	41.1	331	6767	242	1	V
HALFWAY - A										

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FIELD/POOL/PROJECT	OIL/GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
MURPHY PROJECT #1	OIL	70	2.1	23.4	25.4	326	7961	323	1	V
	GAS	210	2.7	18.0	22.4	326	7961	323	1	V
HALFWAY - B										
MURPHY PROJECT #2	OIL	65	1.5	17.9	29.3	327	7957	327	1	V
	GAS	259	1.8	18.3	20.6	327	7957	327	1	V
HALFWAY - C										
UNASSIGNED	GAS	259	3.0	24.2	22.6	329	8188	340	1	V
FIREWEED										
BLUESKY - A										
UNASSIGNED	GAS	1275	3.3	8.2	34.7	327	9163	333	3	M
BLUESKY - B										
UNASSIGNED	GAS	259	3.5	13.2	37.8	327	9177	329	1	V
BLUESKY - C										
UNASSIGNED	GAS	259	4.[illegible]	9.9	47.2	326	9073	354	1	V
DUNLEVY - A										
UNASSIGNED	GAS	3298	7.3	8.0	34.9	329	9225	393	9	V
DUNLEVY - B										
UNASSIGNED	GAS	901	2.9	10.1	18.8	328	9115	387	2	V
DUNLEVY - C										
UNASSIGNED	GAS	392	5.1	11.8	32.0	329	9280	386	1	M
DUNLEVY - D										
UNASSIGNED	GAS	2503	9.4	8.9	35.7	329	9177	400	9	V
DUNLEVY - G										
UNASSIGNED	OIL	65	3.7	13.3	48.0	329	9464	403	1	V
DUNLEVY - H										
UNASSIGNED	GAS	1227	6.5	9.2	30.1	329	9232	400	5	V
DUNLEVY - L										
UNASSIGNED	OIL	65	3.0	8.1	37.2	329	9285	422	1	V
DUNLEVY - M										
UNASSIGNED	GAS	175	1.6	9.4	40.3	330	9164	411	2	V
DUNLEVY - N										
UNASSIGNED	OIL	65	9.1	10.1	41.7	329	9422	406	1	V
BALDONNEL - A										
UNASSIGNED	GAS	860	2.2	9.4	35.4	332	11473	478	2	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
BALDONNEL - B UNASSIGNED	GAS	259	4.3	7.9	31.9	339	11473	478	1	V
BALDONNEL - C UNASSIGNED	GAS	259	1.9	12.8	19.9	339	11604	422	1	V
BALDONNEL - D UNASSIGNED	GAS	259	10.0	9.9	25.1	339	11535	495	1	V
DOIG - A CZAR PROJECT	OIL	0	15.5	9.0	10.0	344	19899	823	1	M
	GAS	0	0.0	0.0	0.0	344	19899	823	1	M
DOIG - B PETROFINA PROJECT	OIL	0	5.6	9.0	10.7	344	19510	823	1	M
	GAS	0	0.0	0.0	0.0	344	19510	823	1	M
DEBOLT - A UNASSIGNED	GAS	259	15.5	4.0	23.0	347	17044	1085	1	V
DEBOLT - B UNASSIGNED	GAS	259	3.4	5.6	25.2	347	17030	1081	1	V
DEBOLT - C UNASSIGNED	GAS	259	4.6	5.0	50.0	349	17071	1139	1	V
FLATROCK										
GETHING - A UNASSIGNED	GAS	259	2.0	15.8	28.7	325	10139	390	1	V
DUNLEVY - A UNASSIGNED	GAS	259	8.0	15.0	25.0	326	10158	415	1	V
SIPHON - A UNASSIGNED	GAS	0	4.0	11.8	31.4	314	11445	556	1	M
SIPHON - B UNASSIGNED	GAS	259	4.6	16.2	26.0	328	11445	559	1	M
BOUNDARY LAKE - A UNASSIGNED	OIL	0	4.9	20.0	15.1	329	12112	614	1	M
BOUNDARY LAKE - B UNASSIGNED	OIL	162	2.3	18.4	8.5	329	12684	615	3	V
BOUNDARY LAKE - C UNASSIGNED	OIL	65	3.0	14.1	17.5	330	12771	628	1	V
HALFWAY - A										

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNASSIGNED	GAS	259	4.6	20.7	17.1	333	13452	774	1	V
HALFWAY - B										
UNASSIGNED	GAS	259	6.4	10.1	26.2	333	13376	740	1	M
HALFWAY - D										
UNASSIGNED	GAS	135	2.5	11.3	21.7	338	12103	765	2	V
HALFWAY - E										
WAINOCO PROJECT	OIL	675	3.4	13.4	45.1	333	13339	764	6	V
	GAS	703	5.2	13.3	30.5	333	13339	764	6	V
HALFWAY - F										
UNASSIGNED	OIL	0	0.0	11.4	44.1	334	12521	783	2	M
HALFWAY - G										
UNASSIGNED	GAS	0	0.0	11.8	30.3	333	13341	758	1	M
HALFWAY - I										
UNASSIGNED	GAS	259	6.4	14.3	25.1	333	13334	762	1	V
FLATROCK WEST										
DUNLEVY - A										
UNASSIGNED	GAS	259	4.5	17.1	21.6	324	10116	428	1	V
SIPHON - A										
UNASSIGNED	GAS	259	1.0	10.4	39.7	314	11445	558	1	V
HALFWAY - A										
UNASSIGNED	GAS	259	7.6	11.0	25.0	333	13205	765	1	V
HALFWAY - C										
UNASSIGNED	GAS	343	3.4	15.1	24.5	333	12900	740	1	V
FORT ST JOHN										
GETHING - A										
UNASSIGNED	OIL	0	0.0	0.0	0.0	273	101	0	1	D
DUNLEVY - A										
UNASSIGNED	GAS	1060	2.4	12.0	40.0	311	9225	299	3	V
BALDONNEL - A										
UNASSIGNED	GAS	0	0.0	12.0	25.0	322	11149	503	12	M
BALDONNEL - B										
UNASSIGNED	GAS	518	4.5	8.3	48.6	322	10825	507	4	V
NANCY - A										
GEP PROJECT	GAS	1036	1.8	17.0	20.0	323	12162	588	1	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
NORTH PINE - A										
UNASSIGNED	OIL	65	1.6	14.7	22.2	325	13231	706	1	V
	GAS	220	2.3	13.3	25.1	325	13231	706	1	V
CHARLIE LAKE UNIT #1	OIL	647	2.0	14.6	25.0	325	13231	698	4	V
	GAS	371	1.8	14.6	25.0	325	13231	698	4	V
GANE ENERGY PROJECT	OIL	205	1.6	16.0	37.6	325	13231	698	2	V
	GAS	102	1.8	12.5	12.4	325	13231	698	2	V
NORTH PINE - B										
UNASSIGNED	GAS	259	1.5	12.1	12.0	325	13238	661	1	V
NORTH PINE - C										
MURPHY PROJECT	OIL	93	1.2	14.5	37.4	325	11917	713	3	V
	GAS	180	1.1	13.0	17.5	325	11917	713	3	V
PINGEL - A										
UNASSIGNED	OIL	65	0.9	6.5	59.0	329	15442	654	1	V
HALFWAY - A										
UNASSIGNED	GAS	0	8.5	11.0	25.0	328	13983	811	7	M
HALFWAY - C										
UNASSIGNED	GAS	1165	5.0	10.9	39.1	331	13465	783	4	V
BELLOY - A										
UNASSIGNED	GAS	0	3.4	12.0	25.0	341	19050	1251	3	M
BELLOY - B										
UNASSIGNED	OIL	65	6.4	10.1	25.0	342	19085	1272	1	V
BELLOY - D										
UNASSIGNED	OIL	30	5.8	13.8	47.9	341	16938	1180	1	V
BELLOY - E										
UNASSIGNED	GAS	259	7.9	12.3	36.2	341	19602	1316	1	V
DEBOLT - A										
UNASSIGNED	GAS	259	3.0	22.0	25.0	351	20498	1444	1	V
FORT ST JOHN SOUTHEAST										
DUNLEVY - A										
UNASSIGNED	GAS	0	0.0	16.0	40.0	317	9673	336	1	M
BALDONNEL - A										
UNASSIGNED	GAS	0	3.7	18.0	28.0	321	11363	549	2	M
SIPHON - A										
UNASSIGNED	GAS	0	0.0	13.2	30.9	322	11873	620	2	M

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SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 86

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
HALFWAY - A UNASSIGNED	GAS	0	4.9	10.0	25.0	328	13989	864	6	M
BELLOY - A UNASSIGNED	GAS	0	4.9	9.0	25.0	342	19512	1297	7	M
GOOSE										
NORTH PINE - A UNASSIGNED	GAS	334	1.1	21.0	43.1	328	12804	708	2	V
NORTH PINE - B UNASSIGNED	GAS	259	1.2	7.3	43.9	328	12893	711	1	V
GOPHER										
HALFWAY - A UNASSIGNED	GAS	259	6.7	9.4	51.0	333	12466	713	1	V
GOTE										
SULPHUR POINT - A UNASSIGNED	GAS	525	11.3	10.0	12.0	404	22373	1689	1	V
GRAHAM										
GETHING - A UNASSIGNED	GAS	259	6.1	8.4	34.6	308	10990	87	1	V
DUNLEVY - A UNASSIGNED	GAS	259	18.6	16.9	25.0	315	11700	167	1	V
DEBOLT - A UNASSIGNED	GAS	86	126.8	0.7	25.0	357	28455	2003	1	V
DEBOLT - B UNASSIGNED	GAS	86	50.6	0.7	25.0	358	28579	2073	1	V
GRIZZLY NORTH										
DUNLEVY - A UNIT #1	GAS	514	126.2	5.1	51.0	361	14176	1461	3	V
DUNLEVY - B UNIT #1	GAS	93	126.2	5.1	51.0	361	14176	1461	1	V
BALDONNEL - A UNIT #2	GAS	518	20.3	4.7	34.5	381	33658	2391	1	V
HALFWAY - A										

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 86

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNIT #2	GAS	518	85.0	4.2	35.7	388	56902	2819	2	V
HALFWAY - B UNIT #2	GAS	183	32.0	3.2	31.8	388	63087	2853	1	V
GRIZZLY SOUTH										
DUNLEVY - A UNIT #1	GAS	787	24.0	4.0	37.5	353	18574	1265	3	V
HALFWAY - A UNASSIGNED	GAS	125	11.6	4.0	37.5	383	57475	2791	1	V
GUNDY CREEK										
DUNLEVY - A UNASSIGNED	GAS	259	7.6	6.7	27.6	323	10512	397	1	V
BALDONNEL - A UNASSIGNED	GAS	1257	2.9	6.5	25.0	334	12273	518	6	V
BALDONNEL - B UNASSIGNED	GAS	1330	5.2	8.5	25.7	334	12438	530	7	V
BLUEBERRY - A UNASSIGNED	GAS	259	3.0	7.0	25.0	342	16223	688	1	V
GUNDY CREEK WEST										
DUNLEVY - A UNASSIGNED	GAS	447	9.6	9.3	27.6	329	10204	370	4	V
BALDONNEL - A UNASSIGNED	GAS	526	10.0	9.5	27.0	335	12617	528	4	V
HALFWAY										
BALDONNEL - A UNASSIGNED	GAS	1208	9.4	8.0	35.0	319	11418	412	3	V
BLUEBERRY - A UNASSIGNED	OIL	65	1.5	10.0	11.0	327	14663	657	1	D
HALFWAY - A UNASSIGNED	GAS	259	7.9	10.0	15.0	338	15428	797	1	V
HELMET										
BLUESKY - A UNASSIGNED	GAS	259	5.3	20.0	36.3	305	3949	97-	1	V

RUN DATE: 870425
RUN TIME: 00:01:42

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 86

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
SHUNDA - A										
UNASSIGNED	GAS	259	4.2	19.5	37.9	311	3945	105-	1	V
JEAN MARIE - A										
UNASSIGNED	GAS	0	11.3	5.6	28.3	340	5971	718	2	M
JEAN MARIE - B										
UNASSIGNED	GAS	259	13.4	5.0	32.8	341	6094	683	1	V
JEAN MARIE - D										
UNASSIGNED	GAS	1577	6.1	5.1	46.2	344	6271	714	2	V
SLAVE POINT - A										
UNASSIGNED	GAS	6255	18.0	8.6	11.0	382	16134	1250	15	V
SLAVE POINT - B										
UNASSIGNED	GAS	1209	7.2	7.9	13.8	381	15672	1219	2	V
SLAVE POINT - C										
UNASSIGNED	GAS	855	7.0	7.4	16.3	382	16263	1275	2	V
HELMET NORTH										
JEAN MARIE - A										
UNASSIGNED	GAS	14236	5.3	4.7	41.9	346	6013	710	13	V
JEAN MARIE - B										
UNASSIGNED	GAS	5294	4.9	4.0	48.4	346	6203	660	4	V
SLAVE POINT - A										
UNASSIGNED	GAS	259	39.3	5.0	45.0	379	16010	1249	1	V
PINE POINT - A										
UNASSIGNED	GAS	259	25.3	4.3	22.2	383	19147	1557	1	V
PINE POINT - B										
UNASSIGNED	GAS	259	16.0	10.6	14.8	387	18552	1554	1	V
HIGHWAY										
BLUESKY - A										
UNASSIGNED	GAS	259	7.5	14.9	13.1	330	10503	306	1	V
DUNLEVY - A										
UNASSIGNED	GAS	0	4.3	9.0	25.0	331	9391	344	1	M
DUNLEVY - B										
UNASSIGNED	GAS	259	12.1	7.0	42.2	334	9579	350	1	V
BALDONNEL - A										

RUN DATE: 870425
RUN TIME: 00:01:42

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 86

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
HOFFARD										
UNASSIGNED	GAS	1611	1.5	10.0	25.0	334	11425	449	4	V
HALFWAY - A										
UNASSIGNED	GAS	259	11.8	8.2	20.1	344	13154	718	1	V
HALFWAY - B										
UNASSIGNED	GAS	259	31.0	6.8	34.2	344	12817	721	1	V
DEBOLT - A										
UNASSIGNED	GAS	1433	4.0	10.0	25.0	360	21622	1189	1	V
INGA										
SLAVE POINT - A										
UNASSIGNED	GAS	259	9.8	10.3	16.6	382	21994	1489	1	V
GETHING - A										
UNASSIGNED	GAS	259	3.7	11.0	21.3	321	12542	347	1	M
DUNLEVY - A										
UNASSIGNED	GAS	3802	6.6	8.5	34.1	328	9532	419	9	M
BALDONNEL - A										
UNASSIGNED	OIL	65	4.0	9.0	34.8	325	12429	547	1	D
BALDONNEL - B										
UNASSIGNED	GAS	911	5.4	11.0	31.1	326	12335	550	3	V
COPLIN - B										
UNASSIGNED	GAS	259	1.2	7.7	30.7	328	15773	656	1	V
INGA - A										
UNASSIGNED										
UNIT #1	OIL	2496	1.2	5.9	27.2	333	16186	768	5	M
UNIT #3	OIL	4475	2.4	12.2	15.2	333	16023	741	48	V
UNIT #2	GAS	7980	2.0	13.9	13.3	332	15789	683	7	V
UNIT #4	OIL	5141	2.0	10.4	14.9	333	16023	741	45	V
UNIT #5	OIL	611	1.8	14.4	11.0	333	16023	741	5	V
	OIL	1179	2.1	10.9	14.2	333	16023	741	13	V
INGA - B										
GEP PROJECT	OIL	66	1.9	9.8	49.4	333	15708	801	1	V
HALFWAY - A										
UNASSIGNED	GAS	259	18.8	8.7	29.3	327	15264	941	1	V
INGA NORTH										
INGA - A										
UNASSIGNED	GAS	3176	1.8	9.7	25.0	336	16161	701	3	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
JEDNEY										
GETHING - A UNASSIGNED	GAS	405	3.0	11.0	24.0	327	7853	343	1	V
BALDONNEL - A GEP PROJECT	GAS	0	0.0	10.0	14.0	334	11556	396	21	M
HALFWAY - A GEP PROJECT	GAS	0	0.0	10.0	20.0	339	11687	581	22	M
HALFWAY - B UNASSIGNED	GAS	259	10.2	8.5	10.0	339	11547	538	1	V
JEDNEY WEST										
BALDONNEL - A UNASSIGNED	GAS	241	3.4	9.0	64.0	337	11280	457	1	M
HALFWAY - A UNASSIGNED	GAS	1159	10.6	8.0	45.0	342	12286	640	2	V
JULIENNE CREEK										
BALDONNEL - A GEP PROJECT	GAS	571	7.5	9.6	25.0	333	14052	539	2	V
HALFWAY - A GEP PROJECT	GAS	0	2.0	8.3	25.0	354	16134	863	2	M
DEBOLT - A UNASSIGNED	GAS	259	4.3	5.0	38.0	360	20726	1358	1	V
SHUNDA - A UNASSIGNED	GAS	259	3.0	3.0	18.0	367	22249	1699	1	V
JULIENNE CREEK NORTH										
BALDONNEL - A UNASSIGNED	GAS	798	4.3	8.0	28.4	333	13038	452	3	V
HALFWAY - A UNASSIGNED	GAS	281	2.1	6.7	25.9	345	15658	788	1	V
DEBOLT - A GEP PROJECT	GAS	281	6.4	11.8	11.3	359	21298	1239	1	V
JULIENNE CREEK SOUTH										
DEBOLT - A										

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DECEMBER 86

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNASSIGNED	GAS	259	11.9	6.6	26.2	361	20346	1366	2	M
DEBOLT - 3										
UNASSIGNED	GAS	259	26.5	5.7	27.0	370	21629	1571	1	V
JULY LAKE										
JEAN MARIE - A										
UNASSIGNED	GAS	2298	6.6	5.2	41.7	336	5985	661	3	V
PINE POINT - A										
UNASSIGNED	GAS	259	8.2	5.0	28.6	383	19533	2011	1	V
PINE POINT - B										
UNASSIGNED	GAS	259	3.0	8.3	19.9	384	18704	1527	1	V
PINE POINT - C										
UNASSIGNED	GAS	259	14.7	4.5	35.1	384	18805	1525	1	V
PINE POINT - D										
UNASSIGNED	GAS	259	13.3	5.3	25.9	309	18411	1505	1	V
PINE POINT - E										
UNASSIGNED	GAS	86	17.0	6.3	38.6	389	19000	1545	1	V
JUNIOR										
SLAVE POINT - A										
GEP PROJECT	GAS	259	14.6	6.4	16.3	376	18823	1501	1	V
SLAVE POINT - B										
GEP PROJECT	GAS	518	7.5	7.5	34.6	374	18655	1494	2	V
SLAVE POINT - D										
GEP PROJECT	GAS	259	5.2	6.4	16.3	371	18402	1479	1	V
KELLY										
PADDY - A										
CANHUNTER GEP PROJECT	GAS	259	3.1	18.2	13.4	351	14834	1017	1	V
FALHER A - A										
CANHUNTER GEP PROJECT	GAS	885	5.3	5.4	36.4	349	14839	1159	4	V
FALHER A - B										
UNASSIGNED	GAS	296	11.8	5.7	35.5	352	15132	1345	1	V
CANHUNTER GEP PROJECT	GAS	2368	6.4	5.7	33.9	352	15132	1345	9	V
FALHER B - A										
UNASSIGNED	GAS	296	14.1	5.6	46.3	353	15160	1368	1	V
CANHUNTER GEP PROJECT	GAS	2664	7.6	5.3	33.9	353	15160	1368	10	V

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SUMMARY OF RESERVOIR PARAMETERS
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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
GETHING - A CANHUNTER GEP PROJECT	GAS	259	8.0	8.0	41.9	372	26458	1492	1	V
GETHING - B CANHUNTER GEP PROJECT	GAS	259	2.7	8.7	22.0	372	26177	1453	1	V
GETHING - C CANHUNTER GEP PROJECT	GAS	259	7.0	7.0	27.6	373	25068	1642	1	V
CADOMIN - A UNASSIGNED	GAS	259	5.1	6.1	30.7	373	25183	1713	1	V
KLUA										
DEBOLT - A UNASSIGNED	GAS	259	3.7	9.8	52.5	318	6902	181	3	V
SLAVE POINT - A UNASSIGNED	GAS	270	5.2	12.2	10.0	383	20436	1609	1	V
SLAVE POINT - B UNASSIGNED	GAS	0	28.7	8.1	19.2	384	19636	1539	1	M
SLAVE POINT - C UNASSIGNED	GAS	270	46.9	9.1	9.2	396	20098	1628	1	V
SLAVE POINT - D UNASSIGNED	GAS	270	42.4	9.6	19.7	386	19367	1614	1	V
SLAVE POINT - E UNASSIGNED	GAS	90	33.2	10.3	14.9	386	19374	1629	1	V
SLAVE POINT - F UNASSIGNED	GAS	270	34.5	5.9	23.2	385	19730	1606	1	V
PINE POINT - A UNASSIGNED	GAS	270	13.4	10.4	10.1	396	26110	1834	1	V
PINE POINT - B UNASSIGNED	GAS	270	48.8	11.6	9.0	390	22539	1848	1	V
KOBES										
DUNLEVY - A UNASSIGNED	GAS	0	7.9	13.0	20.0	308	10356	218	6	M
CHARLIE LAKE - A UNASSIGNED	GAS	0	4.3	4.8	51.5	331	17954	786	1	M
CHARLIE LAKE - B										

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SUMMARY OF RESERVOIR PARAMETERS
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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNASSIGNED	GAS	0	3.6	16.3	25.0	330	17775	739	2	M
CHARLIE LAKE - C										
UNASSIGNED	GAS	0	2.0	10.0	25.0	330	17292	716	2	M
CHARLIE LAKE - D										
UNASSIGNED	GAS	259	2.0	4.8	35.5	330	16159	686	1	V
CHARLIE LAKE - E										
UNASSIGNED	GAS	0	1.0	9.1	15.2	328	17437	800	2	M
HALFWAY - A										
UNASSIGNED	GAS	917	6.5	6.5	25.0	335	18410	956	3	V
GEP PROJECT	GAS	4117	7.6	6.5	25.0	335	18410	956	2	V
DEBOLT - A										
UNASSIGNED	GAS	0	6.4	5.0	16.0	345	20960	1402	3	M
KOBES WEST										
INGA - A										
UNASSIGNED	GAS	0	1.5	9.5	14.5	338	20002	1002	1	M
KOTCHO LAKE										
DEBOLT - A										
UNASSIGNED	GAS	259	24.9	11.5	51.6	315	5054	6-	2	V
SLAVE POINT - A										
GEP PROJECT	GAS	3232	11.3	9.5	38.0	386	17477	1396	11	V
SLAVE POINT - B										
GEP PROJECT	GAS	259	2.7	8.0	32.0	386	17471	1380	1	V
SLAVE POINT - C										
GEP PROJECT	GAS	581	6.6	9.0	30.7	386	17485	1403	2	V
KOTCHO LAKE EAST										
BLUESKY - A										
UNASSIGNED	GAS	540	3.4	22.7	44.9	302	5171	4	1	V
BLUESKY - B										
GEP PROJECT	GAS	1127	4.8	22.7	47.7	308	5274	4	2	V
BLUESKY - D										
UNASSIGNED	GAS	525	3.0	22.4	52.9	308	5206	10	1	V
SLAVE POINT - A										
UNASSIGNED	GAS	259	2.4	7.6	11.0	386	17347	1344	1	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
SLAVE POINT - B										
GEP PROJECT	GAS	399	19.5	8.0	20.0	380	17458	1379	2	V
SLAVE POINT - C										
UNASSIGNED	GAS	1391	32.5	9.9	22.1	381	17464	1387	5	V
KYKLO										
DEBOLT - A										
UNASSIGNED	GAS	1546	3.7	31.2	34.7	310	5749	43	2	V
LADYFERN										
GETHING - A										
UNASSIGNED	GAS	259	3.3	16.2	43.6	316	7219	192	2	V
GETHING - B										
UNASSIGNED	GAS	259	5.5	17.1	26.2	321	7237	191	1	V
LAGARDE										
DUNLEVY - A										
UNASSIGNED	GAS	0	4.3	13.0	24.0	323	9425	354	1	M
DUNLEVY - B										
UNASSIGNED	OIL	65	5.3	13.4	25.5	328	9687	366	1	V
	GAS	259	4.6	23.8	10.4	328	9687	366	1	V
DUNLEVY - C										
UNASSIGNED	GAS	259	9.7	11.4	40.4	321	9222	375	1	V
BOUNDARY LAKE - A										
UNASSIGNED	GAS	0	3.7	26.0	5.0	327	11956	481	1	M
LAPRISE CREEK										
GETHING - A										
UNASSIGNED	GAS	86	1.2	13.0	11.7	333	10597	355	1	V
GETHING - C										
UNASSIGNED	GAS	259	1.8	13.2	28.3	334	10618	380	1	V
BALDONNEL - A										
GEP PROJECT	GAS	11702	18.1	9.9	18.9	334	10632	381	39	V
DOME UNIT #1	GAS	3940	21.3	9.9	18.9	334	10632	381	19	V
BALDONNEL - B										
UNASSIGNED	GAS	2415	16.4	11.0	24.9	335	10620	365	7	V
NANCY - A										

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNASSIGNED	GAS	259	2.1	10.6	13.2	336	10674	439	1	V
LAPRISE CREEK WEST										
BALDONNEL - A UNASSIGNED	GAS	0	13.4	10.0	23.0	336	9239	419	2	M
BALDONNEL - B UNASSIGNED	GAS	259	7.5	11.0	22.0	335	9344	393	1	V
LOUISE										
SLAVE POINT - A UNASSIGNED	GAS	1004	30.0	5.6	32.3	391	18443	1469	4	V
MARTIN										
BLUESKY - A UNASSIGNED	GAS	259	7.6	12.7	50.3	332	8088	302	1	V
GETHING - A UNASSIGNED	GAS	259	2.3	8.0	49.8	332	8184	350	1	V
BALDONNEL - A UNASSIGNED	GAS	259	15.0	12.5	26.2	333	8555	336	1	V
SIPHON - A UNASSIGNED	GAS	259	1.2	14.8	18.5	321	8060	356	1	V
HALFWAY - A UNASSIGNED	GAS	259	3.4	14.3	19.9	335	8653	431	1	V
HALFWAY - B UNASSIGNED	GAS	363	3.6	14.3	15.8	340	7776	459	2	V
MEL										
SLAVE POINT - A UNASSIGNED	GAS	266	61.2	8.0	31.0	390	20752	1578	1	V
MICA										
BOUNDARY LAKE - A UNASSIGNED	OIL	65	1.5	17.0	5.7	329	13966	843	1	V
MICA - A UNASSIGNED	OIL	416	1.0	18.8	12.2	330	15428	873	5	V
MICA - C UNASSIGNED	OIL	65	1.5	12.6	12.6	333	14325	887	3	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
NORTH PINE - A										
UNASSIGNED	OIL	122	0.8	15.5	9.9	330	15448	876	2	V
BELLOY - A										
UNASSIGNED	GAS	259	6.5	12.7	56.3	346	22030	1571	1	V
UPPER KISKATINAW - A										
UNASSIGNED	GAS	259	13.4	7.0	34.0	352	21332	1798	1	V
MIKE										
GETHING - A										
UNASSIGNED	OIL	65	2.4	19.8	17.4	308	7747	308	1	V
GETHING - B										
UNASSIGNED	GAS	259	1.6	11.0	34.1	323	7355	311	2	V
MILLIGAN CREEK										
GETHING - A										
UNASSIGNED	GAS	259	2.7	16.0	29.0	322	7102	244	1	V
GETHING - B										
UNASSIGNED	OIL	65	2.7	13.8	25.7	322	7060	236	2	V
	GAS	258	2.5	15.2	32.1	322	7060	236	2	V
GETHING - C										
UNASSIGNED	GAS	259	4.5	15.3	36.5	322	7109	255	1	V
HALFWAY - A										
UNIT #1	OIL	1366	5.4	23.5	18.9	330	8039	344	37	V
	GAS	1150	2.5	22.9	8.4	330	8039	344	37	V
UNIT #2	OIL	328	3.9	20.9	25.8	330	8143	357	8	V
	GAS	160	2.0	21.0	15.2	330	8143	357	8	V
HALFWAY - B										
UNASSIGNED	GAS	259	1.8	16.5	14.6	329	8432	369	1	V
MILLIGAN CREEK WEST										
HALFWAY - A										
UNASSIGNED	GAS	259	4.3	17.4	25.0	327	8660	381	1	V
HALFWAY - C										
UNASSIGNED	GAS	259	3.8	20.1	8.6	329	8596	398	1	V
MOBERLY LAKE										
PINGEL - A										
UNASSIGNED	OIL	0	1.2	14.0	9.0	327	15897	681	2	M

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
MONIAS										
HALFWAY - A UNASSIGNED	GAS	11328	21.1	8.8	30.1	334	14319	781	30	V
HALFWAY - B UNASSIGNED	GAS	416	10.6	8.7	34.7	335	14358	839	3	V
BELLOY - A UNASSIGNED	GAS	259	5.8	15.4	13.3	336	19676	1394	1	V
TAYLOR FLAT - A UNASSIGNED	GAS	1160	2.2	11.3	12.7	338	25623	1416	2	V
TAYLOR FLAT - B UNASSIGNED	GAS	259	10.0	4.9	34.5	340	21288	1635	1	V
TAYLOR FLAT - C UNASSIGNED	GAS	1358	2.2	9.9	28.3	344	20575	1465	2	V
KISKATINAW - A UNASSIGNED	GAS	259	11.0	5.3	24.0	354	32941	1565	1	V
MONTNEY										
BLUESKY - A UNASSIGNED	GAS	0	1.8	17.0	45.0	322	8715	325	1	M
BLUESKY - B UNASSIGNED	GAS	259	2.4	15.3	35.2	320	8404	325	1	V
CECIL - A UNASSIGNED	GAS	0	1.5	20.0	30.0	329	12162	544	1	M
HALFWAY - A UNASSIGNED	GAS	0	0.0	15.0	33.0	329	12845	732	2	M
HALFWAY - B UNASSIGNED	GAS	986	2.0	13.3	20.3	329	12611	689	2	V
HALFWAY - C UNASSIGNED	OIL	65	5.5	16.2	54.3	329	12546	724	1	V
MURRAY										
BALDONNEL - A UNASSIGNED	GAS	259	40.1	5.2	27.9	356	23649	1061	1	V
BALDONNEL - C UNASSIGNED	GAS	259	18.3	4.9	10.7	348	23401	869	1	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
NETTLE										
GETHING - A										
UNION PROJECT	OIL	106	2.1	13.5	43.2	327	6688	217	4	V
	GAS	1105	2.1	16.9	27.7	327	6688	217	4	V
SIPHON - A										
UNASSIGNED	GAS	259	1.8	18.4	14.6	324	6936	236	1	V
HALFWAY - A										
UNASSIGNED	GAS	363	2.0	24.9	11.6	326	7426	282	1	V
NIG CREEK										
GETHING - A										
UNASSIGNED	GAS	259	0.8	7.3	42.1	333	11135	404	1	V
GETHING - B										
UNASSIGNED	GAS	259	4.3	12.4	29.0	333	11135	404	1	V
BALDONNEL - A										
UNASSIGNED	GAS	0	11.5	10.5	24.0	334	11252	426	14	M
GEP PROJECT	GAS	0	11.5	10.5	24.0	334	11252	426	25	M
HUBER PROJECT	OIL	65	5.6	9.0	18.2	333	10680	424	1	V
BALDONNEL - E										
UNASSIGNED	GAS	259	14.6	9.1	43.2	336	10535	439	1	V
HALFWAY - A										
UNASSIGNED	GAS	259	7.9	10.0	26.0	343	12045	600	1	V
SLAVE POINT - A										
UNASSIGNED	GAS	259	8.8	7.0	30.0	406	31123	2454	1	V
NIG CREEK NORTH										
BLUESKY - A										
UNASSIGNED	GAS	945	1.8	19.0	21.9	331	10332	333	2	V
NIG CREEK WEST										
BALDONNEL - A										
UNASSIGNED	GAS	530	3.0	11.5	24.0	333	11376	452	2	V
NORTH PINE										
NORTH PINE - B										
UNASSIGNED	GAS	1036	1.6	9.9	14.3	329	13355	645	1	M
GEP PROJECT	OIL	201	0.6	9.5	15.1	329	13355	645	2	V
	GAS	240	2.1	10.5	13.4	329	13355	645	2	V

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
OAK										
CECIL - A										
UNASSIGNED	GAS	121	1.5	7.0	38.6	327	11556	550	1	V
CECIL - B										
UNASSIGNED	OIL	65	2.8	10.4	23.9	328	12150	559	1	V
HALFWAY - A										
GEP PROJECT	GAS	2343	3.6	17.3	19.5	329	12755	717	4	M
HALFWAY - B										
UNASSIGNED	OIL	471	3.9	16.1	21.3	329	12753	713	5	V
	GAS	201	1.5	20.2	8.5	329	12753	713	5	V
OJAY										
DUNLEVY - A										
UNASSIGNED	GAS	735	53.0	4.0	37.5	366	23663	1670	1	V
BALDONNEL - A										
UNASSIGNED	GAS	5741	18.6	4.3	18.3	371	32434	2307	4	V
OSBORN										
BLUESKY - A										
UNASSIGNED	GAS	259	3.7	19.0	30.0	314	8060	296	1	V
GETHING - A										
UNASSIGNED	GAS	1481	5.1	16.1	42.9	324	8737	323	4	V
GETHING - B										
UNASSIGNED	GAS	259	6.5	13.6	48.9	328	8638	309	1	V
BALDONNEL - A										
UNASSIGNED	GAS	259	9.1	14.0	49.2	329	9021	361	1	V
BELLOY - A										
UNASSIGNED	GAS	259	3.2	17.0	34.0	340	13348	765	1	V
OSPREY										
BLUESKY - A										
UNASSIGNED	GAS	1036	2.1	12.8	57.4	322	7475	292	5	V
BLUESKY - B										
UNASSIGNED	GAS	259	2.7	17.0	25.0	324	7446	275	1	V
GETHING - A										
UNASSIGNED	GAS	1140	2.9	12.9	29.5	326	8425	359	4	V

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
HALFWAY - A										
PEX GEP PROJECT #1	OIL	251	1.0	11.9	19.1	327	9598	465	3	V
	GAS	100	1.4	18.9	18.5	327	9598	465	3	V
CANTERRA GEP PROJECT	GAS	183	2.5	18.9	18.5	327	9598	465	1	V
PEX GEP PROJECT #2	GAS	148	1.6	16.0	26.6	327	9598	465	1	V
HALFWAY - B										
UNASSIGNED	GAS	259	1.5	20.2	26.0	329	9542	1191	1	V
HALFWAY - C										
UNASSIGNED	GAS	259	4.3	15.9	53.9	325	9591	460	1	V
HALFWAY - D										
UNASSIGNED	OIL	65	3.9	19.5	51.3	325	9171	432	1	V
HALFWAY - E										
UNASSIGNED	OIL	65	3.0	22.1	31.3	322	9411	443	1	V
HALFWAY - F										
UNASSIGNED	OIL	65	1.3	20.3	55.7	325	9034	443	1	V
PARADISE										
HALFWAY - A										
UNASSIGNED	GAS	546	2.6	9.8	29.8	333	12583	701	4	M
PARKLAND										
GETHING - A										
UNASSIGNED	GAS	259	8.3	11.1	32.6	322	10640	512	1	V
BELLOY - A										
UNASSIGNED	GAS	724	9.6	4.0	45.6	350	20491	1398	2	V
BELLOY - B										
UNASSIGNED	GAS	771	5.1	7.9	24.4	350	20567	1426	2	V
WABAMUN - A										
GEP PROJECT	GAS	1777	27.5	6.1	21.0	383	33922	2591	2	V
WABAMUN - B										
UNASSIGNED	GAS	259	4.3	6.4	18.1	397	32798	2828	1	V
PEEJAY										
GETHING - A										
UNASSIGNED	GAS	259	5.5	16.5	35.1	317	7515	284	1	V
GETHING - B										
UNASSIGNED	GAS	259	2.4	14.5	30.0	316	7364	285	1	V

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
GETHING - C										
UNASSIGNED	GAS	259	4.2	13.0	66.0	326	8343	292	1	V
BALDONNEL - A										
UNASSIGNED	GAS	259	17.1	15.9	30.3	323	7929	311	1	M
HALFWAY - K										
UNASSIGNED	GAS	259	3.7	10.1	25.0	326	9122	397	1	V
HALFWAY - L										
UNION PROJECT	OIL	65	2.4	17.9	13.1	318	9333	424	1	V
	GAS	259	1.0	17.7	13.0	318	9333	424	1	V
HALFWAY - M										
UNASSIGNED	GAS	259	7.2	22.6	15.1	328	10301	425	1	M
HALFWAY - N										
UNASSIGNED	GAS	259	8.0	7.5	22.8	328	9363	406	1	V
HALFWAY										
UNASSIGNED	OIL	1358	1.6	0.0	0.0	329	9485	442	13	M
UNIT #1	OIL	1542	3.4	15.5	16.1	328	9418	435	38	V
	GAS	737	1.8	16.0	20.0	328	9418	435	38	V
UNIT #2	OIL	2786	3.3	15.2	23.7	329	9398	437	55	V
	GAS	415	1.9	12.9	12.0	329	9398	437	55	V
UNIT #3	OIL	2187	4.2	13.3	23.4	328	9384	442	45	V
	GAS	684	2.0	12.0	25.0	328	9384	442	45	V
NORTH PEEJAY PROJECT	OIL	195	1.8	8.3	34.9	328	9363	407	3	V
	GAS	999	1.4	19.9	14.5	328	9363	407	3	V
PACIFIC ARCO PROJECT	OIL	533	4.8	16.5	20.4	329	9384	442	11	V
PEEJAY WEST										
HALFWAY - A										
PACIFIC PROJECT	OIL	271	3.3	23.5	40.2	330	9887	490	2	V
	GAS	822	3.6	21.4	21.0	330	9887	490	2	V
PEGGO										
SLAVE POINT - A										
UNASSIGNED	GAS	68	5.9	13.0	12.4	381	15637	1208	1	V
PESH										
JEAN MARIE - A										
UNASSIGNED	GAS	821	5.3	6.3	26.1	321	6156	535	2	V
SLAVE POINT - A										
UNASSIGNED	GAS	259	30.0	8.8	15.0	340	14421	1097	1	V

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
PETITOT RIVER										
SLAVE POINT - A										
UNASSIGNED	GAS	559	28.0	7.2	18.0	386	19312	1554	2	V
GEP PROJECT	GAS	559	28.0	7.2	18.0	386	19312	1554	2	V
PICKELL										
BLUESKY - A										
UNASSIGNED	GAS	1487	3.0	18.5	31.5	328	7637	297	2	V
HALFWAY - A										
UNASSIGNED	GAS	1205	1.2	19.1	18.2	333	9211	441	3	V
HALFWAY - B										
UNASSIGNED	GAS	259	2.4	19.0	32.5	328	9301	452	1	V
HALFWAY - C										
UNASSIGNED	GAS	259	1.8	16.3	49.4	334	9315	461	1	V
PINTAIL										
COPLIN - A										
CDN RES GEP PROJECT	OIL	65	2.1	12.8	13.7	322	14325	716	1	V
POCKETKNIFE										
DEBOLT - A										
GEP PROJECT	GAS	2066	9.9	8.3	18.0	342	14210	640	2	V
DEBOLT - B										
UNASSIGNED	GAS	259	34.4	6.0	25.0	324	11900	423	1	V
SHUNDA - A										
UNASSIGNED	GAS	259	10.0	6.8	45.2	350	20681	1150	1	V
RED CREEK										
NORTH PINE - A										
UNASSIGNED	GAS	701	1.0	14.2	31.0	326	12169	706	2	V
HALFWAY - A										
UNASSIGNED	GAS	977	4.6	11.5	36.4	330	14031	819	3	V
DOIG - B										
UNASSIGNED	OIL	0	13.4	8.2	15.0	330	17503	865	1	M
RED CREEK NORTH										
HALFWAY - A										

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UNASSIGNED	GAS	1325	3.3	8.8	33.0	333	13782	820	3	V
BELLOY - B										
UNASSIGNED	GAS	259	14.0	11.4	43.9	344	16851	1213	1	V
REDEYE										
HALFWAY - A										
UNASSIGNED	GAS	998	5.4	20.2	18.3	329	6474	294	2	V
RIGEL										
BLUESKY - A										
UNASSIGNED	GAS	1841	3.3	12.7	46.1	321	8867	357	3	V
GETHING - A										
UNASSIGNED	GAS	259	3.7	13.4	14.3	321	8653	386	1	V
DUNLEVY - A										
MONSANTO PROJECT #1	OIL	0	0.0	0.0	0.0	321	8922	377	6	D
DUNLEVY - B										
MONSANTO PROJECT #2	OIL	0	0.0	11.0	18.0	321	8956	390	1	M
DUNLEVY - D										
UNASSIGNED	OIL	65	1.6	11.1	35.0	321	8981	397	1	V
DUNLEVY - E										
UNASSIGNED	OIL	65	5.8	12.3	28.0	321	8975	372	1	V
DUNLEVY - F										
UNASSIGNED	GAS	0	4.6	13.6	26.4	321	8880	364	20	M
GEP PROJECT	GAS	0	4.6	13.6	26.4	321	8880	364	50	M
DUNLEVY - I										
WINCAN PROJECT	OIL	130	1.7	13.8	40.3	321	8961	387	2	V
LOWER DUNLEVY - B										
UNASSIGNED	GAS	259	8.5	9.5	48.6	326	8301	404	1	V
HALFWAY - A										
UNASSIGNED	GAS	928	2.1	9.2	26.4	335	10935	563	3	V
RIGEL EAST										
GETHING - A										
UNASSIGNED	GAS	0	0.0	14.7	30.4	325	9301	358	6	M
RING										
GETHING - A										

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UNASSIGNED	GAS	259	4.3	15.3	40.8	323	5846	102	1	V
GETHING - B										
UNASSIGNED	GAS	259	6.0	14.5	44.6	323	5851	115	1	V
GETHING - C										
UNASSIGNED	GAS	259	2.0	13.4	37.1	323	5840	117	1	V
GETHING - E										
UNASSIGNED	GAS	259	5.0	15.5	38.1	321	5767	123	1	V
GETHING - F										
UNASSIGNED	GAS	259	6.3	16.5	31.5	321	5787	116	1	V
ROGER										
PINE POINT - A										
GEP PROJECT	GAS	523	62.6	7.4	16.2	403	20684	1714	3	V
SAHTANEH										
SLAVE POINT - A										
UNASSIGNED	GAS	259	4.6	6.0	12.0	383	18961	1482	1	V
PINE POINT - A										
UNASSIGNED	GAS	259	35.7	10.0	12.0	385	19050	1551	1	V
PINE POINT - B										
UNASSIGNED	GAS	259	89.3	7.5	15.0	387	20739	1654	1	V
SEPTIMUS										
NORTH PINE - A										
UNASSIGNED	OIL	65	3.7	9.3	28.5	337	14532	870	1	V
HALFWAY - A										
UNASSIGNED	GAS	685	9.3	8.8	35.3	349	15921	1003	2	V
SEXTET										
SLAVE POINT - A										
UNASSIGNED	GAS	740	4.9	7.1	19.2	379	18567	1449	2	V
SHEKILIE										
SLAVE POINT - A										
UNASSIGNED	GAS	436	19.0	5.6	33.0	379	15817	1236	2	V
SIERRA										
SLAVE POINT - A										

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UNASSIGNED	GAS	259	40.5	6.0	19.0	382	18940	1446	1	V
PINE POINT - A GEP PROJECT	GAS	2128	61.6	10.0	12.0	399	23925	1600	8	M
PINE POINT - B UNASSIGNED	GAS	943	55.6	10.0	12.0	392	25000	1658	3	V
PINE POINT - C UNASSIGNED	GAS	259	98.5	10.0	12.0	387	23304	1642	1	V
PINE POINT - D UNASSIGNED	GAS	259	61.8	10.0	12.0	381	25538	1664	1	V
PINE POINT - E UNASSIGNED	GAS	259	51.7	8.3	17.8	392	23453	1644	1	V
SIKANNI										
KISKATINAW - A UNASSIGNED	GAS	259	7.0	15.0	10.3	322	14815	339	1	V
DEBOLT - A UNASSIGNED	GAS	883	6.8	5.9	19.6	337	15884	784	2	V
DEBOLT - B UNASSIGNED	GAS	259	27.0	4.2	35.8	334	14936	692	1	V
DEBOLT - C UNASSIGNED	GAS	1110	20.1	5.3	32.8	332	17789	771	3	V
DEBOLT - D UNASSIGNED	GAS	1115	56.4	4.8	25.5	336	18105	1028	3	V
DEBOLT - G UNASSIGNED	GAS	1217	18.7	6.6	19.7	329	15350	718	2	V
SILVER										
BLUESKY - A UNASSIGNED	GAS	0	4.5	14.3	37.4	332	6971	280	13	M
BLUESKY - B UNASSIGNED	GAS	1377	3.3	15.2	39.3	332	6915	269	4	V
HALFWAY - A UNASSIGNED	GAS	259	2.7	15.0	21.0	338	7977	360	1	V
HALFWAY - B UNASSIGNED	GAS	259	3.7	15.2	11.2	338	7853	404	1	V

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
SILVERBERRY										
NORTH PINE - A UNASSIGNED	GAS	0	2.4	29.5	10.4	334	12804	615	1	M
SIPHON										
GETHING - B UNASSIGNED	GAS	259	2.0	11.2	40.6	322	9316	357	1	V
DUNLEVY - A UNASSIGNED	GAS	1605	7.9	15.5	23.6	324	9846	372	7	V
DUNLEVY - B UNASSIGNED	GAS	259	9.8	12.1	39.1	332	9385	382	1	V
DUNLEVY - C UNASSIGNED	OIL	65	2.5	14.4	49.1	324	9383	378	1	V
LOWER DUNLEVY - A UNASSIGNED	OIL	65	9.2	12.8	29.8	330	9252	383	1	V
BALDONNEL - A UNASSIGNED	GAS	755	8.3	12.7	33.1	327	9991	451	3	V
SIPHON - A UNASSIGNED	GAS	1909	2.4	12.6	29.5	328	10673	492	6	V
SIPHON - B UNASSIGNED	GAS	259	1.2	7.3	41.2	329	11146	504	1	V
CECIL - A UNASSIGNED	GAS	259	1.2	16.5	14.8	330	11335	515	1	V
HALFWAY - A UNASSIGNED	GAS	1593	4.8	14.2	23.7	332	11852	646	3	V
HALFWAY - C UNASSIGNED	GAS	241	3.2	10.3	31.3	332	11750	650	1	V
SIPHON EAST										
BLUESKY - A UNASSIGNED	OIL	65	1.4	14.7	33.1	322	8025	351	9	V
	GAS	0	2.8	14.6	33.4	322	8025	351	9	M
DUNLEVY - A UNASSIGNED	GAS	259	2.7	17.3	23.8	324	9395	352	1	V
BALDONNEL - A										

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNASSIGNED	GAS	259	3.7	14.8	27.5	327	9995	448	1	V
SOJER										
BALDONNEL - A										
UNASSIGNED	GAS	840	5.1	8.0	25.9	344	10677	406	3	V
SQUIRREL										
DUNLEVY - A										
UNASSIGNED	GAS	259	10.0	12.1	47.9	324	10243	415	1	V
NORTH PINE - A										
UNASSIGNED	OIL	221	0.8	15.2	20.2	336	13041	609	2	V
NORTH PINE - B										
UNASSIGNED	OIL	130	0.9	17.3	18.0	335	12769	639	2	M
STODDART										
BALDONNEL - A										
UNASSIGNED	GAS	259	4.0	18.8	29.0	324	10549	482	1	V
CECIL - A										
UNASSIGNED	OIL	65	1.8	21.0	10.0	325	12525	572	1	V
CECIL - B										
UNASSIGNED	OIL	122	0.9	18.2	12.8	325	12553	561	1	V
CECIL - C										
PETRO CANADA PROJECT	OIL	65	0.9	14.5	16.8	325	12548	561	1	V
	GAS	0	0.0	0.0	0.0	325	12548	561	1	M
CECIL - D										
UNASSIGNED	GAS	259	3.0	11.3	38.1	329	12506	571	1	V
CECIL - E										
UNASSIGNED	GAS	259	1.7	9.0	38.1	329	12529	580	1	V
CECIL - F										
UNASSIGNED	GAS	259	1.0	18.0	31.1	329	12440	570	1	V
NORTH PINE - A										
UNASSIGNED	GAS	259	2.7	16.4	16.2	329	13507	636	2	V
NORTH PINE - B										
UNASSIGNED	GAS	259	1.2	13.7	11.3	329	13491	643	1	V
BELLOY - A										
UNASSIGNED	GAS	0	3.7	16.0	17.1	342	16720	1136	32	M

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BELLOY - B										
UNASSIGNED	GAS	289	2.0	16.0	17.1	342	16720	1136	1	V
BELLOY - C										
UNASSIGNED	OIL	596	3.4	10.8	30.1	341	16849	1166	11	V
STODDART SOUTH										
BELLOY - A										
UNASSIGNED	OIL	65	1.4	13.6	36.2	342	16573	1162	2	V
BLUESKY PROJECT	OIL	410	3.4	13.4	35.8	342	16573	1162	7	V
BELLOY - B										
UNASSIGNED	GAS	130	1.0	9.4	41.6	342	16573	1170	2	V
BLUESKY PROJECT	GAS	638	2.1	9.4	41.6	342	16573	1170	7	V
BELLOY - C										
UNASSIGNED	OIL	130	2.6	13.2	38.5	344	16680	1174	2	V
SCURRY PROJECT	OIL	65	2.8	12.6	34.7	344	16680	1174	1	V
STODDART WEST										
BALDONNEL - A										
UNASSIGNED	GAS	259	4.0	18.4	39.9	327	11109	506	1	V
CECIL - B										
UNASSIGNED	OIL	65	1.8	17.0	41.3	330	11954	576	1	V
BEAR FLAT - A										
UNASSIGNED	OIL	65	0.9	8.0	17.8	324	16087	674	1	V
PLACER CEGO PROJECT	OIL	65	2.0	12.6	11.4	324	16087	674	1	V
	GAS	0	0.0	0.0	0.0	324	16087	674	1	M
HALFWAY - A										
UNASSIGNED	GAS	259	1.8	16.7	18.1	330	13583	784	1	V
HALFWAY - B										
UNASSIGNED	GAS	259	11.8	10.4	36.8	333	13498	790	1	V
DOIG - A										
UNASSIGNED	OIL	65	11.9	8.2	20.4	335	15090	777	1	M
DOIG - B										
UNASSIGNED	OIL	65	2.0	11.2	12.2	336	18290	847	3	V
BELLOY - A										
UNASSIGNED	GAS	0	4.5	12.2	21.1	343	16789	1167	12	M
BELLOY - B										
UNASSIGNED	GAS	259	4.0	14.0	14.0	343	16927	1154	1	V

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BELLOY - C										
UNASSIGNED	OIL	3247	4.0	11.2	30.5	345	16807	1179	43	V
POCO PROJECT	OIL	107	4.1	9.6	27.0	345	16807	1179	3	V
BELLOY - D										
UNASSIGNED	GAS	259	4.6	13.7	30.9	346	15796	1156	1	V
BELLOY - E										
UNASSIGNED	GAS	259	4.3	12.2	30.0	344	16467	1169	1	V
SUKUNKA										
BALDONNEL - A										
GEP PROJECT	GAS	1102	111.3	3.0	38.3	351	31730	1792	2	V
BALDONNEL - B										
GEP PROJECT	GAS	518	36.0	3.0	38.3	372	32116	2191	1	V
BALDONNEL - C										
GEP PROJECT	GAS	149	141.4	3.0	38.3	358	31592	1777	1	M
SUNDOWN										
DUNLEVY - A										
UNASSIGNED	GAS	259	21.5	4.9	42.2	354	15237	1280	1	V
HALFWAY - A										
UNASSIGNED	GAS	259	11.3	12.5	12.5	401	30309	2068	2	V
SUNRISE										
CADOTTE - A										
UNASSIGNED	GAS	10765	1.2	23.4	54.0	310	5033	106	11	V
THETLAANDOA										
DEBOLT - A										
UNASSIGNED	GAS	259	7.0	15.7	39.5	300	3958	83-	1	V
DEBOLT - B										
UNASSIGNED	GAS	259	13.7	11.9	36.9	300	3964	72-	1	V
THETLAANDOA NORTH										
DEBOLT - A										
UNASSIGNED	GAS	481	8.2	10.6	51.9	296	3930	82-	3	V
THETLAANDOA SOUTH										
DEBOLT - A										

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UNASSIGNED	GAS	528	2.8	14.8	34.7	303	4206	70-	2	V
TOMMY LAKES										
HALFWAY - A UNASSIGNED	GAS	37951	12.6	10.3	31.3	332	5417	409	27	V
TOOGA										
DEBOLT - A UNASSIGNED	OIL	130	5.9	14.4	31.0	317	4841	32-	2	V
DEBOLT - B UNASSIGNED	OIL	65	4.9	15.0	26.2	319	4880	34-	1	V
TOWN										
BALDONNEL - A UNASSIGNED	GAS	486	5.1	7.5	28.3	337	11900	481	4	V
HALFWAY - A UNASSIGNED	GAS	581	10.4	7.7	25.7	342	13701	745	3	V
TOWNSEND										
COPLIN - A UNASSIGNED	GAS	259	1.8	15.0	32.9	339	17009	833	1	V
HALFWAY - A UNASSIGNED	GAS	259	4.6	5.4	27.4	336	18092	1058	1	V
DEBOLT - A UNASSIGNED	GAS	259	4.9	8.8	17.8	351	20146	1478	1	V
TSEA										
SLAVE POINT - A UNASSIGNED	GAS	481	18.3	7.3	10.6	396	18247	1481	1	V
SLAVE POINT - B UNASSIGNED	GAS	537	19.1	6.8	11.4	397	18997	1509	1	V
SLAVE POINT - C UNASSIGNED	GAS	613	23.3	7.9	15.0	395	18686	1506	1	V
TWO RIVERS										
BALDONNEL - A UNASSIGNED	GAS	259	3.7	20.6	25.0	323	11852	592	1	V
SIPHON - A										

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FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNASSIGNED	OIL	0	2.7	9.8	52.0	326	12528	652	1	M
	GAS	0	0.0	10.0	47.0	326	12528	652	1	M
HALFWAY - A										
UNASSIGNED	GAS	0	8.2	11.9	36.1	327	14465	865	1	M
HALFWAY - B										
UNASSIGNED	OIL	114	7.2	11.5	42.4	335	14454	871	5	V
HALFWAY - C										
UNASSIGNED	GAS	259	7.8	7.5	47.3	328	14768	911	1	V
BELLOY - B										
UNASSIGNED	OIL	65	2.0	8.0	45.0	344	20043	1329	1	V
UMBACH										
GETHING - A										
UNASSIGNED	GAS	940	9.0	10.9	57.4	327	8884	381	3	V
VELMA										
GETHING - A										
UNASSIGNED	GAS	7063	3.9	16.8	27.5	326	6674	199	8	M
UNIT #1	GAS	3577	4.6	14.3	31.4	326	6674	199	5	M
CHARLIE LAKE - A										
UNASSIGNED	OIL	65	1.2	27.0	13.1	326	6410	204	2	V
'A' MARKER - A										
UNIT #1	GAS	791	2.4	14.2	26.4	327	6860	219	2	V
HALFWAY - A										
UNASSIGNED	GAS	259	2.4	27.2	15.0	327	7770	273	1	V
WARGEN										
GETHING - A										
UNASSIGNED	OIL	140	3.1	10.8	48.3	322	7809	334	6	V
WEASEL										
BALDONNEL - A										
UNASSIGNED	GAS	574	2.5	14.8	36.0	324	7674	298	1	V
HALFWAY - B										
UNASSIGNED	OIL	181	1.8	17.2	28.7	329	9016	413	2	V
HALFWAY - E										
UNASSIGNED	GAS	259	2.0	12.7	37.1	329	9184	437	1	V

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
HALFWAY - F										
UNIT #3	OIL	0	0.0	0.0	0.0	328	8487	394	4	M
HALFWAY - H										
UNASSIGNED	GAS	259	1.2	8.9	33.2	328	8812	384	1	V
HALFWAY - I										
UNASSIGNED	OIL	78	3.8	20.1	42.0	329	9069	440	3	V
HALFWAY										
UNIT #1	OIL	859	3.4	19.6	23.0	329	9011	410	19	V
	GAS	0	0.0	21.9	21.2	329	9011	410	19	M
UNIT #2	OIL	449	3.7	18.5	32.7	329	9064	420	12	V
GEP PROJECT	GAS	136	3.2	22.1	22.6	329	8963	410	1	V
WEASEL WEST										
BLUESKY - A										
UNASSIGNED	GAS	259	2.1	9.5	47.3	319	7557	278	1	V
HALFWAY - A										
UNASSIGNED	OIL	237	2.7	17.9	34.0	329	8912	414	2	V
HALFWAY - B										
UNASSIGNED	OIL	102	1.2	19.5	49.0	329	8912	414	4	V
HALFWAY - C										
UNASSIGNED	GAS	259	5.2	22.1	25.6	329	8618	402	1	V
WILDER										
ARTEX - A										
UNASSIGNED	GAS	259	1.8	15.0	8.8	325	16370	928	1	V
HALFWAY - A										
UNASSIGNED	GAS	2346	9.7	10.4	37.4	325	13900	817	5	V
UNIT #1	GAS	1018	9.4	12.2	38.8	325	13900	814	3	V
HALFWAY - B										
UNASSIGNED	GAS	259	6.5	13.3	41.0	325	14200	819	1	V
BELLOY - B										
UNIT #1	GAS	0	3.0	17.9	53.3	342	17940	1254	1	M
BELLOY - C										
UNASSIGNED	GAS	259	2.7	10.5	24.8	342	17940	1264	1	V
WILDMINT										
BLUESKY - A										

FIELD/POOL/PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
UNASSIGNED	GAS	259	2.4	10.6	29.0	317	7177	248	1	V
UPPER HALFWAY - A										
CANTERRA GEP PROJECT	OIL	666	0.8	15.7	17.0	329	8816	394	5	V
	GAS	0	0.0	0.0	0.0	329	8816	394	5	M
HALFWAY - A										
UNASSIGNED	OIL	125	3.7	14.5	17.6	329	8492	388	7	V
UNIT #1	OIL	777	3.4	21.5	23.1	329	8439	382	23	V
	GAS	994	3.7	21.2	20.1	329	8439	382	23	V
HALFWAY - B										
UNASSIGNED	OIL	96	2.2	14.3	11.5	329	8816	394	2	V
HALFWAY - E										
UNASSIGNED	OIL	103	2.5	9.5	26.9	329	8492	388	2	V
HALFWAY - F										
UNASSIGNED	GAS	259	17.9	10.8	12.4	329	9018	410	1	V
WILLOW										
GETHING - A										
UNASSIGNED	OIL	193	1.4	27.4	13.2	321	7126	249	2	V
	GAS	355	1.9	14.4	24.7	321	7126	249	2	V
GETHING - B										
UNASSIGNED	GAS	259	2.7	14.0	24.6	324	7106	240	1	V
HALFWAY - A										
UNASSIGNED	GAS	0	5.6	18.0	16.6	328	8143	373	4	M
HALFWAY - B										
UNASSIGNED	GAS	0	0.0	19.1	11.0	328	8267	338	2	M
WINDFLOWER										
MATTSON - A										
UNASSIGNED	GAS	666	26.7	14.8	30.7	298	3661	103-	2	V
WOLF										
HALFWAY - A										
UNASSIGNED	OIL	213	3.1	19.3	35.5	335	10354	509	6	V
WOLVERINE										
DUNLEVY - A										
UNASSIGNED	GAS	259	37.2	4.5	44.4	371	24649	2099	1	M
DUNLEVY - B										

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UNASSIGNED	GAS	0	0.0	0.0	0.0	360	16979	1749	1	M
WOODRUSH										
HALFWAY - A UNASSIGNED	GAS	433	3.0	20.9	17.5	327	8324	331	4	M
YOYO										
BLUESKY - A UNASSIGNED	GAS	259	3.7	20.6	66.9	302	5364	21	1	V
SLAVE POINT - A UNASSIGNED	GAS	259	55.2	10.0	14.0	392	18519	1463	1	V
PINE POINT - A UNASSIGNED	GAS	0	45.7	9.3	18.0	399	20126	1622	28	M
PINE POINT - B UNASSIGNED	GAS	267	38.4	10.0	12.0	400	18761	1641	1	V

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7-6-77-25 BALDONNEL	GAS	259	60.7	6.0	21.4	377	31564	2458	1	V
7-12-77-25 FALHER	GAS	259	15.2	8.8	34.9	319	10912	420	1	V
10-33-79-16 CADOTTE	GAS	259	2.2	23.4	54.0	309	4687	34	1	V
16-20-79-25 HALFWAY	GAS	0	5.5	6.6	50.0	367	65824	2063	1	M

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13-17-81-17										
PINGEL	GAS	259	1.5	10.0	25.0	334	14686	893	1	V
5-26-81-18										
DUNLEVY	GAS	259	8.5	13.0	31.0	319	9611	387	1	V
PINGEL	GAS	259	1.8	10.0	25.0	334	14638	873	1	V
14-4-81-19										
SEPTIMUS	OIL	65	1.4	10.0	22.4	341	14551	930	1	V
2-27-82-16										
BELLOY	GAS	259	2.7	8.0	25.0	339	19560	1335	1	V
6-17-82-22										
NORTH PINE	GAS	259	2.0	7.7	19.2	323	14967	678	1	V
6-2-82-23										
BELLOY	GAS	259	9.7	5.4	28.4	350	14917	1582	1	V
6-5-82-23										
BELLOY	GAS	259	5.0	7.3	31.2	350	14917	1577	1	V
8-26-82-23										
HALFWAY	GAS	259	26.5	8.6	42.4	334	14231	858	1	V
6-17-83-14										
KISKATINAW	GAS	259	5.7	11.9	40.2	355	20569	1634	1	V
9-22-83-14										
BOUNDARY LAKE	OIL	48	3.0	9.0	31.0	316	10829	549	1	M
10-3-83-15										
KISKATINAW	GAS	259	13.1	8.1	21.9	376	21299	1727	1	V
16-35-83-15										
BOUNDARY LAKE	OIL	31	3.0	9.0	31.0	316	10829	549	1	M
6-22-83-20										
WILDER	OIL	65	0.9	16.0	6.5	323	15311	692	1	V
7-30-84-15										
GETHING	GAS	259	3.7	16.0	19.9	327	10030	388	1	V
11-18-84-20										
BALDONNEL	GAS	259	3.4	13.0	20.0	325	11425	488	1	V
11-26-84-20										
NORTH PINE	GAS	259	6.5	7.8	23.2	332	14624	690	1	V
10-22-84-21										

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CHARLIE LAKE	GAS	259	1.3	7.0	21.5	329	13744	729	1	V
2-28-84-21 DOIG	OIL	65	3.0	6.4	24.1	328	16575	925	1	M
7-26-84-22 DEBOLT	GAS	259	1.5	17.0	11.6	340	23334	1406	1	V
11-26-84-23 PINGEL	GAS	259	1.8	5.0	27.5	328	17651	797	1	V
6-29-84-23 INGA	OIL	65	1.0	5.0	31.0	333	16164	802	1	V
7-25-85-17 HALFWAY	GAS	259	4.9	15.2	12.7	332	13142	707	1	V
10-27-85-17 BELLOY	GAS	259	4.4	9.1	30.6	343	15913	1098	1	V
6-15-85-18 SIPHON	OIL	65	1.2	6.1	41.2	327	12925	569	1	V
6-21-85-19 BELLOY	OIL	65	2.7	10.6	24.6	345	17042	1155	1	V
6-7-85-20 BELLOY	GAS	259	7.6	11.0	35.0	343	17320	1213	1	V
6-5-85-23 BALDONNEL	GAS	259	10.4	9.0	35.0	329	12728	568	1	V
6-10-85-25 DEBOLT	GAS	259	22.0	3.3	45.5	345	23640	1741	1	V
7-27-86-14 GETHING	GAS	259	1.5	9.8	52.4	316	7963	346	1	V
10-29-86-18 BALDONNEL	GAS	259	2.1	13.0	40.0	324	10480	480	1	V
6-22-86-21 BELLOY	GAS	259	2.5	8.9	51.9	344	16877	1197	1	V
6-35-87-14 DUNLEVY	GAS	259	1.5	15.5	56.2	302	8850	335	1	V
6-35-87-15 BALDONNEL	GAS	259	1.8	12.0	35.3	324	11480	399	1	V
11-25-87-16										

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LOCATION/POOL	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
DUNLEVY	GAS	259	4.3	12.8	50.2	330	9101	384	1	V
16-16-87-18 GETHING	GAS	259	2.0	12.5	26.8	331	3499	370	1	V
11-21-87-18 HALFWAY	OIL	65	4.4	12.5	41.2	342	12375	698	1	V
11-11-87-20 DOIG	OIL	0	6.0	10.3	13.5	335	8247	816	1	D
6-11-87-24 COPLIN	GAS	259	1.8	12.7	29.1	328	14913	776	1	V
10-17-87-24 COPLIN	GAS	259	2.7	11.1	32.8	328	14879	794	1	V
6-22-88-15 GETHING	GAS	259	3.3	12.0	42.4	325	9213	348	1	V
10-29-88-20 NORTH PINE	GAS	259	1.5	3.1	25.0	334	13284	607	1	M

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A-38-H/93-I-9										
DUNLEVY	GAS	259	14.5	6.1	53.2	331	29665	1960	1	V
D-31-H/93-I-15										
DUNLEVY	GAS	259	9.0	10.3	13.9	369	18000	2027	1	V
BALDONNEL	GAS	259	52.0	5.7	26.0	380	55500	2497	1	V
CHARLIE LAKE	GAS	259	6.1	3.2	36.6	385	64430	2730	1	V
HALFWAY	GAS	259	39.3	6.2	16.9	385	64430	2806	1	V
C-27-I/93-I-15										
'A' MARKER	GAS	259	3.0	5.0	21.8	413	56560	2690	1	V
D-93-I/93-I-15										
CADOTTE	GAS	259	4.0	6.8	52.1	352	12204	1392	1	V
FALHER C	GAS	259	5.5	4.9	57.8	380	15458	1606	1	V
A-1-G/93-I-16										
CADOMIN	GAS	259	8.3	5.4	51.8	390	30770	2067	1	V
C-32-F/93-O-9										
BALDONNEL	GAS	292	81.1	4.4	38.2	358	34797	2321	1	V
C-18-G/93-O-9										
BALDONNEL	GAS	259	11.0	6.8	19.3	359	29809	1983	1	V
A-3-B/93-P-1										
CADOMIN	GAS	259	15.5	5.4	48.8	365	28057	1924	1	V
C-36-E/93-P-1										
CADOTTE	GAS	259	3.5	7.8	33.9	340	13662	1299	1	V
C-40-F/93-P-1										
FALHER B	GAS	259	13.5	4.7	54.4	349	13823	1409	1	V
D-68-K/93-P-1										
CADOTTE	GAS	259	10.8	8.0	34.8	350	10281	1113	1	V
C-12-L/93-P-1										
GETHING	GAS	259	5.8	7.6	43.5	344	29512	1619	1	V
B-82-L/93-P-1										
FALHER	GAS	259	8.5	5.0	49.4	346	14627	1258	1	V
C-94-B/93-P-2										
DUNLEVY	GAS	259	15.0	3.8	44.5	361	28069	1752	1	V
D-80-A/93-P-3										
DUNLEVY	GAS	40	112.2	4.0	37.5	332	18437	796	1	V
B-90-I/93-P-3										

RUN DATE: 870425
RUN TIME: 00:01:42

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
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DECEMBER 86

LOCATION/POOL	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
DUNLEVY	GAS	259	37.5	0.3	0.0	362	29817	2836	1	V
D-45-J/93-P-4 BALDONNEL	GAS	259	131.2	3.0	38.3	347	27796	1291	1	V
D-19-H/93-P-5 BALDONNEL	GAS	259	18.6	4.4	25.7	415	34711	2752	1	V
B-78-H/93-P-5 BALDONNEL	GAS	259	84.5	4.3	32.5	382	33804	2524	1	V
B-24-B/93-P-6 DUNLEVY	GAS	259	60.0	6.7	38.0	344	23168	1718	1	V
C-27-E/93-P-6 BALDONNEL	GAS	259	31.5	7.6	17.4	380	28085	2276	1	V
C-40-C/93-P-7 CADOTTE	GAS	259	3.9	9.4	28.2	345	7386	1086	1	V
A-57-C/93-P-7 CADOMIN	GAS	259	5.1	2.8	60.3	356	25474	1717	1	V
A-23-I/93-P-7 CADOTTE	GAS	259	15.0	6.3	22.1	337	12301	773	1	V
B-4-L/93-P-7 FALHER	GAS	259	6.0	7.2	44.7	339	15954	991	1	V
D-93-A/93-P-8 DUNVEGAN	GAS	259	2.4	19.8	13.1	322	7308	213	1	V
A-43-B/93-P-8 DUNLEVY	GAS	259	16.0	10.7	54.1	344	19892	1666	1	V
B-46-H/93-P-8 CADOMIN	GAS	259	6.2	6.0	49.7	354	16615	1338	1	V
DUNLEVY	GAS	259	4.2	10.5	44.0	354	18564	1366	1	V
A-82-I/93-P-8 HALFWAY	GAS	259	10.1	5.1	34.3	363	23573	1675	1	V
A-28-A/93-P-9 KISKATINAW	GAS	259	52.8	6.9	25.2	391	28000	2271	1	V
C-82-C/93-P-9 DUNLEVY	GAS	259	6.9	9.8	25.3	324	15884	1092	1	V
D-89-B/93-P-10 ARTEX	OIL	65	2.5	14.1	17.0	372	30865	1994	1	V

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LOCATION/POOL	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
D-69-C/93-P-10 HALFWAY	GAS	259	13.5	4.2	50.9	358	37200	2186	1	V
C-16-E/93-P-11 FALHER C	GAS	259	5.5	4.6	35.0	340	20642	787	1	V
D-51-J/94-A-9 GETHING	OIL	65	0.3	10.0	58.1	321	8582	322	1	V
D-31-K/94-A-9 HALFWAY	GAS	259	2.4	9.4	25.8	326	10000	495	1	V
D-68-K/94-A-9 HALFWAY	GAS	259	2.3	12.8	15.0	326	10000	495	1	V
D-33-K/94-A-11 BALDONNEL	GAS	259	11.3	9.6	41.4	331	10905	453	1	V
B-6-A/94-A-13 BALDONNEL	GAS	259	8.5	10.4	56.6	334	11570	490	1	V
D-97-F/94-A-13 DUNLEVY	GAS	259	3.7	5.7	50.5	335	9582	431	1	V
D-37-G/94-A-13 DUNLEVY	GAS	259	15.0	11.2	22.4	329	9404	407	1	V
D-17-J/94-A-13 COPLIN	GAS	259	1.2	8.0	27.6	339	15679	607	1	V
A-28-K/94-A-14 DUNLEVY	GAS	0	0.0	12.0	30.0	329	8894	360	1	M
C-34-L/94-A-14 BALDONNEL	GAS	259	4.9	9.0	36.0	329	11404	434	1	V
C-74-L/94-A-14 DEBOLT	GAS	259	5.8	9.2	40.6	342	15437	927	1	V
A-21-G/94-A-15 GETHING	GAS	259	11.9	15.4	50.5	321	8074	318	1	V
B-45-K/94-A-15 HALFWAY	GAS	259	1.8	20.0	28.0	327	9722	495	1	V
C-92-K/94-A-15 BLUESKY	GAS	259	2.7	7.2	71.7	321	7495	288	1	V
D-51-C/94-A-16 BALDONNEL	GAS	259	4.6	19.9	51.8	324	8432	315	1	V

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LOCATION/POOL	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
D-60-D/94-A-16 BALDONNEL	OIL	65	8.2	12.3	43.3	324	8582	355	1	V
D-46-F/94-A-16 HALFWAY	GAS	259	1.0	17.0	13.4	333	9547	422	1	V
D-27-H/94-A-16 GETHING	GAS	259	1.2	15.9	30.3	314	8239	295	1	V
D-64-L/94-A-16 DUNLEVY	GAS	259	1.5	25.1	18.7	317	7336	288	1	V
C-32-G/94-B-8 BLUESKY	GAS	259	10.4	8.1	32.6	317	9433	256	1	V
B-22-C/94-B-9 HALFWAY	GAS	20	6.1	9.8	21.1	338	22711	1238	1	V
D-57-H/94-B-9 DEBOLT	GAS	259	16.4	7.7	25.4	353	20626	1537	1	V
D-59-I/94-B-9 DEBOLT	GAS	259	6.4	10.5	18.4	341	20850	1433	1	V
B-49-L/94-B-9 BALDONNEL	GAS	259	6.1	6.0	33.0	337	14927	661	1	V
D-8-A/94-B-10 DOIG	GAS	259	37.5	8.9	23.9	333	21774	1004	1	V
C-45-B/94-B-10 DOIG	GAS	259	7.6	9.9	26.6	330	21422	1040	1	V
D-43-H/94-B-10 HALFWAY	GAS	259	11.6	12.0	20.0	344	17913	960	1	V
D-91-E/94-B-15 HALFWAY - A	GAS	259	3.4	6.6	28.9	327	12093	21	1	V
HALFWAY - B	GAS	259	5.5	10.7	19.9	327	12093	21	1	V
B-24-L/94-B-15 DEBOLT	GAS	259	13.8	7.2	33.5	378	23539	1326	1	V
C-56-D/94-B-16 BALDONNEL	GAS	259	12.2	13.0	25.0	328	13852	479	1	V
C-76-D/94-B-16 BALDONNEL	GAS	259	15.2	10.0	25.0	328	13865	439	1	V
D-75-E/94-B-16										

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LOCATION/POOL	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
SHUNDA	GAS	259	19.5	7.0	34.3	358	26625	1644	1	V
B-8-K/94-G-2										
PERMO-CARBONIFEROUS	GAS	259	13.4	10.0	12.6	340	19195	1020	1	V
D-12-K/94-G-2										
DEBOLT - A	GAS	259	13.1	5.0	7.0	360	18023	1194	1	V
DEBOLT - B	GAS	259	2.1	5.0	15.0	361	20181	1270	1	V
C-33-L/94-G-2										
HALFWAY	GAS	259	19.9	6.1	33.1	307	7736	409-	1	V
B-43-B/94-G-7										
BALDONNEL	GAS	259	12.2	10.0	17.0	330	11811	302	1	V
A-75-D/94-G-7										
DEBOLT	GAS	259	182.9	3.6	25.0	330	14700	662	1	V
C-70-E/94-G-7										
DEBOLT	GAS	259	33.2	8.0	14.8	331	14218	577	1	V
A-67-F/94-G-7										
BALDONNEL	GAS	259	17.0	7.7	33.5	330	11253	266	1	V
A-25-I/94-G-7										
HALFWAY	GAS	259	25.6	11.3	45.7	335	11516	402	1	V
B-64-L/94-G-9										
HALFWAY	GAS	259	20.0	8.0	25.0	324	9786	363	1	V
B-26-G/94-G-10										
CHARLIE LAKE	GAS	259	5.7	9.5	41.6	337	10092	349	1	V
C-97-D/94-G-15										
HALFWAY	GAS	259	7.6	8.5	25.0	323	6522	89	1	V
DEBOLT	GAS	62	32.9	15.0	25.0	339	14755	727	1	V
D-19-E/94-G-15										
DEBOLT	GAS	259	12.0	6.4	59.7	348	16210	836	1	V
A-49-I/94-G-15										
DEBOLT	GAS	259	17.7	5.0	35.0	344	18457	773	1	V
D-19-C/94-H-1										
GETHING	GAS	259	4.3	15.3	42.9	319	8294	259	1	V
D-80-C/94-H-1										
DUNLEVY	GAS	259	11.0	18.0	30.0	319	8267	282	1	V
C-96-C/94-H-1										
GETHING	GAS	259	3.7	9.5	30.8	334	7453	261	1	V

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LOCATION/POOL	OIL/GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
B-57-D/94-H-1 HALFWAY	GAS	259	3.0	11.8	28.9	328	8667	368	1	V
A-63-L/94-H-1 GETHING	GAS	259	4.0	14.5	37.9	316	6833	194	1	V
C-36-A/94-H-2 HALFWAY	GAS	259	1.1	9.3	49.0	334	7963	388	1	V
C-76-C/94-H-2 GETHING	GAS	259	3.6	15.2	51.6	325	7170	331	1	V
D-43-D/94-H-2 NANCY	GAS	259	1.8	11.0	25.0	333	10990	398	1	V
D-89-D/94-H-2 DUNLEVY	GAS	259	4.3	16.5	36.0	322	7681	312	1	V
D-23-E/94-H-2 BLUESKY	GAS	259	2.8	18.4	17.3	321	7648	278	1	V
C-71-F/94-H-2 BLUESKY	GAS	259	2.7	16.0	36.0	311	7060	241	1	V
GETHING	GAS	259	3.7	15.0	17.0	318	7198	262	1	V
HALFWAY	GAS	259	4.6	18.0	18.0	324	8405	381	1	V
D-84-F/94-H-2 BLUESKY	GAS	259	2.0	12.1	30.6	324	7272	214	1	V
C-39-I/94-H-2 SIPHON	GAS	259	1.7	11.1	32.8	331	7122	260	1	V
D-95-K/94-H-2 HALFWAY	GAS	259	4.5	19.7	43.3	331	7963	355	1	V
D-59-A/94-H-3 DUNLEVY	GAS	259	6.7	10.0	32.0	324	9225	415	1	V
D-73-A/94-H-3 BLUESKY	GAS	259	3.4	10.5	33.5	324	7699	296	1	V
D-79-F/94-H-3 BLUESKY	GAS	259	8.2	15.6	18.5	327	8145	336	1	V
B-100-J/94-H-3 GETHING	GAS	259	3.4	14.4	22.7	326	7829	221	1	V
A-47-D/94-H-5 HALFWAY	GAS	259	2.1	5.1	59.4	331	9287	572	1	V

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LOCATION/POOL	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
B-23-H/94-H-5										
BALDONNEL	GAS	259	6.0	17.0	14.4	337	9095	345	1	V
D-19-B/94-H-6										
BALDONNEL	GAS	259	8.2	8.0	20.0	322	8446	365	1	V
C-98-B/94-H-6										
HALFWAY	GAS	259	6.3	16.1	26.4	337	9273	444	1	V
A-3-C/94-H-6										
BLUESKY	GAS	259	0.8	8.5	64.7	326	7342	324	1	V
B-6-C/94-H-6										
'A' MARKER	GAS	259	2.0	14.3	14.4	334	8589	469	1	V
C-14-C/94-H-6										
GETHING	GAS	259	2.8	12.1	31.6	330	8015	335	1	V
D-42-C/94-H-6										
HALFWAY	GAS	259	4.3	16.8	22.1	344	8198	469	1	V
D-91-E/94-H-6										
BALDONNEL	GAS	259	9.8	15.0	27.0	332	7950	310	1	V
HALFWAY	GAS	259	3.0	7.8	27.6	344	9192	426	1	V
A-67-I/94-H-6										
BLUESKY	GAS	259	1.2	17.0	45.5	332	7019	269	1	V
D-69-I/94-H-6										
COPLIN	GAS	259	2.1	20.0	36.0	322	7370	319	1	V
B-6-B/94-H-8										
HALFWAY	GAS	259	1.2	16.2	28.0	327	6778	204	1	V
A-97-H/94-H-9										
BELLOY	GAS	259	3.0	21.8	35.4	327	7684	236	1	V
SLAVE POINT	GAS	259	8.7	6.9	19.5	381	21787	1739	1	V
B-28-C/94-H-10										
BLUESKY	GAS	259	9.9	17.1	29.0	325	6727	243	1	V
D-10-I/94-H-11										
BANFF	GAS	259	1.8	7.0	11.0	339	18506	833	1	V
A-49-B/94-H-16										
SLAVE POINT	GAS	259	12.2	5.0	30.0	386	21470	1689	1	V
D-77-G/94-H-16										
GETHING	GAS	259	4.6	16.4	55.3	324	5623	116	1	V

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LOCATION/POOL	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
A-63-G/94-I-1										
DEBOLT	GAS	259	4.3	15.6	40.7	315	5947	61	1	V
A-58-E/94-I-3										
JEAN MARIE	GAS	259	18.9	8.6	24.8	347	14638	1195	1	V
A-23-I/94-I-4										
DEBOLT	GAS	259	21.6	12.0	32.6	317	8508	320	1	V
B-50-F/94-I-5										
SULPHUR POINT	GAS	259	14.0	12.0	45.2	400	20891	1724	1	V
A-16-J/94-I-6										
JEAN MARIE	GAS	259	23.2	4.1	18.0	346	10480	1031	1	V
SLAVE POINT	GAS	259	19.8	7.3	34.0	374	18643	1494	1	V
D-57-H/94-I-9										
BLUESKY	OIL	65	5.0	29.0	31.7	303	3561	37-	1	V
D-48-F/94-I-10										
KAKISA	GAS	259	16.0	8.5	43.9	332	6785	694	1	V
A-55-G/94-I-10										
BANFF	GAS	259	2.4	17.0	14.0	294	4840	168	1	V
C-35-H/94-I-10										
JEAN MARIE	GAS	259	14.4	6.6	23.1	335	8036	784	1	V
C-97-L/94-I-11										
PINE POINT	GAS	86	51.0	10.0	12.0	395	26151	1739	1	V
D-79-F/94-I-12										
SLAVE POINT	GAS	259	4.0	8.4	14.6	378	18860	1510	1	V
C-70-I/94-I-12										
SULPHUR POINT	GAS	259	2.1	9.0	13.0	381	18933	1528	1	V
D-86-J/94-I-12										
SLAVE POINT	GAS	259	4.6	6.3	20.0	381	18940	1515	1	V
B-8-K/94-I-12										
SLAVE POINT	GAS	259	22.3	8.0	15.4	377	18554	1482	1	V
C-95-L/94-I-12										
SLAVE POINT	GAS	259	35.7	7.0	12.0	384	18064	1567	1	V
B-83-C/94-I-13										
JEAN MARIE	GAS	259	23.2	5.8	33.8	347	8894	963	1	V
A-73-F/94-I-13										

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LOCATION/POOL	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
JEAN MARIE	GAS	259	19.5	7.6	52.3	358	9026	950	1	V
C-4-E/94-I-15 SLAVE POINT	GAS	259	17.7	8.7	25.8	348	16947	1363	1	V
D-95-E/94-I-15 BLUESKY	GAS	259	1.4	22.5	47.6	317	5118	2-	1	V
D-66-I/94-I-16 SLAVE POINT	GAS	259	23.5	5.9	40.1	352	15514	1203	1	V
B-86-L/94-I-16 DEBOLT	GAS	259	4.3	27.0	16.0	304	3971	49-	1	V
C-92-F/94-J-2 SLAVE POINT	GAS	259	22.0	4.2	29.3	382	23787	1876	1	V
C-20-K/94-J-2 SLAVE POINT	GAS	259	11.6	7.0	25.0	378	24214	1859	1	V
B-86-K/94-J-2 PINE POINT	GAS	259	30.5	5.5	29.7	367	23821	1888	1	V
A-71-D/94-J-7 SLAVE POINT	GAS	259	10.0	5.1	34.0	390	21803	1788	1	V
D-50-D/94-J-8 PINE POINT	GAS	259	28.5	5.1	38.0	389	21816	1846	1	V
B-23-E/94-J-8 PINE POINT	GAS	259	17.7	4.9	24.0	391	21346	1782	1	V
D-77-H/94-J-8 PINE POINT	GAS	86	33.5	9.5	9.3	400	20877	1705	1	V
A-30-K/94-J-8 SLAVE POINT	GAS	259	11.0	6.3	21.2	391	19650	1649	1	V
D-24-I/94-J-9 SLAVE POINT	GAS	259	38.1	7.0	29.2	388	22118	1675	1	V
B-96-B/94-J-10 DEBOLT	GAS	259	2.1	9.0	7.0	309	7246	215	1	V
C-43-E/94-J-10 SLAVE POINT	GAS	259	4.0	7.0	20.0	398	20202	1624	1	V
B-49-F/94-J-15 SLAVE POINT	GAS	259	4.2	6.5	18.8	385	21430	1507	1	V
A-51-A/94-O-8										

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SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 86

LOCATION/POOL	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
PINE POINT	GAS	0	0.0	7.1	16.6	404	27593	1736	1	M
C-26-A/94-O-9										
PINE POINT	GAS	86	24.2	5.5	23.2	401	26280	1867	1	V
D-54-A/94-O-9										
SLAVE POINT	GAS	259	23.5	4.9	14.0	400	25704	1667	1	V
PINE POINT	GAS	259	10.4	4.7	25.0	402	25876	1794	1	V
D-1-I/94-O-9										
PINE POINT	GAS	259	26.3	7.0	17.7	377	22914	1863	1	V
B-44-L/94-O-10										
MATTSON	GAS	259	9.1	11.7	43.9	294	3585	143-	1	V
A-78-L/94-O-10										
MATTSON	GAS	259	17.1	14.8	66.2	314	7060	242	1	V
A-31-I/94-O-16										
SLAVE POINT	GAS	259	2.4	8.0	16.0	384	19788	1604	1	V
A-87-L/94-P-1										
DEBOLT	GAS	259	2.4	18.3	33.6	309	3703	67-	1	V
A-71-B/94-P-2										
DETRITAL	GAS	259	3.4	16.9	17.8	317	4213	46	1	V
D-18-K/94-P-2										
SLAVE POINT	GAS	259	20.1	9.8	30.0	367	17982	1307	1	V
D-35-K/94-P-2										
MISSISSIPPIAN	OIL	65	8.1	12.2	34.6	317	3538	21-	1	V
C-57-J/94-P-4										
PINE POINT	GAS	86	41.5	7.7	17.9	397	21523	1731	1	V
C-53-D/94-P-6										
DEBOLT	GAS	259	4.0	27.3	26.7	303	4309	75-	1	V
A-74-G/94-P-8										
SLAVE POINT	GAS	259	14.9	7.6	25.0	374	14644	1119	1	V
D-81-G/94-P-8										
SLAVE POINT	GAS	259	4.0	7.5	25.0	374	14562	1107	1	V
C-93-G/94-P-8										
JEAN MARIE	GAS	259	13.0	3.9	40.0	330	6112	546	1	V
SLAVE POINT	GAS	259	8.5	13.0	12.4	375	14651	1124	1	V
D-99-H/94-P-8										
SLAVE POINT	GAS	259	18.3	8.2	17.0	353	14557	1118	1	V

RUN DATE: 870425
RUN TIME: 00:01:42

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 86

LOCATION/POOL	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
D-48-J/94-P-8 PINE POINT	GAS	259	9.1	4.1	25.0	372	18023	1435	1	V
C-6-H/94-P-9 PINE POINT	GAS	259	8.9	2.9	40.7	387	17857	1429	1	V
A-44-H/94-P-9 PINE POINT	GAS	259	20.0	3.6	37.0	387	17595	1392	1	V
C-18-D/94-P-10 JEAN MARIE	GAS	259	4.0	6.5	30.1	348	5874	763	1	V
C-89-G/94-P-10 PINE POINT	GAS	86	18.3	4.7	26.1	389	19141	1580	1	V
B-27-J/94-P-10 PINE POINT	GAS	259	18.7	6.0	25.7	384	19488	1572	1	V
B-24-B/94-P-11 DEBOLT	GAS	259	12.0	7.2	54.5	296	3763	81-	1	V
B-24-I/94-P-11 JEAN MARIE	GAS	259	3.7	5.0	43.5	349	5720	812	1	V
D-55-L/94-P-11 DEBOLT	GAS	259	4.6	16.6	16.7	294	3647	91-	1	V
B-5-A/94-P-14 SLAVE POINT	GAS	259	21.3	11.1	17.5	381	17009	1357	1	V
B-45-A/94-P-14 SLAVE POINT	GAS	259	6.1	16.0	12.8	383	17175	1358	1	V
B-82-G/94-P-14 SLAVE POINT	GAS	259	42.7	8.0	15.0	386	18002	1401	1	V
A-23-J/94-P-14 SLAVE POINT	GAS	259	7.3	7.5	20.2	387	18064	1447	1	V
D-35-D/94-P-15 JEAN MARIE	GAS	259	9.9	7.2	43.0	349	6031	776	1	V
A-65-D/94-P-15 JEAN MARIE	GAS	259	9.6	7.4	39.0	349	5798	776	1	V
A-23-E/94-P-15 JEAN MARIE	GAS	259	7.0	7.3	39.4	349	5960	782	1	V
D-59-E/94-P-15 JEAN MARIE	GAS	259	6.0	5.6	55.4	348	5993	800	1	V

RUN DATE: 870425
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SUMMARY OF RESERVOIR PARAMETERS
DECEMBER 86

LOCATION/POOL	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM LEVEL mss	WELL COUNT	CALC METHOD
B-48-I/94-P-15 JEAN MARIE	GAS	259	3.7	5.2	51.1	339	5645	686	1	V